ONTARIO HYDRO MUNICIPAL ELECTRIC UTILITY FINANCIAL & STATISTICAL SUMMARY 1996







ONTARIO HYDRO -

MUNICIPAL ELECTRIC UTILITY FINANCIAL & STATISTICAL SUMMARY - 1996

This booklet contains the 1996 financial and operating summaries for the 306 municipal utilities served by Ontario Hydro. This information on municipal electric utilities is filed annually with the Regulatory Affairs Department of Ontario Hydro in response to regulatory requirements outlined in the Power Corporation Act, R.S.O. 1990, c.P.18, Section 115.

The books of account, from which the information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electric utilities. This information is stored in a centrally located database, the Municipal Utility Data Bank (MUDBANK), which is operated and maintained by Ontario Hydro.

CONTENTS

Balance Sheet	Section 1
Statement of Equity & Statement of Operations	Section 2
Accumulated Debt Retirement Appropriation	Section 3
Electricity Sales, Revenue & Customers (Statement D)	Section 4
Electricity Sales, Revenue & Customers - Top 40 Utilities	Section 5
Electricity Purchased, Sales & Losses	Section 6

UTILITY CHANGES - 1996

None

For enquires concerning this publication, please contact:

Ontario Hydro Regulatory Affairs Department 700 University Avenue TORONTO, Ontario M5G 1X6

Content: Russell Smith (416) 592-2998 Distribution: Raquel Denis (416) 592-3003

CNT HYDRO







MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 1996

	AILSA CRAIG	AJAX	ALEXANDRIA	ALFRED	ALMONTE	ALVINSTON
	382 \$	20376 \$	1862 \$	591 \$	2055 \$	430 \$
Plant and Facilities	610002	54975491	2975687	502124	7664097	329522
Less: Accumulated Depreciation	217624	16961810	1432401	219097	2248512	126234
Net Fixed Assets	392378	38013681	1543286	283027	5415585	203288
Cash and Bank	225	1967041	321857	307252	125551	140014
Investments						
Accounts Receivable	5448	2490763	330237	16059	125123	9017
Unbilled Revenue	62789	2428458	587711	142965	412481	48722
Inventory		1533007	192288	10635	69658	1667
Other		227603			9659	3297
TOTAL CURRENT ASSETS	68462	8646872	1432093	476911	742472	202717
Other Assets		93946	12000		4000	
TOTAL ASSETS	460840	46754499	2987379	759938	6162057	406005
Debentures and Other Long Term Debt .		5771080	27030		2850283	
Less: Sinking Fund on Debentures						
TOTAL		5771080	27030		2850283	
Less Payments Due Within One Year		1093727	15379		560000	
TOTAL DEBT FROM BORROWINGS		4677353	11651		2290283	
Current Liabilities	135094	5410349	593133	196088	793696	58072
Other Liabilities	2140	912857	116406	9850	44591	3540
TOTAL	137234	6323206	709539	205938	838287	61612
Accumulated Net Income	249226	18776670	2059015	468597	2633873	304402
Capital Contributions Received	74380	16977270	207174	85403	399614	39991
TOTAL	323606	35753940	2266189	554000	3033487	344393
TOTAL DEBT, LIABILITIES & EQUITY	460840	46754499	2987379	759938	6162057	406005



	FOR	THE YEAR ENDE	D DECEMBER 31,	1996		
	AMHERSTBURG	ANCASTER	APPLE HILL	ARKONA	ARNPRIOR	ARTHUR
	. 3704	1911	114	236	3384	896
	\$	\$	\$	\$	\$	\$
Plant and Facilities	5594029	3402697	86784	148652	6136904	1650141
Less: Accumulated Depreciation	2359254	1601272	52899	32157	2974547	725206
Net Fixed Assets	3234775	1801425	33885	116495	3162357	924935
Cash and Bank	1487440	266031	24768	44430	1342503	461948
Investments		320370			157000	
Accounts Receivable	109424	67135	7355	14569	235349	59835
Unbilled Revenue	721871	399718	13742	21247	1081497	179655
Inventory	189835	33180			131931	17783
Other	17461		1054	2107	22440	10963
TOTAL CURRENT ASSETS	2526031	1086434	46919	82353	2970720	730184
Other Assets	10373	12121			4578	29501
TOTAL ASSETS	5771179	2899980	80804	198848	6137655	1684620
Debentures and Other Long Term Debt .					15000	
Less: Sinking Fund on Debentures						
TOTAL					15000	
Less Payments Due Within One Year					7000	
TOTAL DEBT FROM BORROWINGS					8000	
Current Liabilities	1037958	260164	18510	24702	991690	331495
Other Liabilities	101299	29045	760	950	115508	41077
TOTAL	1139257	289209	19270	25652	1107198	372572
Accumulated Net Income	3839812	1673072	60836	119940	3986343	1208138
Capital Contributions Received	792110	937699	. 698	53256	1036114	103910
TOTAL	4631922	2610771	61534	173196	5022457	1312048
TOTAL DEBT, LIABILITIES & EQUITY	5771179	2899980	80804	198848	6137655	1684620



	FOR	THE YEAR ENDE	D DECEMBER 31,	1996		
	ATIKOKAN	AURORA	AVONMORE	AYLMER	BANCROFT	BARRIE
	TOWNSHIP					
	1921	11761	156	2791	1341	29806
	\$	\$	\$	\$	\$	\$
Plant and Facilities	3025851	32009392	92636	3597864	2754023	98156304
Less: Accumulated Depreciation	1184507	11055547	48627	1388148	1335900	34046218
Net Fixed Assets	1841344	20953845	44009	2209716	1418123	64110086
Cash and Bank	519199	516639	15993	1188875	510495	12981697
Investments		3441833				
Accounts Receivable	61959	3272388	6396	199446	112372	5086338
Unbilled Revenue	347456	1486258	31364	520749	418783	3506356
Inventory	59018	937504	3060	242573	50841	2246279
Other	27120	55690		17066	9758	227742
TOTAL CURRENT ASSETS	1014752	9710312	56813	2168709	1102249	24048412
Other Assets		1 455277				1105836
TOTAL ASSETS	2856096	32119434	100822	4378425	2520372	89264334
Debentures and Other Long Term Debt .		2017700			114718	7781996
Less: Sinking Fund on Debentures		841462				
TOTAL		1176238			114718	7781996
Less Payments Due Within One Year		349344			31992	2155481
TOTAL DEBT FROM BORROWINGS		826894			82726	5626515
Current Liabilities	372393	3747685	20542	788727	425414	10612400
Other Liabilities	33198	1767131	900	23790	2950	4623939
TOTAL	405591	5514816	21442	812517	428364	15236339
Accumulated Net Income	2153812	13155090	68038	2967939	1800440	34980726
Capital Contributions Received	296693	12622634	11342	597969	208842	33420754
TOTAL	2450505	25777724	79380	3565908	2009282	68401480

32119434

100822

4378425

2520372

89264334



TOTAL DEBT, LIABILITIES & EQUITY

2856096

MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31

	FOR	THE YEAR ENDE	D DECEMBER 31,	1996		
	BATH	BEACHBURG	BELLE RIVER	BELLEVILLE	BELMONT	BLANDFORD BLENHEIM
	639 \$	368 \$	1979 \$	15506 \$	621 \$	882 \$
Plant and Facilities	742979	500518	3069429	25088124	868906	1108896
Less: Accumulated Depreciation	225125	265955	1274756	9986744	435065	342431
Net Fixed Assets	517854	234563	1794673	15101380	433841	766465
Cash and Bank	107421	83353	484614	3683608	213618	454824
Investments				5500000		
Accounts Receivable	156669	22725	154982	2097667	20106	215077
Unbilled Revenue	18073	56847	233061	2995155	72909	123529
Inventory	9840	3003	70708	1294379		15007
Other	4089	3028	12676	78034	5718	3025
TOTAL CURRENT ASSETS	296092	168956	956041	15648843	312351	811462
Other Assets			1864	9260		
TOTAL ASSETS	813946	403519	2752578	30759483	746192	1577927
Debentures and Other Long Term Debt .				43000		
Less: Sinking Fund on Debentures						
TOTAL				43000		
Less Payments Due Within One Year				43000		
TOTAL DEBT FROM BORROWINGS						
Current Liabilities	129117	77473	301947	5605089	124764	206620
Other Liabilities	2814		44861	321041	1526	
TOTAL	131931	77473	346808	5926130	126290	206620
Accumulated Net Income	300041	253124	1622944	23443002	311458	1183727
Capital Contributions Received	381974	72922	782826	1390351	308444	187580
TOTAL	682015	326046	2405770	24833353	619902	1371307
TOTAL DEBT, LIABILITIES & EQUITY	813946	403519	2752578	30759483	746192	1577927



	BLENHEIM	BLOOMFIELD	BLYTH	BOBCAYGEON	BOTHWELL	BRACEBRIDGE
	1893	354	474	1709	463	2230
	\$	\$	\$	\$	\$	\$
Plant and Facilities	1599532	269482	491627	2601645	270054	7069100
Less: Accumulated Depreciation	787365	116001	222771	1092170	148942	3008596
Net Fixed Assets	812167	153481	268856	1509475	121112	4060504
Cash and Bank	99345	64046	202938	320689	108396	642275
Investments	515378					82427
Accounts Receivable	182147	9514	102078	276597	15087	326783
Unbilled Revenue	594738	36540	27100	187000	69463	218468
Inventory	58759	9964	3850	67778		97706
Other	10137	2886	6027	10205	3984	19719
TOTAL CURRENT ASSETS	1460504	122950	341993	862269	196930	1387378
Other Assets	10724					1724
TOTAL ASSETS	2283395	276431	610849	2371744	318042	5449606
Debentures and Other Long Term Debt .						
Less: Sinking Fund on Debentures						
TOTAL						
Less Payments Due Within One Year						
TOTAL DEBT FROM BORROWINGS						
Current Liabilities	510911	49430	102008	384794	67823	461429
Other Liabilities	99691	1250	975	11415	5527	44287
TOTAL	610602	50680	102983	396209	73350	505716
Accumulated Net Income	1560057	217045	390143	984904	226829	4596542
Capital Contributions Received	112736	8706	117723	990631	17863	347348
TOTAL	1672793	225751	507866	1975535	244692	4943890
TOTAL DEBT, LIABILITIES & EQUITY	2283395	276431	610849	2371744	318042	5449606



UNICIPAL ELECTRICAL UTILITIES	
DALANCE CHEET	

FOR THE YEAR ENDED DECEMBER 31, BRADFORD **BRAMPTON BRANTFORD BRANTFORD** BRIGHTON **BROCK** GWILLIMBERT TOWNSHIP \$ \$ \$ \$ \$ \$ Plant and Facilities Less: Accumulated Depreciation Net Fixed Assets Cash and Bank Investments Accounts Receivable Unbilled Revenue Inventory Other TOTAL CURRENT ASSETS Other Assets TOTAL ASSETS Debentures and Other Long Term Debt . Less: Sinking Fund on Debentures ... TOTAL Less Payments Due Within One Year TOTAL DEBT FROM BORROWINGS Current Liabilities Other Liabilities



TOTAL

Capital Contributions Received

TOTAL DEBT, LIABILITIES & EQUITY

Accumulated Net Income

TOTAL

Page 6 of 52

	BROCKVILLE	BRUSSELS	BURFORD	BURK'S FALLS	BURLINGTON	CACHE BAY
	9406 \$	523 \$	475 \$	541 \$	46312 \$	276 \$
	•	•	•	•	Φ	Φ
Plant and Facilities	17473453	424165	1179022	739343	113637525	348729
Less: Accumulated Depreciation	8366640	175666	334033	397717	43033291	207470
Net Fixed Assets	9106813	248499	844989	341626	70604234	141259
Cash and Bank	4718388	166369	18633	46181	1716425	79710
Investments			50000	80144	18000000	
Accounts Receivable	734713	12105	105161	35699	6159573	23316
Unbilled Revenue	3824181	83071	78019	168867	9271956	41201
Inventory	702407	5821	14521	17078	3045398	
Other	40962	3796	3795	6475	203355	
TOTAL CURRENT ASSETS	10020651	271162	270129	354444	38396707	144227
Other Assets	31236		501		2660167	
TOTAL ASSETS	19158700	519661	1115619	696070	111661108	285486
Debentures and Other Long Term Debt .			12813		12208315	
Less: Sinking Fund on Debentures					4742435	
TOTAL			12813		7465880	
Less Payments Due Within One Year			8349		1129423	
TOTAL DEBT FROM BORROWINGS			4464		6336457	
Current Liabilities	3523846	89297	103836	116832	13092055	47746
Other Liabilities	25182	6320	14809	2450	2473867	3339
TOTAL	3549028	95617	118645	119282	15565922	51085
Accumulated Net Income	14553269	349403	688716	475498	67196990	231291
Capital Contributions Received	1056403	74641	303794	101290	22561739	3110
TOTAL	15609672	424044	992510	576788	89758729	234401
TOTAL DEBT, LIABILITIES & EQUITY	19158700	519661	1115619	696070	111661108	285486



	FUR	INE TEAK END	ED DECEMBER 31,	1996		
	CALEDON	CAMBRIDGE DUMFRIES	CAMPBELLFOR D	CAPREOL	CARDINAL	CARLETON PLACE
	2578 \$	38581 \$	1849 \$	1528 \$	830 \$	3723 \$
Plant and Facilities	7671363	73579448	5105871	2589028	686057	5445666
Less: Accumulated Depreciation	3342289	27573699	2076009	1336825	280545	2263397
Net Fixed Assets	4329074	46005749	3029862	1252203	405512	3182269
Cash and Bank	670169	1500	510764	401463	98214	17690
Investments		13937300	505185			15000
Accounts Receivable	709174	7011164	369500	71185	73896	621378
Unbilled Revenue	347560	7317864	392015	256070	103982	554977
Inventory	167463	2184051	149791	65531	3620	126744
Other	25573	149542	83727	763		15195
TOTAL CURRENT ASSETS	1919939	30601421	2010982	795012	279712	1350984
Other Assets		163528	109120			
TOTAL ASSETS	6249013	76770698	5149964	2047215	685224	4533253
Debentures and Other Long Term Debt .		251000	230000			279992
Less: Sinking Fund on Debentures						
TOTAL		251000	230000			279992
Less Payments Due Within One Year		80000	40000			35004
TOTAL DEBT FROM BORROWINGS		171000	190000			244988
Current Liabilities	706227	10031321	813680	249432	119389	757843
Other Liabilities	99365	899651	33841	83156	6795	21765
TOTAL	805592	10930972	847521	332588	126184	779608
Accumulated Net Income	3772092	40061746	3718472	1291569	469596	2664090
Capital Contributions Received	1671329	25606980	292210	423058	89444	844567
TOTAL	5443421	65668726	4010682	1714627	559040	3508657
TOTAL DEBT, LIABILITIES & EQUITY	6249013	76770698	5149964	2047215	685224	4533253



BALANCE SHEET

	FOF	R THE YEAR ENDE	DECEMBER 31,	1996		
	CASSELMAN	CHALK RIVER	CHAPLEAU	CHATHAM	CHATSWORTH	CHESLEY
			TOWNSHIP			
	1219	412	1524	17201	241	948
	\$	\$	\$	\$	\$	\$
Plant and Facilities	2204184	539452	1996337	34930523	240165	1753404
Less: Accumulated Depreciation	845605	289450	990192	12780338	116735	884721
Net Fixed Assets	1358579	250002	1006145	22150185	123430	868683
Cash and Bank	424978	54659	221252	4957223	40622	260234
Investments	400000		185875		25000	
Accounts Receivable	143980	37227	101096	1961275	14358	121944
Unbilled Revenue	251032	69379	338084	2762189	26891	145121
Inventory	40755	4300	72482	899057	7307	21519
Other	471	3358		19198	2058	39704
TOTAL CURRENT ASSETS	1261216	168923	918789	10598942	116236	588522
Other Assets	1191		1000	129206		
TOTAL ASSETS	2620986	418925	1925934	32878333	239666	1457205
Debentures and Other Long Term Debt .				158000		
Less: Sinking Fund on Debentures						
TOTAL				158000		
Less Payments Due Within One Year				39500		
TOTAL DEBT FROM BORROWINGS				118500		
Current Liabilities	433603	104844	344135	3332770	39339	211490
Other Liabilities	30565	2800	27911	385624	1200	24381
TOTAL	464168	107644	372046	3718394	40539	235871
Accumulated Net Income	1578746	207759	1494414	25723835	175286	1117515
Capital Contributions Received	578072	103522	59474	3317604	23841	103819
TOTAL	2156818	311281	1553888	29041439	199127	1221334
TOTAL DEBT, LIABILITIES & EQUITY	2620986	418925	1925934	32878333	239666	1457205



Page 9 of 52

	FOR	R THE YEAR ENDE	D DECEMBER 31,	1996		
	CHESTERVILLE	CLARINGTON	CLEARVIEW	CLIFFORD	CLINTON	COBDEN
	700	0445	0004	050	4500	=
	708 \$	9445 \$	2221	350	1596	541
	•	Φ	\$	\$	\$	\$
Plant and Facilities	1226287	23254375	2847212	385123	2110868	892216
Less: Accumulated Depreciation	446034	8255934	1432770	136357	1053045	326723
Net Fixed Assets	780253	14998441	1414442	248766	1057823	565493
Cash and Bank	327124	1346135	636069	91913	98844	164272
Investments					256767	
Accounts Receivable	81168	1076469	188470	14002	178615	22813
Unbilled Revenue	240511	1471386	497842	52300	123200	66287
Inventory	10420	625744	122818	8496	44902	1525
Other	6798	37359	14580		28523	3642
TOTAL CURRENT ASSETS	666021	4557093	1459779	166711	730851	258539
Other Assets	2175	484633				
TOTAL ASSETS	1448449	20040167	2874221	415477	1788674	824032
Debentures and Other Long Term Debt .		1266000				29265
Less: Sinking Fund on Debentures						
TOTAL		1266000				29265
Less Payments Due Within One Year		116000				13265
TOTAL DEBT FROM BORROWINGS		1150000				16000
Current Liabilities	247022	1854692	471985	79677	270450	98210
Other Liabilities	18860	733822	16432	4000	27281	12911
TOTAL	265882	2588514	488417	83677	297731	111121
Accumulated Net Income	1107127	10314720	2139481	287597	1401348	465646
Capital Contributions Received	75440	5986933	246323	44203	89595	231265
TOTAL	1182567	16301653	2385804	331800	1490943	696911
TOTAL DEBT, LIABILITIES & EQUITY	1448449	20040167	2874221	415477	1788674	824032



	ruk	THE TEAK ENDER	DECEMBER 31,	1990		
	COBOURG	COCHRANE	COLBORNE CO	DLLINGWOOD	COMBER	COTTAM
	6931 \$	2022 \$	921 \$	8166 \$	343 \$	582 \$
			·	·	·	·
Plant and Facilities	12603864	3198896	1555811	11433450	314363	1035016
Less: Accumulated Depreciation	4012314	1832246	763415	5357400	107805	418223
Net Fixed Assets	8591550	1366650	792396	6076050	206558	616793
Cash and Bank	3086396	688927	275550	2686772	124234	124157
Investments		641832				
Accounts Receivable	1981336	146911	225691	1883847	14101	18367
Unbilled Revenue	1039000	538638	82300	866001	60414	114096
Inventory	407178	105280	19051	616279	5798	11412
Other	8455	1974	695		3642	3730
TOTAL CURRENT ASSETS	6522365	2123562	603287	6052899	208189	271762
Other Assets	19954		7499	19809		
TOTAL ASSETS	15133869	3490212	1403182	12148758	414747	888555
Debentures and Other Long Term Debt .	645500		86623			
Less: Sinking Fund on Debentures						
TOTAL	645500		86623			
Less Payments Due Within One Year	135000		18029			
TOTAL DEBT FROM BORROWINGS	510500		68594			
Current Liabilities	2725000	571647	259706	2245080	80345	75953
Other Liabilities	74216	19504	19008	282755	1885	9875
TOTAL	2799216	591151	278714	2527835	82230	85828
Accumulated Net Income	9842246	2777751	983753	8033484	208239	183238
Capital Contributions Received	1981907	121310	72121	1587439	124278	619489
TOTAL	11824153	2899061	1055874	9620923	332517	802727
TOTAL DEBT, LIABILITIES & EQUITY	15133869	3490212	1403182	12148758	414747	888555



	FOR	THE YEAR ENDE	D DECEMBER 31,	1996		
	DASHWOOD	DEEP RIVER	DELAWARE	DELHI	DESERONTO	DRAYTON
	233	1939	372	1984	769	533
	\$	\$	\$	\$, 709 \$	\$
	•	Ψ	*	•	•	Ψ
Plant and Facilities	183576	4070757	624302	3551058	1096420	918957
Less: Accumulated Depreciation	96677	1806960	201882	1722963	445488	382954
Net Fixed Assets	86899	2263797	422420	1828095	650932	536003
Cash and Bank	56957	161008	89501	297640	169530	190533
Investments	20000				150000	
Accounts Receivable	5039	130838	17613	32822	31206	18973
Unbilled Revenue	42200	639564	55960	340009	121865	99935
Inventory		250394		74124	11543	17420
Other		13751			3223	10600
TOTAL CURRENT ASSETS	124196	1195555	163074	744595	487367	337461
Other Assets		228		6080		
TOTAL ASSETS	211095	3459580	585494	2578770	1138299	873464
Debentures and Other Long Term Debt .			17793	111000		
Less: Sinking Fund on Debentures						
TOTAL			17793	111000		
Less Payments Due Within One Year			17793	25000		
TOTAL DEBT FROM BORROWINGS				86000		
Current Liabilities	60623	671844	97795	413139	171775	107615
Other Liabilities	1394	1044	1950	27013	7183	4854
TOTAL	62017	672888	99745	440152	178958	112469
Accumulated Net Income	142998	2256258	249228	1990435	850556	480730
Capital Contributions Received	6080	530434	236521	62183	108785	280265
TOTAL	149078	2786692	485749	2052618	959341	760995
TOTAL DEBT, LIABILITIES & EQUITY	211095	3459580	585494	2578770	1138299	873464



FOR THE YEAR ENDED DECEMBER 31, DRESDEN DRYDEN **DUNDALK DUNNVILLE DUBLIN DUNDAS** \$ \$ \$ \$ \$ \$ Plant and Facilities Less: Accumulated Depreciation Net Fixed Assets Cash and Bank Investments Accounts Receivable Unbilled Revenue Inventory Other TOTAL CURRENT ASSETS Other Assets TOTAL ASSETS Debentures and Other Long Term Debt . Less: Sinking Fund on Debentures ... TOTAL Less Payments Due Within One Year TOTAL DEBT FROM BORROWINGS Current Liabilities Other Liabilities TOTAL Accumulated Net Income Capital Contributions Received TOTAL



TOTAL DEBT, LIABILITIES & EQUITY

	FUR I	HE TEAR ENDEL	DECEMBER 31,	1330		
	DURHAM	DUTTON	EAST YORK	EAST ZORRA	EGANVILLE	ELMWOOD
				TAVISTOCK		
	1295	531	25196	989	676	186
	\$	\$	\$	\$	\$	\$
Plant and Facilities	2024733	622310	55544708	1410035	1844097	106692
Less: Accumulated Depreciation	854463	278294	20728541	576480	628704	46134
Net Fixed Assets	1170270	344016	34816167	833555	1215393	60558
Cash and Bank	252079	90461	317999	399431	89318	10880
Investments			10250000			16777
Accounts Receivable	54495	111504	2466695	5766	8075	15053
Unbilled Revenue	205372	31707	3709541	199893	161378	25264
Inventory	39851	37192	1668579	35805	18972	3867
Other	7396	150	68449	6634		1628
TOTAL CURRENT ASSETS	559193	271014	18481263	647529	277743	73469
Other Assets	5367	8653	49714			
TOTAL ASSETS	1734830	623683	53347144	1481084	1493136	134027
Debentures and Other Long Term Debt .					425338	
Less: Sinking Fund on Debentures						
TOTAL					425338	
Less Payments Due Within One Year					80857	
TOTAL DEBT FROM BORROWINGS					344481	
Current Liabilities	202717	106472	6430462	223913	181742	24887
Other Liabilities	28074	10540	589094	5800	7392	1126
TOTAL	230791	117012	7019556	229713	189134	26013
Accumulated Net Income	1437572	435104	45166084	899866	865272	101498
Capital Contributions Received	66467	69053	1161504	351505	94249	6516
TOTAL	1504039	504157	46327588	1251371	959521	108014
TOTAL DEBT, LIABILITIES & EQUITY	1734830	623683	53347144	1481084	1493136	134027



	FOR T					
	ELORA	EMBRUN	ERIEAU	ERIN	ESPANOLA	ESSA
	1415 \$	1255 \$	404 \$	1059 \$	2376 \$	235 \$
Plant and Facilities	2090793	2301211	233584	2847864	2806520	281065
Less: Accumulated Depreciation	705714	976869	78994	1066726	1480919	146307
Net Fixed Assets	1385079	1324342	154590	1781138	1325601	134758
Cash and Bank	170228	461217	147315	609153	532275	67052
Investments	200000				250959	
Accounts Receivable	263967	28783	9026	57006	309145	12757
Unbilled Revenue	85900	301254	25935	423380	306557	54168
Inventory	31506	7746	824	84596	119606	2494
Other	34694	9304	303	13120	34282	2188
TOTAL CURRENT ASSETS	786295	808304	183403	1187255	1552824	138659
Other Assets		1625			929	
TOTAL ASSETS	2171374	2134271	337993	2968393	2879354	273417
Debentures and Other Long Term Debt .		194000		94734		
Less: Sinking Fund on Debentures						
TOTAL		194000		94734		
Less Payments Due Within One Year		59000		27420		
TOTAL DEBT FROM BORROWINGS		135000		67314		
Current Liabilities	304958	371483	64487	521813	488312	49688
Other Liabilities	6100	25962	2940	58355	220115	1750
TOTAL	311058	397445	67427	580168	708427	51438
Accumulated Net Income	1294013	1124337	243122	1431539	1599706	130185
Capital Contributions Received	566303	477489	27444	889372	571221	91794
TOTAL	1860316	1601826	270566	2320911	2170927	221979
TOTAL DEBT, LIABILITIES & EQUITY	2171374	2134271	337993	2968393	2879354	273417



	FOR	THE YEAR ENDED	DECEMBER 31,	1996		
	ESSEX	ETOBICOKE	EXETER FE	NELON FALLS	FERGUS	FINCH
	2832	93690	2306	1155	3302	249
	\$	\$	\$	\$	\$	\$
Plant and Facilities	3500372	233797522	4544150	1069960	6284882	233301
Less: Accumulated Depreciation	1666357	83073289	1820528	434851	1828590	102650
Net Fixed Assets	1834015	150724233	2723622	635109	4456292	130651
Cash and Bank	471442	6049	300847	531502	744486	13397
Investments		51935342	468710			
Accounts Receivable	109381	9213647	91308	46694	1088362	121572
Unbilled Revenue	505697	17400000	404900	258601	272958	36028
Inventory	136205	4255038	5781	10698	133120	1151
Other	16234	1088616	14541	7840	7314	
TOTAL CURRENT ASSETS	1238959	83898692	1286087	855335	2246240	172148
Other Assets	10478	6476639		333	177	
TOTAL ASSETS	3083452	241099564	4009709	1490777	6702709	302799
Debentures and Other Long Term Debt .		20296405				
Less: Sinking Fund on Debentures		13330230				
TOTAL		6966175				
Less Payments Due Within One Year		1281257				
TOTAL DEBT FROM BORROWINGS		5684918				
Current Liabilities	505703	30282882	377594	339467	1330507	57160
Other Liabilities	68842	5597937	44820	31712	36740	4940
TOTAL	574545	35880819	422414	371179	1367247	62100
Accumulated Net Income	1745163	183755046	3146923	1003174	3895690	211836
Capital Contributions Received	763744	15778781	440372	116424	1439772	28863
TOTAL	2508907	199533827	3587295	1119598	5335462	240699
TOTAL DEBT, LIABILITIES & EQUITY	3083452	241099564	4009709	1490777	6702709	302799



	, 0,	· · · · · · · · · · · · · · · · · · ·	DECLINDER 31,	1000		
	FLAMBOROUGH	FLESHERTON	FOREST FO	RT FRANCES	FRANKFORD	GEORGINA
	1175	360	1367	3861	910	1393
	\$	\$	\$	\$	\$	\$
Plant and Facilities	2111874	432280	2389960	7617208	1380129	2332898
Less: Accumulated Depreciation	954828	168092	938992	3268173	566588	1081477
Net Fixed Assets	1157046	264188	1450968	4349035	813541	1251421
Cash and Bank	345143	134077	225454	528802	157740	484174
Investments	111840			203015	20000	
Accounts Receivable	41380	39560	47639	484077	104560	160502
Unbilled Revenue	275054	75537	254800	297471	230793	211164
Inventory	13578	4101	17088	156591	12774	60686
Other	6615		2301	11882	1094	9049
TOTAL CURRENT ASSETS	793610	253275	547282	1681838	526961	925575
Other Assets			12000	503915	2880	
TOTAL ASSETS	1950656	517463	2010250	6534788	1343382	2176996
Debentures and Other Long Term Debt .	3000		78750	270000	125310	
Less: Sinking Fund on Debentures						
TOTAL	3000		78750	270000	125310	
Less Payments Due Within One Year	3000		17500	60000	56000	
TOTAL DEBT FROM BORROWINGS			61250	210000	69310	
Current Liabilities	218156	97854	259676	683585	372283	361812
Other Liabilities	12264	1680	7900	180462	10884	34334
TOTAL	230420	99534	267576	864047	383167	396146
Accumulated Net Income	1113717	289248	1453491	5163928	869506	1261506
Capital Contributions Received	606519	128681	227933	296813	21399	519344
TOTAL	1720236	417929	1681424	5460741	890905	1780850
TOTAL DEBT, LIABILITIES & EQUITY	1950656	517463	2010250	6534788	1343382	2176996



	GLENCOE	GLOUCESTER	GODERICH	GOULBOURN	GRAND BEND	GRAND VALLEY
	996	35472	3573	1329	1278	640
	\$	\$	\$	\$	\$	\$
Plant and Facilities	1360269	79122932	5918131	2076021	1776181	903454
Less: Accumulated Depreciation	606372	30954665	2684228	856582	606153	376257
Net Fixed Assets	753897	48168267	3233903	1219439	1170028	527197
Cash and Bank	149257	2303808	1268457	131855	357968	6683
Investments	89025	8300000				187509
Accounts Receivable	44312	3906436	570750	41393	20858	43452
Unbilled Revenue	207293	6085000	633000	277088	152142	175529
Inventory	24978	2277487	251994	69651	60069	14729
Other	6191	31107		9817	10189	5186
TOTAL CURRENT ASSETS	521056	22903838	2724201	529804	601226	433088
Other Assets		195549	733			
TOTAL ASSETS	1274953	71267654	5958837	1749243	1771254	960285
Debentures and Other Long Term Debt .		2353000			45000	
Less: Sinking Fund on Debentures		1675583				
TOTAL		677417			45000	
Less Payments Due Within One Year		308664			15000	
TOTAL DEBT FROM BORROWINGS		368753			30000	
Current Liabilities	214422	7168579	1023904	368206	208801	126735
Other Liabilities	7670	494676	86609	14642	21990	4025
TOTAL	222092	7663255	1110513	382848	230791	130760
Accumulated Net Income	901839	38381636	4424101	836462	1045068	389576
Capital Contributions Received	151022	24854010	424223	529933	465395	439949
TOTAL	1052861	63235646	4848324	1366395	1510463	829525
TOTAL DEBT, LIABILITIES & EQUITY	1274953	71267654	5958837	1749243	1771254	960285



	FUR	HE YEAR ENDED	DECEMBER 31,	1996		
	GRANTON GI	RAVENHURST	GRIMSBY	GUELPH	HALDIMAND	HALTON HILLS
	147 \$	2265 \$	7538 \$	34400 \$	3665 \$	14873 \$
Plant and Facilities	147675	4897898	12441404	91871289	4918801	35445259
Less: Accumulated Depreciation	90900	2052242	4269899	31030934	2168226	16431060
Net Fixed Assets	56775	2845656	8171505	60840355	2750575	19014199
Cash and Bank	39715	369222	2467602	10898914	556955	3511340
Investments	20000			1177178		1979220
Accounts Receivable	5570	296714	308309	3292377	423642	3421784
Unbilled Revenue	29788	270479	726620	10600000	335176	1932410
Inventory		179725	498522	2179291	71061	1209791
Other	915	2031	7767	141116	14295	68658
TOTAL CURRENT ASSETS	95988	1118171	4008820	28288876	1401129	12123203
Other Assets		23364	2682	110863	18100	311994
TOTAL ASSETS	152763	3987191	12183007	89240094	4169804	31449396
Debentures and Other Long Term Debt .		186000	729000	8050000		2531000
Less: Sinking Fund on Debentures						1344050
TOTAL		186000	729000	8050000		1186950
Less Payments Due Within One Year		39000	94000	657000		666063
TOTAL DEBT FROM BORROWINGS		147000	635000	7393000		520887
Current Liabilities	36465	539099	1355581	12121180	705869	4622108
Other Liabilities	1100	60906	39040	374495	70958	818290
TOTAL	37565	600005	1394621	12495675	776827	5440398
Accumulated Net Income	71521	2758997	5913449	50113727	2907530	21079587
Capital Contributions Received	43677	481189	4239937	19237692	485447	4408524
TOTAL	115198	3240186	10153386	69351419	3392977	25488111
TOTAL DEBT, LIABILITIES & EQUITY	152763	3987191	12183007	89240094	4169804	31449396



FOR THE	YEAR E	NDED I	DECEMBER	31.	199

	FOR	THE YEAR ENDE	D DECEMBER 31,	1996		
	HAMILTON	HANOVER	HARRISTON	HARROW	HASTINGS	HAVELOCK
	400044		004	4450	212	
	133044 \$	2980 \$	901 \$	1159 \$	612 \$	639 \$
	Ψ	Ψ	Ψ	Ψ	Ψ	4
Plant and Facilities	202577741	4170520	2786350	1762760	1206574	928311
Less: Accumulated Depreciation	76702217	1079759	1106946	958313	432716	342304
Net Fixed Assets	125875524	3090761	1679404	804447	773858	586007
Cash and Bank	345472	546324	8253	739101	231393	233754
Investments	56422000	375913	50000			
Accounts Receivable	32471402	71706	38070	50110	42051	27492
Unbilled Revenue	12923879	660731	128300	328675	85763	131453
Inventory	5091085	165957	69657	52909	11080	10490
Other	453593	19971	919	8889	4660	4920
TOTAL CURRENT ASSETS	107707431	1840602	295199	1179684	374947	408109
Other Assets		700		6708		
TOTAL ASSETS	233582955	4932063	1974603	1990839	1148805	994116
Debentures and Other Long Term Debt .	523967		230000			100000
Less: Sinking Fund on Debentures						
TOTAL	523967		230000			100000
Less Payments Due Within One Year	147729		21200			20000
TOTAL DEBT FROM BORROWINGS	376238		208800			80000
Current Liabilities	38635436	566480	177438	241735	159878	130876
Other Liabilities		102791	15080	44514	11073	3661
TOTAL	38635436	669271	192518	286249	170951	134537
Accumulated Net Income	187883078	3804673	1491576	1403284	926741	733554
Capital Contributions Received	6688203	458119	81709	301306	51113	46025
TOTAL	194571281	4262792	1573285	1704590	977854	779579
TOTAL DEBT, LIABILITIES & EQUITY	233582955	4932063	1974603	1990839	1148805	994116



BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 1996 BURY HEARST HENSALL HOLSTEIN HUNTSVILLE

	FUR II	ne teak ended	DECEMBER 31,	7990		
	HAWKESBURY	HEARST	HENSALL	HOLSTEIN	HUNTSVILLE	INGERSOLL
	4704	2687	514	115	1780	4128
	\$	\$	\$	\$	\$	\$
Plant and Facilities	4627100	3075466	586672	133071	4522881	9325388
Less: Accumulated Depreciation	1948724	1632522	346603	55041	1893597	4406653
Net Fixed Assets	2678376	1442944	240069	78030	2629284	4918735
Cash and Bank	290149	1618596	223609	17935	184325	490765
Investments	3094582		114333			
Accounts Receivable	55795	89219	13094	2256	116639	1297892
Unbilled Revenue	1555800	769396	118629	23168	504800	576510
Inventory	238985	128285	1265	3960	147139	357322
Other	27911	11779			16127	55674
TOTAL CURRENT ASSETS	5263222	2617275	470930	47319	969030	2778163
Other Assets					570	
TOTAL ASSETS	7941598	4060219	710999	125349	3598884	7696898
Debentures and Other Long Term Debt .						
Less: Sinking Fund on Debentures						
TOTAL						
Less Payments Due Within One Year						
TOTAL DEBT FROM BORROWINGS						
Current Liabilities	1625149	990692	136069	18269	455194	1380626
Other Liabilities	265034	42259	13505	700	69327	78898
TOTAL	1890183	1032951	149574	18969	524521	1459524
Accumulated Net Income	5433391	2820627	507648	94764	2640855	5034536
Capital Contributions Received	618024	206641	53777	11616	433508	1202838
TOTAL	6051415	3027268	561425	106380	3074363	6237374
TOTAL DEBT, LIABILITIES & EQUITY	7941598	4060219	710999	125349	3598884	7696898



	FOR THE YEAR ENDED DECEMBER 31, 1996								
	INNISFIL	IROQUOIS	IROQUOIS FALLS	KANATA	KAPUSKASING	KEMPTVILLE			
	11701 \$	701 \$	1867 \$	16721 \$	2627 \$	1555 \$			
Plant and Facilities	24385905	674243	1999858	49347954	3756449	2806027			
Less: Accumulated Depreciation	9534767	279866	814172	17277270	2051073	1203310			
Net Fixed Assets	14851138	394377	1185686	32070684	1705376	1602717			
Cash and Bank	4180800	278137	570328	1647003	152924	390088			
Investments					755855	100000			
Accounts Receivable	1278124	12602	57209	1889480	149840	302129			
Unbilled Revenue	1001156	162467	272461	3779685	525943	282666			
Inventory	294115	29699	47021	1513776	40175	93480			
Other	51705	584		57751	9775				
TOTAL CURRENT ASSETS	6805900	483489	947019	8887695	1634512	1168363			
Other Assets	347072			63287		42503			
TOTAL ASSETS	22004110	877866	2132705	41021666	3339888	2813583			
Debentures and Other Long Term Debt .	11213824			6259797		194000			
Less: Sinking Fund on Debentures				2214044					
TOTAL	11213824			4045753		194000			
Less Payments Due Within One Year	535540			545896		22000			
TOTAL DEBT FROM BORROWINGS	10678284			3499857		172000			
Current Liabilities	2976516	200871	511973	5877849	843237	348154			
Other Liabilities	380471	9690	13881	421709	34353	6000			
TOTAL	3356987	210561	525854	6299558	877590	354154			
Accumulated Net Income	6632123	512112	624847	6913877	2433584	1917759			
Capital Contributions Received	1336716	155193	982004	24308374	28714	369670			
TOTAL	7968839	667305	1606851	31222251	2462298	2287429			
TOTAL DEBT, LIABILITIES & EQUITY	22004110	877866	2132705	41021666	3339888	2813583			



FOR THE YEAR ENDED DECEMBER 31, KENORA KILLALOE KINCARDINE KINGSTON KINGSVILLE KIRKFIELD \$ \$ \$ \$ \$ \$ Plant and Facilities Less: Accumulated Depreciation Net Fixed Assets Cash and Bank Investments Accounts Receivable Unbilled Revenue Inventory Other TOTAL CURRENT ASSETS Other Assets TOTAL ASSETS Debentures and Other Long Term Debt . Less: Sinking Fund on Debentures ... TOTAL Less Payments Due Within One Year **TOTAL DEBT FROM BORROWINGS** Current Liabilities Other Liabilities TOTAL Accumulated Net Income Capital Contributions Received TOTAL TOTAL DEBT, LIABILITIES & EQUITY



MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 1996

	POR	INE TEAR ENDEL	DECEMBER 31,	1330		
	KITCHENER WILMOT	L'ORIGNAL	LAKEFIELD	LANARK	LANCASTER	LARDER LAKE TOWNSHIP
	67131 \$	896 \$	1283 \$	413 \$	411 \$	510 \$
Plant and Facilities	162982934	1147213	2031852	755156	409175	696608
Less: Accumulated Depreciation	55297528	597619	1015103	359211	231600	321915
Net Fixed Assets	107685406	549594	1016749	395945	177575	374693
Cash and Bank	396726	699182	490012	92556	191100	158583
Investments	21000000			30000		
Accounts Receivable	10245813	12115	85078	16758	18798	5736
Unbilled Revenue	9068000	170197	199323	78059	116755	119097
Inventory	3723360	7561	43351	10730	5585	
Other	198077	7582		4145	3448	
TOTAL CURRENT ASSETS	44631976	896637	817764	232248	335686	283416
Other Assets			1401		3602	
TOTAL ASSETS	152317382	1446231	1835914	628193	516863	658109
Debentures and Other Long Term Debt .			54000			
Less: Sinking Fund on Debentures						
TOTAL			54000			
Less Payments Due Within One Year			11000			
TOTAL DEBT FROM BORROWINGS			43000			
Current Liabilities	14908480	211553	308025	86180	126151	93203
Other Liabilities	692747	22802	3549	6075	17132	7934
TOTAL	15601227	234355	311574	92255	143283	101137
Accumulated Net Income	116772783	956524	1322562	408058	330149	422621
Capital Contributions Received	19943372	255352	158778	127880	43431	134351
TOTAL	136716155	1211876	1481340	535938	373580	556972
TOTAL DEBT, LIABILITIES & EQUITY	152317382	1446231	1835914	628193	516863	658109



	FOR	THE YEAR ENDE				
	LASALLE	LATCHFORD	LEAMINGTON	LINCOLN	LINDSAY	LISTOWEL
	7355 \$	216 \$	5937 \$	2854 \$	7104 \$	2352 \$
Plant and Facilities	11333684	299074	9757542	4811836	15803324	4667662
Less: Accumulated Depreciation	3603275	151865	3566281	1314601	7046222	1747193
Net Fixed Assets	7730409	147209	6191261	3497235	8757102	2920469
Cash and Bank	1514037	56898	685402	161900	2184111	384775
Investments			1131442		456	956566
Accounts Receivable	402225	14765	1339173	180140	1155041	572687
Unbilled Revenue	1366221	42729	617050	369563	1321942	188277
Inventory	317077		252833	143871	438755	69014
Other	23858		21297	19340	58762	8542
TOTAL CURRENT ASSETS	3623418	114392	4047197	874814	5159067	2179861
Other Assets				50959	297610	
TOTAL ASSETS	11353827	261601	10238458	4423008	14213779	5100330
Debentures and Other Long Term Debt .				546000	784760	
Less: Sinking Fund on Debentures						
TOTAL				546000	784760	
Less Payments Due Within One Year				68000	77971	
TOTAL DEBT FROM BORROWINGS				478000	706789	
Current Liabilities	1263167	39289	1181257	525972	2001472	602806
Other Liabilities	74476	2745	172662	44093	301186	20216
TOTAL	1337643	42034	1353919	570065	2302658	623022
Accumulated Net Income	4204732	176379	6853643	1410317	9086270	3872642
Capital Contributions Received	5811452	43188	2030896	1964626	2118062	604666
TOTAL	10016184	219567	8884539	3374943	11204332	4477308
TOTAL DEBT, LIABILITIES & EQUITY	11353827	261601	10238458	4423008	14213779	5100330



	FOR THE YEAR ENDED DECEMBER 31, 1996							
	LONDON	LUCAN	LUCKNOW	MADOC	MAGNETAWAN	MARKDALE		
	121376	747	641	802	172	764		
	\$	\$	\$	\$	\$	\$		
Plant and Facilities	221222703	1212103	1072498	1409266	314422	1246540		
Less: Accumulated Depreciation	89888181	484021	420313	617292	162165	595530		
Net Fixed Assets	131334522	728082	652185	791974	152257	651010		
Cash and Bank	739897	93749	68844	327544	35097	217043		
Investments	37984820				6129			
Accounts Receivable	19341640	28200	30440	36414	13919	73287		
Unbilled Revenue	10986969	120670	140870	198697	41082	233863		
Inventory	4701482	17105	8015	2800	9530	57813		
Other	332985	8055			1571	1523		
TOTAL CURRENT ASSETS	74087793	267779	248169	565455	107328	583529		
Other Assets	318438	984	564	2918				
TOTAL ASSETS	205740753	996845	900918	1360347	259585	1234539		
Debentures and Other Long Term Debt .			76667	161000				
Less: Sinking Fund on Debentures								
TOTAL			76667	161000				
Less Payments Due Within One Year			40000	34000				
TOTAL DEBT FROM BORROWINGS			36667	127000				
Current Liabilities	24572689	110242	160988	193411	31123	244679		
Other Liabilities	3979677	3484	11083	10748		1000		
TOTAL	28552366	113726	172071	204159	31123	245679		
Accumulated Net Income	144569643	698406	578618	959789	185438	901081		
Capital Contributions Received	32618744	184713	113562	69399	43024	87779		
TOTAL	177188387	883119	692180	1029188	228462	988860		
TOTAL DEBT, LIABILITIES & EQUITY	205740753	996845	900918	1360347	259585	1234539		



FOR THE YEAR ENDED DECEMBER 31. MARKHAM **MARMORA** MARTINTOWN MASSEY **MAXVILLE MCGARRY** TOWNSHIP \$ \$ \$ \$ \$ \$ Plant and Facilities Less: Accumulated Depreciation Net Fixed Assets Cash and Bank Investments Accounts Receivable Unbilled Revenue Inventory Other TOTAL CURRENT ASSETS Other Assets TOTAL ASSETS Debentures and Other Long Term Debt . Less: Sinking Fund on Debentures ... TOTAL Less Payments Due Within One Year TOTAL DEBT FROM BORROWINGS Current Liabilities Other Liabilities TOTAL Accumulated Net Income Capital Contributions Received TOTAL **TOTAL DEBT, LIABILITIES & EQUITY**



FOR THE YEAR ENDED DECEMBER 31, **MEAFORD MERLIN MIDLAND** MILDMAY **MILLBROOK** MILTON \$ \$ \$ \$ \$ \$ Plant and Facilities Less: Accumulated Depreciation Net Fixed Assets Cash and Bank Investments Accounts Receivable Unbilled Revenue Inventory Other TOTAL CURRENT ASSETS Other Assets TOTAL ASSETS Debentures and Other Long Term Debt . Less: Sinking Fund on Debentures ... TOTAL Less Payments Due Within One Year TOTAL DEBT FROM BORROWINGS Current Liabilities Other Liabilities TOTAL Accumulated Net Income Capital Contributions Received TOTAL TOTAL DEBT, LIABILITIES & EQUITY



	FOR THE TEAR ENDED DECEMBER 31, 1990							
	MILVERTON	MISSISSAUGA	MITCHELL	MOOREFIELD	MORRISBURG	MOUNT BRYDGES		
	620	140772	1662	189	1281	776		
	\$	\$	\$	\$	\$	<i>7</i> 76 \$		
Plant and Facilities	889723	495653039	2912494	123379	1823462	919070		
Less: Accumulated Depreciation	471787	151148606	1196014	55054	845057	341483		
Net Fixed Assets	417936	344504433	1716480	68325	978405	577587		
Cash and Bank	141976	3051774	531092	35008	229796	266092		
Investments	150000	53717948		30000	173513			
Accounts Receivable	9087	22730799	77380	4581	230038	34875		
Unbilled Revenue	133582	31500000	395917	35157	163342	112741		
Inventory	1646	5431041	52241	594	69672			
Other	70	628850	9605	2207	2376			
TOTAL CURRENT ASSETS	436361	117060412	1066235	107547	868737	413708		
Other Assets		11035383	40116					
TOTAL ASSETS	854297	472600228	2822831	175872	1847142	991295		
Debentures and Other Long Term Debt .			116					
Less: Sinking Fund on Debentures								
TOTAL			116					
Less Payments Due Within One Year			116					
TOTAL DEBT FROM BORROWINGS								
Current Liabilities	151823	46288443	349071	36173	288098	141266		
Other Liabilities	3315	10800137	7916	1250	34502	14250		
TOTAL	155138	57088580	356987	37423	322600	155516		
Accumulated Net Income	599706	212602430	2197978	137204	1340579	582398		
Capital Contributions Received	99453	202909218	267866	1245	183963	253381		
TOTAL	699159	415511648	2465844	138449	1524542	835779		
TOTAL DEBT, LIABILITIES & EQUITY	854297	472600228	2822831	175872	1847142	991295		



	FOR	THE YEAR ENDED	DECEMBER 31,	1996		
	MOUNT FOREST	NANTICOKE	NAPANEE	NEPEAN	NEUSTADT	NEW TECUMSETH
	2209 \$	4260 \$	2580 \$	40771 \$	281 \$	6683 \$
Plant and Facilities	2913984	7448550	4890935	84866777	263053	14575682
Less: Accumulated Depreciation	1279921	3381688	2278568	31606022	114384	5070996
Net Fixed Assets	1634063	4066862	2612367	53260755	148669	9504686
Cash and Bank	1310628	1466111	1186359	1486	78776	973398
Investments				15467329		
Accounts Receivable	385783	406445	119963	3983159	13486	1285604
Unbilled Revenue	90409	277274	478960	8536111	53252	509004
Inventory	107089	118275	84640	2329438	7357	383149
Other	2807			338476	2335	41458
TOTAL CURRENT ASSETS	. 1896716	2268105	1869922	30655999	155206	3192613
Other Assets		17334	3165	232416		166448
TOTAL ASSETS	3530779	6352301	4485454	84149170	303875	12863747
Debentures and Other Long Term Debt		40000		2980359		1815000
Less: Sinking Fund on Debentures				1678645		
TOTAL		40000		1301714		1815000
Less Payments Due Within One Year		40000		407374		227000
TOTAL DEBT FROM BORROWINGS				894340		1588000
Current Liabilities	569562	758689	569072	9293935	47483	1575357
Other Liabilities	77818	72405	102826	963173	1350	211030
TOTAL	647380	831094	671898	10257108	48833	1786387
Accumulated Net Income	2579097	4303063	3463614	43574340	231566	7121032
Capital Contributions Received	304302	1218144	349942	29423382	23476	2368328
TOTAL	2883399	5521207	3813556	72997722	255042	9489360

6352301

3530779

4485454

84149170

303875

12863747



TOTAL DEBT, LIABILITIES & EQUITY

	NEWBURY	NEWMARKET	NIAGARA FALLS	NIAGARA ON	NICKEL CENTRE	NIPIGON TOWNSHIP
	183 \$	20527 \$	31628 \$	5943 \$	930 \$	951 \$
Plant and Facilities	140509	56008026	65505223	16474474	1269535	1172283
Less: Accumulated Depreciation	63713	17059345	23190141	6357591	517936	469876
Net Fixed Assets	76796	38948681	42315082	10116883	751599	702407
Cash and Bank	57539	5892665	3994616	533877	60734	296685
Investments	18000			19277	150000	
Accounts Receivable	5255	3238372	2863948	723458	119216	150427
Unbilled Revenue	27125	3013758	3618862	770899	66745	90825
Inventory		1340785	3349313	516698	5673	26394
Other	1622	21956	88249	33283	8678	10253
TOTAL CURRENT ASSETS	109541	13507536	13914988	2597492	411046	574584
Other Assets		1078797		41920		
TOTAL ASSETS	186337	53535014	56230070	12756295	1162645	1276991
Debentures and Other Long Term Debt .			1201000	983000		
Less: Sinking Fund on Debentures						
TOTAL			1201000	983000		
Less Payments Due Within One Year			172000	157000		
TOTAL DEBT FROM BORROWINGS			1029000	826000		
Current Liabilities	35500	4901919	6076695	1313119	163970	186706
Other Liabilities	950	1724045	579366	122576	10522	11119
TOTAL	36450	6625964	6656061	1435695	174492	197825
Accumulated Net Income	117446	21431151	43457047	7790614	888638	979562
Capital Contributions Received	32441	25477899	5087962	2703986	99515	99604
TOTAL	149887	46909050	48545009	10494600	988153	1079166
TOTAL DEBT, LIABILITIES & EQUITY	186337	53535014	56230070	12756295	1162645	1276991



MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 1996

	NODEOUS	NOOTHBAY	NODTH.	NORTHYORK	110514/1011	
	NORFOLK	NORTH BAY	NORTH RAFFANSTOO	NORTH YORK	NORWICH	NORWOOD
	522	22918	756	146166	1526	749
	\$	\$	\$	\$	\$	\$
D		404.07050		545405070	4005754	70,000
Plant and Facilities	465321	49167252	635274	515495979	1935754	701639
Less: Accumulated Depreciation	155556	22565008	242616	190848994	752002	309327
Net Fixed Assets	309765	26602244	392658	324646985	1183752	392312
Cash and Bank	190159	1047423	170703	2745845	437443	288040
Investments		8401331	62137	40300000		
Accounts Receivable	23403	2342167	84635	25804962	77324	47235
Unbilled Revenue	62783	4293629	99869	37500000	251472	121574
Inventory	3847	899671		9361086		4460
Other	165	42875	4865	51961	6615	5406
TOTAL CURRENT ASSETS	280357	17027096	422209	115763854	772854	466715
Other Assets		40800		4946254		
TOTAL ASSETS	590122	43670140	814867	445357093	195,6606	859027
Debentures and Other Long Term Debt .		1200600				
Less: Sinking Fund on Debentures						
TOTAL		1200600				
Less Payments Due Within One Year		350900				
TOTAL DEBT FROM BORROWINGS		849700				
Current Liabilities	99276	6251745	162561	45250844	283779	191763
Other Liabilities	14908	673897	9950	9163010	18000	7280
TOTAL	114184	6925642	172511	54413854	301779	199043
Accumulated Net Income	357409	31881730	507297	377817913	1508690	597892
Capital Contributions Received	118529	4013068	135059	13125326	146137	62092
TOTAL	475938	35894798	642356	390943239	1654827	659984
TOTAL DEBT, LIABILITIES & EQUITY	590122	43670140	814867	445357093	1956606	859027



	FOR	THE YEAR ENDED	DECEMBER 31	', 1996		
	OAKVILLE	OIL SPRINGS	OMEMEE	ORANGEVILLE	ORILLIA	OSHAWA
	41915 \$	380 \$	562 \$	7759 \$	11538 \$	44230 \$
Plant and Facilities	132239701	172631	602595	15597635	33156478	78436661
Less: Accumulated Depreciation	47184679	55788	236723	5795917	14870106	36324480
Net Fixed Assets	85055022	116843	365872	9801718	18286372	42112181
Cash and Bank	148237	57049	269275	1640025	3291946	743362
Investments	23844612				4671396	9018099
Accounts Receivable	4583022	8033	23180	1467837	2129645	7908853
Unbilled Revenue	12223510	41759	157243	604213	644852	7100000
Inventory	3134110		5914	494126	1043704	1635025
Other	157498		5157	41590	34690	22736
TOTAL CURRENT ASSETS	44090989	106841	460769	4247791	11816233	26428075
Other Assets	2638731			66388	1280495	1100419
TOTAL ASSETS	131784742	223684	826641	14115897	31383100	69640675
Debentures and Other Long Term Debt .	76000			980658	1327000	
Less: Sinking Fund on Debentures TOTAL	76000			980658	1327000	
Less Payments Due Within One Year	50000			302844	503000	
TOTAL DEBT FROM BORROWINGS	26000			677814	824000	
Current Liabilities	15721218	39644	139224	1864574	3229452	11481287
Other Liabilities	2281141	1660	26952	267693	551704	3587618
TOTAL	18002359	41304	166176	2132267	3781156	15068905
Accumulated Net Income	72054092	159911	461596	5822164	23679168	37868577
Capital Contributions Received	41702291	22469	198869	5483652	1838466	16703193
TOTAL	113756383	182380	660465	11305816	25517634	54571770
TOTAL DEBT, LIABILITIES & EQUITY	131784742	223684	826641	14115897	31383100	69640675



	TON THE TEAN ENDED DECEMBER OF, 1990						
	OTTAWA	OWEN SOUND	PAISLEY	PALMERSTON	PARIS	PARKHILL	
	139271 \$	9121 \$	540 \$	1064 \$	3503 \$	738 \$	
Plant and Facilities	300181886	15728377	911521	1459659	6363200	719911	
Less: Accumulated Depreciation	131882443	7256451	407832	657174	2545021	369261	
Net Fixed Assets	168299443	8471926	503689	802485	3818179	350650	
Cash and Bank	35624	3240156	245896	305697	1287822	251409	
Investments	30700000					50000	
Accounts Receivable	20898328	2084767	20935	18729	706095	29605	
Unbilled Revenue	14570000	1197558	116247	200700	444843	116400	
Inventory	6042468	671931	9850	53600	165710	5238	
Other	259456	21172		449	27164	6539	
TOTAL CURRENT ASSETS	72505876	7215584	392928	579175	2631634	459191	
Other Assets	88731	358220	3180	3039	1520		
TOTAL ASSETS	240894050	16045730	899797	1384699	6451333	809841	
Debentures and Other Long Term Debt .	200000	83077	113000				
Less: Sinking Fund on Debentures							
TOTAL	200000	83077	113000				
Less Payments Due Within One Year	200000	25167	21000				
TOTAL DEBT FROM BORROWINGS		57910	92000				
Current Liabilities	34401680	3135524	144637	171268	787562	129406	
Other Liabilities	2515708	337649	5727	13119	55065	6120	
TOTAL	36917388	3473173	150364	184387	842627	135526	
Accumulated Net Income	166585304	11253913	596778	1029558	5245555	591477	
Capital Contributions Received	37391358	1260734	60655	170754	363151	82838	
TOTAL	203976662	12514647	657433	1200312	5608706	674315	
TOTAL DEBT, LIABILITIES & EQUITY	240894050	16045730	899797	1384699	6451333	809841	



FOR I	HE YEAR ENDEL	DECEMBER 31,	1996		
PARRY SOUND	PELHAM	PEMBROKE PE	NETANGUISH ENE	PERTH PETERBOROUG H	
3175 \$	1229 \$	6948 \$	2894 \$	3272 \$	29215 \$
9992310	2065217	12794192	5368910	6060146	74006226
4309344	946204	5316887	2368793	2261409	34198485
5682966	1119013	7477305	3000117	3798737	39807741
1460864	306920	1654478	1544973	647024	5185746
					9388605
566739	110818	869769	481322	703938	2985784
679097	141256	965927	679512	475896	5447411
191562	55619	551982	104913	323435	1275237
37137	16780	35729	18534	25731	47179
2935399	631393	4077885	2829254	2176024	24329962
843	34409	3159	169241	20629	
8619208	1784815	11558349	5998612	5995390	64137703
175370		32000			
175370		32000			
26980		32000			
148390					
944710	213922	1781149	722424	833720	6339563
23234	47474	139527	187354	76970	1316952
967944	261396	1920676	909778	910690	7656515
6333163	1262598	7838245	4005357	3318317	49433436
1169711	260821	1799428	1083477	1766383	7047752
7502874	1523419	9637673	5088834	5084700	56481188
8619208	1784815	11558349	5998612	5995390	64137703
	9992310 4309344 5682966 1460864 566739 679097 191562 37137 2935399 843 8619208 175370 175370 26980 148390 944710 23234 967944 6333163 1169711 7502874	PARRY SOUND PELHAM 3175 1229 \$ \$ 9992310 2065217 4309344 946204 5682966 1119013 1460864 306920 566739 110818 679097 141256 191562 55619 37137 16780 2935399 631393 843 34409 8619208 1784815 175370 26980 148390 944710 213922 23234 47474 967944 261396 6333163 1262598 1169711 260821 7502874 1523419	\$ \$ \$ \$ \$ \$ 9992310 2065217 12794192 4309344 946204 5316887 5682966 1119013 7477305 1460864 306920 1654478 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	PARRY SOUND PELHAM PEMBROKE PENETANGUISH ENE 3175 1229 6948 2894 \$ \$ \$ \$ 9992310 2065217 12794192 5368910 4309344 946204 5316887 2368793 5682966 1119013 7477305 3000117 1460864 306920 1654478 1544973 566739 110818 869769 481322 679097 141256 965927 679512 191562 55619 551982 104913 37137 16780 35729 18534 2935399 631393 4077885 2829254 843 34409 3159 169241 8619208 1784815 11558349 5998612 175370 32000 148390 3400 32000 148390 944710 213922 1781149 722424 23234 47474 139527 187354 967944 <t< td=""><td>PARRY SOUND PELHAM PEMBROKE PENETANGUISH ENE PERTH PERENE 3175 1229 6948 2894 3272 \$ \$ \$ \$ \$ 9992310 2065217 12794192 5368910 6060146 4309344 946204 5316887 2368793 2261409 5682966 1119013 7477305 3000117 3798737 1460864 306920 1654478 1544973 647024 566739 110818 869769 481322 703938 679097 141256 965927 679512 475896 191562 55619 551982 104913 323435 37137 16780 35729 18534 25731 2935399 631393 4077885 2829254 2176024 843 34409 3159 169241 20629 8619208 1784815 11558349 5998612 5995390 175370 32000 148390 9</td></t<>	PARRY SOUND PELHAM PEMBROKE PENETANGUISH ENE PERTH PERENE 3175 1229 6948 2894 3272 \$ \$ \$ \$ \$ 9992310 2065217 12794192 5368910 6060146 4309344 946204 5316887 2368793 2261409 5682966 1119013 7477305 3000117 3798737 1460864 306920 1654478 1544973 647024 566739 110818 869769 481322 703938 679097 141256 965927 679512 475896 191562 55619 551982 104913 323435 37137 16780 35729 18534 25731 2935399 631393 4077885 2829254 2176024 843 34409 3159 169241 20629 8619208 1784815 11558349 5998612 5995390 175370 32000 148390 9



	PETROLIA	PICKERING	PICTON	PLANTAGENET POINT EDWARD		PORT COLBORNE
	2041 \$	26039 \$	2402 \$	482 \$	1117 \$	8895 \$
Plant and Facilities	4241013	58952824	3785701	507319	1125656	13644204
Less: Accumulated Depreciation	1980614	20116984	1653361	306310	416736	5358053
Net Fixed Assets	2260399	38835840	2132340	201009	708920	8286151
Cash and Bank	177600	10021379	816094	211041	356557	1024058
Investments	135025					
Accounts Receivable	56671	3878409	595552	8534	41956	306857
Unbilled Revenue	315762	3121142	331332	118040	225566	1327698
Inventory	172749	2567790	150631	4040		556534
Other	12580	91397	15360	3982		34586
TOTAL CURRENT ASSETS	870387	19680117	1908969	345637	624079	3249733
Other Assets		154176	1878	1872		
TOTAL ASSETS	3130786	58670133	4043187	548518	1332999	11535884
Debentures and Other Long Term Debt .		4005600	32000			772000
Less: Sinking Fund on Debentures						
TOTAL		4005600	32000			772000
Less Payments Due Within One Year		954100	32000			48000
TOTAL DEBT FROM BORROWINGS		3051500				724000
Current Liabilities	362116	7058522	666782	140176	323680	1431857
Other Liabilities	91182	1426819	56887	5441	21479	298310
TOTAL	453298	8485341	723669	145617	345159	1730167
Accumulated Net Income	2212567	24418853	3167185	361941	885757	7616635
Capital Contributions Received	464921	22714439	152333	40960	102083	1465082
TOTAL	2677488	47133292	3319518	402901	987840	9081717
TOTAL DEBT, LIABILITIES & EQUITY	3130786	58670133	4043187	548518	1332999	11535884



	FOR	THE YEAR END	ED DECEMBER 31,	1996		
	PORT ELGIN	PORT HOPE	PORT STANLEY	PRESCOTT	PRICEVILLE	RAINY RIVER
	2985	4771	1437	2318	127	540
	\$	\$	\$	\$	\$	\$
Plant and Facilities	6873162	10555416	1094728	2236339	101324	446811
Less: Accumulated Depreciation	2921624	4950703	414816	820478	38189	190421
Net Fixed Assets	3951538	5604713	679912	1415861	63135	256390
Cash and Bank	437861	3002302	423865	477495	39638	117927
Investments	800000					
Accounts Receivable	661663	430965	23173	257612	3470	6161
Unbilled Revenue	537598	1718505	182085	347310	15155	91644
Inventory	134214	236164	11755	123069	601	28894
Other	16172	25135	5920	2874	1206	
TOTAL CURRENT ASSETS	2587508	5413071	646798	1208360	60070	244626
Other Assets	639	6184	4740	5196		
TOTAL ASSETS	6539685	11023968	1331450	2629417	123205	501016
Debentures and Other Long Term Debt .	51000		50000			
Less: Sinking Fund on Debentures						
TOTAL	51000		50000			
Less Payments Due Within One Year	15000		15000			
TOTAL DEBT FROM BORROWINGS	36000		35000			
Current Liabilities	970207	1719698	228453	471555	16125	107499
Other Liabilities	21428	140530	23541	30000	850	1912
TOTAL	991635	1860228	251994	501555	16975	109411
Accumulated Net Income	3515922	7512046	890206	2051155	94925	295399
Capital Contributions Received	1996128	1651694	154250	76707	11305	96206
TOTAL	5512050	9163740	1044456	2127862	106230	391605
TOTAL DEBT, LIABILITIES & EQUITY	6539685	11023968	1331450	2629417	123205	501016



BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 1996

	RAMARA	RED ROCK	RENEREW R	ICHMOND HILL	RIDGETOWN	RIPLEY
	TV-WI-TV-	KED KOOK	KEN KEV	ICH MOND THEE	KIDGETOWN	MIFELI
	132	405	3837	30802	1524	306
	\$	\$	\$	\$	\$	\$
Plant and Facilities	105757	537939	10884816	122003827	1615104	367187
Less: Accumulated Depreciation	60967	169417	4734783	39224668	867416	180443
Net Fixed Assets	44790	368522	6150033	82779159	747688	186744
Cash and Bank	40692	32025	888916	8805848	480361	99412
Investments		80391				
Accounts Receivable	13301	31841	149905	5222652	85051	4074
Unbilled Revenue	30462	65688	1048786	4960397	293686	49353
Inventory	910		236814	3048300	43444	5526
Other	1321	5130	30206	124406	17086	
TOTAL CURRENT ASSETS	86686	215075	2354627	22161603	919628	158365
Other Assets				115425	26978	
TOTAL ASSETS	131476	583597	8504660	105056187	1694294	345109
Debentures and Other Long Term Debt .			300000	16000800		
Less: Sinking Fund on Debentures				2753218		
TOTAL			300000	13247582		
Less Payments Due Within One Year			100000	2341531		
TOTAL DEBT FROM BORROWINGS			200000	10906051		
Current Liabilities	31994	77534	926649	10516017	318423	60922
Other Liabilities	1300	5450	62870	2157438	39023	2224
TOTAL	33294	82984	989519	12673455	357446	63146
Accumulated Net Income	91343	473885	7216497	32779060	1204521	236858
Capital Contributions Received	6839	26728	98644	48697621	132327	45105
TOTAL	98182	500613	7315141	81476681	1336848	281963
TOTAL DEBT, LIABILITIES & EQUITY	131476	583597	8504660	105056187	1694294	345109



	ron	THE TEAR ENDED	DECEMBER 31,	1330		
	ROCKLAND	ROCKWOOD	RODNEY	RUSSELL	SARNIA SC	ARBOROUGH
	3134	951	556	789	28976	129790
	\$	\$	\$	\$	\$	\$
Plant and Facilities	4587149	1990774	330902	886328	40718423	363988533
Less: Accumulated Depreciation	1872008	657576	155968	296447	16612049	146829788
Net Fixed Assets	2715141	1333198	174934	589881	24106374	217158745
Cash and Bank	662925	305186	47211	197015	725552	33230
Investments					4113360	32659290
Accounts Receivable	470581	140586	12962	45870	3396862	18754802
Unbilled Revenue	500406	72451	86879	209780	5509063	25270840
Inventory	157871	7467	1277	3675	1863561	6863609
Other	174463	5643	6407	308	61040	337241
TOTAL CURRENT ASSETS	1966246	531333	154736	456648	15669438	83919012
Other Assets		524		2390	3646	50515946
TOTAL ASSETS	4681387	1865055	329670	1048919	39779458	351593703
Debentures and Other Long Term Debt .		104130		185000	5857176	
Less: Sinking Fund on Debentures						
TOTAL		104130		185000	5857176	
Less Payments Due Within One Year		33346		52000	822476	
TOTAL DEBT FROM BORROWINGS		70784		133000	5034700	
Current Liabilities	807625	210588	67535	290220	7653589	40349801
Other Liabilities	77180	18994	9450	4677	274179	10085090
TOTAL	884805	229582	76985	294897	7927768	50434891
Accumulated Net Income	1728176	695499	173416	499754	25265706	259036189
Capital Contributions Received	2068406	869190	79269	121268	1551284	42122623
TOTAL	3796582	1564689	252685	621022	26816990	301158812
TOTAL DEBT, LIABILITIES & EQUITY	4681387	1865055	329670	1048919	39779458	351593703



	FOR THE YEAR ENDED DECEMBER 31. 1996						
	SCHREIBER	scugog	SEAFORTH	SEVERN	SHELBURNE	SIMCOE	
	TOWNSHIP						
	848	2137	1085	662	1472	7274	
	\$	\$	\$	\$	\$	\$	
Plant and Facilities	1377748	3226345	1717768	843265	2251114	13785825	
Less: Accumulated Depreciation	375972	1610121	843957	418948	1057598	6065842	
Net Fixed Assets	1001776	1616224	873811	424317	1193516	7719983	
Cash and Bank	41718	398844	282911	285290	489386	1990870	
Investments	65652	70171			180000		
Accounts Receivable	25915	437948	35152	114538	48576	983423	
Unbilled Revenue	255385	196893	245621	44957	337203	1038261	
Inventory	80572	70425	41249	3502	76612	597526	
Other	11999	8199	629	4578	9864	18556	
TOTAL CURRENT ASSETS	481241	1182480	605562	452865	1141641	4628636	
Other Assets	1590	312	1702		67276	75279	
TOTAL ASSETS	1484607	2799016	1481075	877182	2402433	12423898	
Debentures and Other Long Term Debt .		83000	20000				
Less: Sinking Fund on Debentures							
TOTAL		83000	20000				
Less Payments Due Within One Year		25000	10000				
TOTAL DEBT FROM BORROWINGS		58000	10000				
Current Liabilities	227942	522860	228713	124558	394360	1814132	
Other Liabilities	7453	63030	4670	8400	110399	238842	
TOTAL	235395	585890	233383	132958	504759	2052974	
Accumulated Net Income	1197367	1286483	1179703	588537	1364397	8714234	
Capital Contributions Received	51845	868643	57989	155687	533277	1656690	
TOTAL	1249212	2155126	1237692	744224	1897674	10370924	
TOTAL DEBT, LIABILITIES & EQUITY	1484607	2799016	1481075	877182	2402433	12423898	



	SIOUX LOOKOUT	SMITHS FALLS	SOUTH DUMFRIES	SOUTH RIVER	SOUTH WEST OXFORD	SOUTHAMPTON
	1660 \$	4521 \$	770 \$	557 \$	386 \$	2156 \$
Plant and Facilities	3839436	6870064	1651727	769985	445309	2713143
Less: Accumulated Depreciation	1568110	3858836	442970	414911	259427	1354058
Net Fixed Assets	2271326	3011228	1208757	355074	185882	1359085
Cash and Bank	279129	309857	205166	247897	71075	450555
Investments	422506	844871	12226		99061	
Accounts Receivable	150733	781962	150735	20632	7474	338816
Unbilled Revenue	557099	517213	44620	88888	73093	325179
Inventory	30606	242483	19141			76998
Other	25099	31799	1358	3881	2759	62475
TOTAL CURRENT ASSETS	1465172	2728185	433246	361298	253462	1254023
Other Assets		3959	8080		1182	
TOTAL ASSETS	3736498	5743372	1650083	716372	440526	2613108
Debentures and Other Long Term Debt .	147000					
Less: Sinking Fund on Debentures						
TOTAL	147000					
Less Payments Due Within One Year	59000					
TOTAL DEBT FROM BORROWINGS	88000					
Current Liabilities	623653	1005489	168417	166170	75658	647187
Other Liabilities	43446	114620	15555	10305	2450	7742
TOTAL	667099	1120109	183972	176475	78108	654929
Accumulated Net Income	1951315	4171969	408063	416890	347178	1769520
Capital Contributions Received	1030084	451294	1058048	123007	15240	188659
TOTAL	2981399	4623263	1466111	539897	362418	1958179
TOTAL DEBT, LIABILITIES & EQUITY	3736498	5743372	1650083	716372	440526	2613108



	, 0	IN THE TEAK LINDE	D DECEMBER 31,	1330		
	SPRINGFIELD	SPRINGWATER	ST. CATHARINES	ST. CLAIR BEACH	ST. MARYS	ST. THOMAS
	265 \$	749 \$	50429 \$	1411 \$	2585 \$	13366 \$
Plant and Facilities	179789	797346	94789951	2200330	4104178	21702798
Less: Accumulated Depreciation	48787	421544	36740511	836583	1813189	7638578
Net Fixed Assets	131002	375802	58049440	1363747	2290989	14064220
Cash and Bank	54569	298837	4062863	280051	530924	1595917
Investments			9500000		358042	
Accounts Receivable	7567	55204	9133896	7787	635207	1421336
Unbilled Revenue	29910	173625	4210900	356066	293106	1219198
Inventory	4057	19258	3164544	18429	77266	768307
Other	2154	10117	217014	7343	16066	44489
TOTAL CURRENT ASSETS	98257	557041	30289217	669676	1910611	5049247
Other Assets		4560	514939		500	87731
TOTAL ASSETS	229259	937403	88853596	2033423	4202100	19201198
Debentures and Other Long Term Debt .			5707200			1058750
Less: Sinking Fund on Debentures						
TOTAL			5707200			1058750
Less Payments Due Within One Year			1502000			154726
TOTAL DEBT FROM BORROWINGS			4205200			904024
Current Liabilities	40473	208752	11752280	204644	512341	2615515
Other Liabilities	863	35918	813154	29434	20145	382718
TOTAL	41336	244670	12565434	234078	532486	2998233
Accumulated Net Income	113386	558415	66624938	334770	3072624	13141701
Capital Contributions Received	74537	134318	5458024	1464575	596990	2157240
TOTAL	187923	692733	72082962	1799345	3669614	15298941
TOTAL DEBT, LIABILITIES & EQUITY	229259	937403	88853596	2033423	4202100	19201198



	FOR 1	THE YEAR ENDE	D DECEMBER 31,	1996		
	STIRLING ST	ONEY CREEK	STRATFORD	STRATHROY	STURGEON FALLS	SUDBURY
	955 \$	18334 \$	11891 \$	4545 \$	2756 \$	40853 \$
Plant and Facilities	1283764	40100197	33970646	10090983	3687133	103668814
Less: Accumulated Depreciation	608261	15497963	14701102	3052907	1786189	45135933
Net Fixed Assets	675503	24602234	19269544	7038076	1900944	58532881
Cash and Bank	328266	4079259	4737361	86655	1345327	4563410
Investments						4986910
Accounts Receivable	76226	2078184	2625447	154052	194632	5219234
Unbilled Revenue	193671	2055309	1500700	1173936	711069	4251250
Inventory	6545	999003	1566505	550990	39612	2445305
Other	6042	55200	117024	23296	9384	66696
TOTAL CURRENT ASSETS	610750	9266955	10547037	1988929	2300024	21532805
Other Assets		-13456	27873	88732	9702	5608
TOTAL ASSETS	1286253	33855733	29844454	9115737	4210670	80071294
Debentures and Other Long Term Debt .		3400000				1328528
Less: Sinking Fund on Debentures		1161783				
TOTAL		2238217				1328528
Less Payments Due Within One Year		78012				402484
TOTAL DEBT FROM BORROWINGS		2160205				926044
Current Liabilities	223287	3697274	3706908	1020944	763765	9579023
Other Liabilities	4995	862919	41321	88732	102050	503087
TOTAL	228282	4560193	3748229	1109676	865815	10082110
Accumulated Net Income	1005113	18801813	22768437	5375313	3270191	53214148
Capital Contributions Received	52858	8333522	3327788	2630748	74664	15848992
TOTAL	1057971	27135335	26096225	8006061	3344855	69063140
TOTAL DEBT, LIABILITIES & EQUITY	1286253	33855733	29844454	9115737	4210670	80071294



-	ADMINUTE OF ICE	
FOR THE YEAR	ENDED DECEMBER 3	1, 1996

	FOR IT	TE TEAK ENDED	DECLINIBLE 31,	1330		
	SUNDRIDGE	TARA	TAY	TECUMSEH	TEESWATER	TERRACE BAY
						TOWNSHIP
	543	432	2476	4285	508	945
	\$	\$	\$	\$	\$	\$
Plant and Facilities	848139	428444	3589274	7522019	552518	1583350
Less: Accumulated Depreciation	396870	218368	1320907	2724385	243498	507967
Net Fixed Assets	451269	210076	2268367	4797634	309020	1075383
Cash and Bank	37434	121348	319772	1425630	32462	381387
Investments		20000			160000	
Accounts Receivable	106697	49072	259590	144755	13165	55520
Unbilled Revenue	61089	94601	264172	769250	122804	361401
Inventory	14830	11392	107760	240411	9000	34924
Other	2386		12226	18516	1175	3663
TOTAL CURRENT ASSETS	222436	296413	963520	2598562	338606	836895
Other Assets			32241	1000		
TOTAL ASSETS	673705	506489	3264128	7397196	647626	1912278
Debentures and Other Long Term Debt .			539008			
Less: Sinking Fund on Debentures						
TOTAL			539008			
Less Payments Due Within One Year			78118			
TOTAL DEBT FROM BORROWINGS			460890			
Current Liabilities	108959	115358	458383	563620	90460	457889
Other Liabilities	2575	4350	40398	60552	1496	
TOTAL	111534	119708	498781	624172	91956	457889
Accumulated Net Income	330433	303294	1594667	2542380	476333	1334902
Capital Contributions Received	231738	83487	709790	4230644	79337	119487
TOTAL	562171	386781	2304457	6773024	555670	1454389
TOTAL DEBT, LIABILITIES & EQUITY	673705	506489	3264128	7397196	647626	1912278



	, 0,	THE TENT LIVE	LU DECEMBER O	77, 7550		
	THAMESVILLE	THEDFORD	THESSALON	THORNBURY	THORNDALE	THOROLD
	457	382	679	1231	159	7676
	\$	\$	\$	\$	\$	\$
Plant and Facilities	346988	398496	791455	2140290	126857	12474253
Less: Accumulated Depreciation	192356	163141	505863	917102	51893	6181676
Net Fixed Assets	154632	235355	285592	1223188	74964	6292577
Cash and Bank	19071	101357	292550	189452	22420	2237344
Investments	70390	29135		200000		1042000
Accounts Receivable	14108	16741	45826	72053	3272	1539081
Unbilled Revenue	64639	58627	130355	215315	27347	660075
Inventory	3938		47641	77371		516259
Other	4716	4332		7703		18946
TOTAL CURRENT ASSETS	176862	210192	516372	761894	53039	6013705
Other Assets			4902	64357	2170	44078
TOTAL ASSETS	331494	445547	806866	2049439	130173	12350360
Debentures and Other Long Term Debt .				229000		1575600
Less: Sinking Fund on Debentures						
TOTAL				229000		1575600
Less Payments Due Within One Year				14000		166600
TOTAL DEBT FROM BORROWINGS				215000		1409000
Current Liabilities	71838	88563	173259	239165	24339	1698665
Other Liabilities	4300	1834	13940	70404	900	. 134159
TOTAL	76138	90397	187199	309569	25239	1832824
Accumulated Net Income	235966	254578	613830	1185849	93908	7622675
Capital Contributions Received	19390	100572	5837	339021	11026	1485861
TOTAL	255356	355150	619667	1524870	104934	9108536
TOTAL DEBT, LIABILITIES & EQUITY	331494	445547	806866	2049439	130173	12350360



	BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 1996							
	THUNDER BAY	TRENTON	TWEED					
	THUNDER BAT	TILBURY	TILLSONBURG	TORONTO	IRENION	IVVEED		
	47936	1901	5628	221148	6714	850		
	\$	\$	\$	\$	\$	\$		
Plant and Facilities	103517501	2728792	9646598	957255447	13065275	1061328		
Less: Accumulated Depreciation	45936253	1269385	4272957	289087321	4924228	648177		
Net Fixed Assets	57581248	1459407	5373641	668168126	8141047	413151		
Cash and Bank	5246092	1015867	1360163	1292705	2788790	250436		
Investments	2999894		1000000	26000000				
Accounts Receivable	6399001	131958	1131893	70915308	618425	25171		
Unbilled Revenue	7191503	649295	442058	24766506	2435200	208387		
Inventory	2134857	122484	284253	14045406	433379	13969		
Other	178110		4162	816098	83350	5192		
TOTAL CURRENT ASSETS	24149457	1919604	4222529	137836023	6359144	503155		
Other Assets	596	2829	4742	1799004				
TOTAL ASSETS	81731301	3381840	9600912	807803153	14500191	916306		
Debentures and Other Long Term Debt . Less: Sinking Fund on Debentures	71000			61299740				
TOTAL	71000			61299740				
Less Payments Due Within One Year	71000			4765738				
TOTAL DEBT FROM BORROWINGS				56534002				
Current Liabilities	10213960	667489	1398545	94079518	2639636	210750		
Other Liabilities	300000	149904	88369	35939401	181478	5574		
TOTAL	10513960	817393	1486914	130018919	2821114	216324		
Accumulated Net Income	55839463	2331689	5562844	604971585	8666999	602725		
Capital Contributions Received	15377878	232758	2551154	16278647	3012078	97257		
TOTAL	71217341	2564447	8113998	621250232	11679077	699982		
TOTAL DEBT, LIABILITIES & EQUITY	81731301	3381840	9600912	807803153	14500191	916306		



	, 0	N THE TEAK LINDE	D DECEMBER 31,	, 1330		
	UXBRIDGE	VANKLEEK HILL	VAUGHAN	WALKERTON	WALLACEBURG	WARDSVILLE
	1560	992	44067	2289	4830	212
	\$	\$	\$	\$	\$	\$
Plant and Facilities	2096821	1323128	188169286	4245722	10512231	128341
Less: Accumulated Depreciation	901530	635058	56679929	1961827	4307731	43318
Net Fixed Assets	1195291	688070	131489357	2283895	6204500	85023
Cash and Bank	318857	155869	7102307	906949	2030439	38315
Investments	215353	200000	11499800		250037	
Accounts Receivable	50611	173835	12102039	452882	1273834	26556
Unbilled Revenue	345911	114019	8304357	194473	281260	21358
Inventory	85693	13492	3824031	229249	541102	
Other	2523	2569	57182	18713	21724	
TOTAL CURRENT ASSETS	1018948	659784	42889716	1802266	4398396	86229
Other Assets	2853	1868	59528	1300	7268	
TOTAL ASSETS	2217092	1349722	174438601	4087461	10610164	171252
Debentures and Other Long Term Debt .	192800		14654350		27000	
Less: Sinking Fund on Debentures			5248350			
TOTAL	192800		9406000		27000	
Less Payments Due Within One Year	21960		1112388		27000	
TOTAL DEBT FROM BORROWINGS	170840		8293612			
Current Liabilities	322515	172516	22198536	530379	2668899	48131
Other Liabilities	47714	7950	5554857	42725	212245	2740
TOTAL	370229	180466	27753393	573104	2881144	50871
Accumulated Net Income	1165046	1071848	54924976	2995076	6995843	104342
Capital Contributions Received	510977	97408	83466620	519281	733177	16039
TOTAL	1676023	1169256	138391596	3514357	7729020	120381
TOTAL DEBT, LIABILITIES & EQUITY	2217092	1349722	174438601	4087461	10610164	171252



	FOR 1	THE YEAR ENDE	D DECEMBER 31,	1996		
	WARKWORTH	WASAGA BEACH	WATERLOO NORTH	WATFORD	WEBBWOOD	WELLAND
	335 \$	7703 \$	37566 \$	757 \$	235 \$	20139 \$
Plant and Facilities	524975	12999061	93185110	994651	299665	28084158
Less: Accumulated Depreciation	271111	5287900	32177071	410012	164110	11520514
Net Fixed Assets	253864	7711161	61008039	584639	135555	16563644
Cash and Bank	134291	159303	5161459	221071	15935	5275395
Investments		1114635	3240160			3812676
Accounts Receivable	25231	770901	7499419	32562	5205	2176047
Unbilled Revenue	73590	764111	6552000	137973	41894	1952441
Inventory	5260	270422	3067422	22974	14613	1294601
Other	3117	48275	136697		5681	48342
TOTAL CURRENT ASSETS	241489	3127647	25657157	414580	83328	14559502
Other Assets		7565	14878		1290	328701
TOTAL ASSETS	495353	10846373	86680074	999219	220173	31451847
Debentures and Other Long Term Debt .		13000	3126000			
Less: Sinking Fund on Debentures						
TOTAL		13000	3126000			
Less Payments Due Within One Year		13000	656000			
TOTAL DEBT FROM BORROWINGS			2470000			
Current Liabilities	91063	1186680	11226378	140283	52176	2844945
Other Liabilities	5140	38625	432446	11824	3060	872360
TOTAL	96203	1225305	11658824	152107	55236	3717305
Accumulated Net Income	327301	5902727	59920940	752467	155389	24299465
Capital Contributions Received	71849	3718341	12630310	94645	9548	3435077
TOTAL	399150	9621068	72551250	847112	164937	27734542
TOTAL DEBT, LIABILITIES & EQUITY	495353	10846373	86680074	999219	220173	31451847



FOR THE YEAR ENDED DECEMBER 31, WELLINGTON WEST LINCOLN WEST LORNE WESTPORT WHEATLEY WHITBY \$ \$ \$ \$ \$ \$ Plant and Facilities Less: Accumulated Depreciation Net Fixed Assets Cash and Bank Investments Accounts Receivable Unbilled Revenue Inventory Other TOTAL CURRENT ASSETS Other Assets TOTAL ASSETS Debentures and Other Long Term Debt. Less: Sinking Fund on Debentures ... TOTAL Less Payments Due Within One Year TOTAL DEBT FROM BORROWINGS Current Liabilities Other Liabilities TOTAL Accumulated Net Income



Capital Contributions Received

TOTAL DEBT, LIABILITIES & EQUITY

TOTAL

MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31. 1996

	FUR	HE YEAR ENDED	DECEMBER 31,	1996		
	WHITCHURCH	WIARTON WI	LLIAMSBURG	WINCHESTER	WINDSOR	WINGHAM
	STOUFFVILLE					
	3252	1130	216	1055	73057	1456
	\$	\$	\$	\$	\$	\$
Plant and Facilities	6900657	2031103	178877	1914129	165966298	3171348
Less: Accumulated Depreciation	2638065	890006	61297	812400	67266711	1388477
Net Fixed Assets	4262592	1141097	117580	1101729	98699587	1782871
Cash and Bank	565726	140084	19779	691757	1457623	279104
Investments			15000		20846550	100000
Accounts Receivable	186263	462870	4203	36219	11451790	123009
Unbilled Revenue	814590	108101	39183	337859	18445000	395291
Inventory	90168	72263	650	37614	7860037	146240
Other	20385	8289	1840	9080	236775	12998
TOTAL CURRENT ASSETS	1677132	791607	80655	1112529	60297775	1056642
Other Assets				1984	544384	1818
TOTAL ASSETS	5939724	1932704	198235	2216242	159541746	2841331
Debentures and Other Long Term Debt .						
Less: Sinking Fund on Debentures						
TOTAL						
Less Payments Due Within One Year						
TOTAL DEBT FROM BORROWINGS						
Current Liabilities	826412	360402	28164	403752	23226511	415339
Other Liabilities	52523	10050	5319	13559	4158149	13765
TOTAL	878935	370452	33483	417311	27384660	429104
Accumulated Net Income	2498545	1396940	137289	1628405	123815674	2121290
Capital Contributions Received	2562244	165312	27463	170526	8341412	290937
TOTAL	5060789	1562252	164752	1798931	132157086	2412227
TOTAL DEBT, LIABILITIES & EQUITY	5939724	1932704	198235	2216242	159541746	2841331



MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31. 1996

	FOR	THE YEAR ENDED	1996			
	WOODSTOCK	WOODVILLE	WYOMING	YORK	ZORRA	ZURICH
	12764	350	879	3611 2	902	425
	\$	\$	\$	\$	\$	\$
Plant and Facilities	26155713	243193	858368	47725754	1177652	458788
Less: Accumulated Depreciation	11732021	156221	401537	19584201	451162	225936
Net Fixed Assets	14423692	86972	456831	28141553	726490	232852
Cash and Bank	1371139	53859	89859	201571	402333	154738
Investments	2006551		58999	17696473		
Accounts Receivable	2249108	23321	20019	3844552	40310	46561
Unbilled Revenue	1611525	95850	152791	5447000	235497	57200
Inventory	1205049	1701	11318	1732454		20520
Other	4433	2892	5830	185073		4642
TOTAL CURRENT ASSETS	8447805	177623	338816	29107123	678140	283661
Other Assets			1200	406558		1274
TOTAL ASSETS	22871497	264595	796847	57655234	1404630	517787
Debentures and Other Long Term Debt .			15000		51000	
Less: Sinking Fund on Debentures						
TOTAL			15000		51000	
Less Payments Due Within One Year			15000		9000	
TOTAL DEBT FROM BORROWINGS					42000	
Current Liabilities	2861904	106743	145189	8059934	259847	121766
Other Liabilities	719589	14340	8555	2238046	2625	850
TOTAL	3581493	121083	153744	10297980	262472	122616
Accumulated Net Income	17555006	89431	554311	45994736	975822	345071
Capital Contributions Received	1734998	54081	88792	1362518	124336	50100
TOTAL	19290004	143512	643103	47357254	1100158	395171
TOTAL DEBT, LIABILITIES & EQUITY	22871497	264595	796847	57655234	1404630	517787



MUNICIPAL ELECTRICAL UTILITIES BALANCE SHEET FOR THE YEAR ENDED DECEMBER 31, 199

TOTAL

2939546

\$

Plant and Facilities	7400349293
Less: Accumulated Depreciation	2742407530
Net Fixed Assets	4657941763
Cash and Bank	285766370
Investments	628408987
Accounts Receivable	479625383
Unbilled Revenue	476733294
Inventory	170794208
Other	11837225
TOTAL CURRENT ASSETS	2053165467
Other Assets	98209497
TOTAL ASSETS	6809316727
Debentures and Other Long Term Debt .	276537819
Less: Sinking Fund on Debentures	50280193
TOTAL	226257626
Less Payments Due Within One Year	33751194
TOTAL DEBT FROM BORROWINGS	192506432
Current Liabilities	850321015
Other Liabilities	146782279
TOTAL	997103294
Accumulated Net Income	4366996275
Capital Contributions Received	1251346141
TOTAL	5618342416
TOTAL DEBT, LIABILITIES & EQUITY	6809316727







	7011	THE TEAK ENDE	-D DECEMBER 31,	1550		
	AILSA CRAIG	AJAX	ALEXANDRIA	ALFRED	ALMONTE	ALVINSTON
	382 \$	20376 \$	1862 \$	591 \$	2055 \$	430 \$
Utility Equity, beginning of year	313917	32692328	2397735	546357	2534375	335507
Net Income for year	8759	1591731	-132041	6412	474860	8887
Capital Contribution Received In Year	930	1469882	492	1233	24248	0
Adjustments						
UTILITY EQUITY, END OF YEAR	323606	35753940	2266189	554000	3033487	344393
Service Revenue	543631	35501556	4200612	1219363	2791682	466919
Other Operating Revenue	11313	425223	97330	14535	80775	17298
TOTAL REVENUE	554944	35926779	4297942	1233898	2872457	484217
Power Purchased	487117	29148705	3854012	1121513	1465340	422395
Local Generation					66775	
Operation and Maintenance	7790	871433	64476	9411	174991	6740
Billing and Collecting	16523	768870	259210	28045	93082	15029
Administration	9137	1024968	133154	45962	115406	17262
Depreciation Less Amortization	23945	1858788	108936	22368	166277	13569
Financial Expense	1673	662284	10195	187	315726	335
TOTAL EXPENSE	546185	34335048	4429983	1227486	2397597	475330
Income before Extraord/Unusual Items .	8759	1591731	-132041	6412	474860	8887
Extraordinary/Unusual Item(s)						
NET INCOME	8759	1591731	-132041	6412	474860	8887



	FOR THE YEAR ENDED DECEMBER 31,			1996			
	AMHERSTBURG	ANCASTER	APPLE HILL	ARKONA	ARNPRIOR	ARTHUR	
	3704 \$	1911 \$	114 \$	236 \$	3384 \$	896 \$	
	•	•	•	•	•	•	
Utility Equity, beginning of year	4201050	2429038	60885	175742	4830668	1168580	
Net Income for year	176922	154804	653	-2546	133462	133157	
Capital Contribution Received In Year	253954	26929	0	0	58328	10311	
Adjustments							
UTILITY EQUITY, END OF YEAR	4631922	2610771	61534	173196	5022457	1312048	
Service Revenue	6283753	2806427	129881	225400	9835651	1928237	
Other Operating Revenue	145614	37184	1735	9224	205119	45426	
TOTAL REVENUE	6429367	2843611	131616	234624	10040770	1973663	
Power Purchased	5427238	2232351	117986	208159	9240432	1654499	
Local Generation							
Operation and Maintenance	291443	168208	986	9249	167882	49735	
Billing and Collecting	105667	61883	5631	7943	133163	43985	
Administration	227143	96516	3955	5868	141938	42891	
Depreciation Less Amortization	196213	128355	2405	5951	203025	48777	
Financial Expense	4741	1494			20868	619	
TOTAL EXPENSE	6252445	2688807	130963	237170	9907308	1840506	
Income before Extraord/Unusual Items .	176922	154804	653	-2546	133462	133157	
Extraordinary/Unusual Item(s)							
NET INCOME	176922	154804	653	-2546	133462	133157	



	FOR I	HE YEAR ENDE	D DECEMBER 31,	1996		
	ATIKOKAN	AURORA	AVONMORE	AYLMER	BANCROFT	BARRIE
	TOWNSHIP					
	1921	11761	156	2791	1341	29806
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2317494	23869465	85280	3563954	1781576	67126334
Net Income for year	133012	1069837	-5899	-55756	210998	-496227
Capital Contribution Received In Year	0	838423	0	57708	1719	1771373
Adjustments					14989	
UTILITY EQUITY, END OF YEAR	2450505	25777724	79380	3565908	2009282	68401480
Service Revenue	3966839	24629013	165007	5020290	2861515	55742983
Other Operating Revenue	54744	307329	2320	105268	53941	1896841
TOTAL REVENUE	4021583	24936342	167327	5125558	2915456	57639824
Power Purchased	3285562	21061558	141794	4594960	2310722	48604195
Local Generation					28621	
Operation and Maintenance	247601	469187	9057	241271	91903	2499552
Billing and Collecting	89299	409730	6361	88045	92508	818909
Administration	153344	586967	11478	128968	95115	2027885
Depreciation Less Amortization	112764	1135732	4491	125640	77378	3267238
Financial Expense	1	203331	45	2430	8211	961234
TOTAL EXPENSE	3888571	23866505	173226	5181314	2704458	58179013
Income before Extraord/Unusual Items .	133012	1069837	-5899	-55756	210998	-539189
Extraordinary/Unusual Item(s)						-42962
NET INCOME	133012	1069837	-5899	-55756	210998	-496227



	TOTAL TENTE LIBED DE DE LIBETA O 1, 1000								
	BATH	BEACHBURG	BELLE RIVER	BELLEVILLE	BELMONT	BLANDFORD			
						BLENHEIM			
	639	368	1979	15506	621	882			
	\$	\$	\$	\$	\$	\$			
Utility Equity, beginning of year	649736	325428	2209952	25066373	630470	1280104			
Net Income for year	30554	614	95466	614166	-18567	91204			
Capital Contribution Received In Year	1725	0	100354	110806	8000	0			
Adjustments				-9 57993					
UTILITY EQUITY, END OF YEAR	682015	326046	2405770	24833353	619902	1371307			
Service Revenue	732163	547378	2234381	35801328	740466	1530103			
Other Operating Revenue	16337	10262	72996	996855	18594	39515			
TOTAL REVENUE	748500	557640	2307377	36798183	759060	1569618			
Power Purchased	614517	477891	1774765	32798788	687522	1302499			
Local Generation									
Operation and Maintenance	9485	9124	161808	1096932	15630	28806			
Billing and Collecting	33445	24629	74594	502646	15843	38049			
Administration	31978	31073	82418	664862	25876	30626			
Depreciation Less Amortization	28521	14309	118045	1108351	32756	43391			
Financial Expense			281	12438					
TOTAL EXPENSE	717946	557026	2211911	36184017	777627	1443371			
Income before Extraord/Unusual Items .	30554	614	95466	614166	-18567	126247			
Extraordinary/Unusual Item(s)						35043			
NET INCOME	30554	614	95466	614166	-18567	91204			



	BLENHEIM	BLOOMFIELD	BLYTH	BOBCAYGEON	BOTHWELL	BRACEBRIDGE
	1893 \$	354 \$	474 \$	1709 \$	463 \$	2230 \$
Utility Equity, beginning of year	1552425	231337	479048	1888277	253891	4766529
Net Income for year	119351	-6987	21892	53070	-9717	168248
Capital Contribution Received In Year	1017	0	6926	34191	519	9117
Adjustments		1402				
UTILITY EQUITY, END OF YEAR	1672793	225751	507866	1975535	244692	4943890
Service Revenue	4647946	423994	911350	2987937	610755	3452082
Other Operating Revenue	65278	9327	16749	28860	36177	87179
TOTAL REVENUE	4713224	433321	928099	3016797	646932	3539261
Power Purchased	4166308	362996	810537	2578512	510201	2080150
Local Generation						537522
Operation and Maintenance	169062	8386	14123	64334	35986	197521
Billing and Collecting	65603	27360	23403	74627	54583	127914
Administration	134879	30569	39409	156566	46915	174356
Depreciation Less Amortization	57631	10997	18735	89432	8964	241496
Financial Expense	390			256		574
TOTAL EXPENSE	4593873	440308	906207	2963727	656649	3359533
Income before Extraord/Unusual Items .	119351	-6987	21892	53070	-9717	179728
Extraordinary/Unusual Item(s)						11480
NET INCOME	119351	-6987	21892	53070	-9717	168248



	FUR	INE YEAR ENDE	D DECEMBER 31,	1990		
	BRADFORD GWILLIMBURY	BRAMPTON	BRANTFORD	BRANTFORD TOWNSHIP	BRIGHTON	BROCK
	4675 \$	72083 \$	32255 \$	2822 \$	2183 \$	2289 \$
Utility Equity, beginning of year	5902479	130841096	47453847	3958670	2716121	2484781
Net Income for year	299457	4722014	1796091	403622	36827	113600
Capital Contribution Received In Year	37827	5871669	21843	27636	6443	1
Adjustments						
UTILITY EQUITY, END OF YEAR	6239762	141434777	49271784	4389928	2759389	2598383
Service Revenue	6188760	192549425	59187444	10097065	2878134	3955276
Other Operating Revenue	101629	1836205	1473158	135564	108296	76439
TOTAL REVENUE	6290389	194385630	60660602	10232629	2986430	4031715
Power Purchased	5118302	167440476	52075275	8604510	2496238	3274345
Local Generation						
Operation and Maintenance	215874	5520014	1828875	525113	125029	200703
Billing and Collecting	170166	2767293	1015550	221692	95378	196814
Administration	135643	2953635	1300241	254879	123438	133573
Depreciation Less Amortization	315275	8136837	2633573	212293	108841	90669
Financial Expense	35672	2845361	10997	10520	679	22011
TOTAL EXPENSE	5990932	189663616	58864511	9829007	2949603	3918115
Income before Extraord/Unusual Items .	299457	4722014	1796091	403622	36827	113600
Extraordinary/Unusual Item(s)						
NET INCOME	299457	4722014	1796091	403622	36827	113600



	BROCKVILLE	BRUSSELS	BURFORD	BURK'S FALLS	BURLINGTON	CACHE BAY
	9406 \$	523 \$	475 \$	541 \$	46312 \$	276 \$
Utility Equity, beginning of year	15651995	418968	981205	545272	86673713	217851
Net Income for year	-79921	4442	8390	29375	1647727	16549
Capital Contribution Received In Year	37598	631	2912	2141	1437289	0
Adjustments						
UTILITY EQUITY, END OF YEAR	15609672	424044	992510	576788	89758729	234401
Service Revenue	21914696	773417	678150	871344	102397065	411398
Other Operating Revenue	346373	17785	33219	16745	2628700	9683
TOTAL REVENUE	22261069	791202	711369	888089	105025765	421081
Power Purchased	20040240	690954	520097	730227	88872281	363958
Local Generation						
Operation and Maintenance	832146	23025	52836	27435	5102298	6588
Billing and Collecting	412559	16495	25749	35584	1783221	13578
Administration	528869	40219	53103	28502	2445696	10574
Depreciation Less Amortization	527176	16067	49653	22446	4203094	9834
Financial Expense			1541	133	971448	
TOTAL EXPENSE	22340990	786760	702979	844327	103378038	404532
Income before Extraord/Unusual Items .	-79921	4442	8390	43762	1647727	16549
Extraordinary/Unusual Item(s)				14387		
NET INCOME	-79921	4442	8390	29375	1647727	16549



	TON THE TEAN ENDED BECEINBEN ST, 1990								
	CALEDON	CAMBRIDGE DUMPRIES	CAMPBELLFOR D	CAPREOL	CARDINAL	CARLETON PLACE			
	2578 \$	38581 \$	1849 \$	1528 \$	830 \$	3723 \$			
Utility Equity, beginning of year	5276432	61804937	3522428	1648853	549837	3417196			
Net Income for year	166988	1349554	462673	27106	9204	13747			
Capital Contribution Received In Year	0	2514234	25586	38667	0	77716			
Adjustments									
UTILITY EQUITY, END OF YEAR	5443421	65668726	4010682	1714627	559040	3508657			
Service Revenue	7283142	78984773	3184691	1845217	886291	4916373			
Other Operating Revenue	93833	2023560	201338	44993	15302	73676			
TOTAL REVENUE	7376975	81008333	3386029	1890210	901593	4990049			
Power Purchased	6341454	70722882	2086629	1491852	806667	4157963			
Local Generation			176388						
Operation and Maintenance	298063	2896930	214971	103870	13480	224346			
Billing and Collecting	118339	1161741	91597	80814	30726	151751			
Administration	169901	2028912	212121	95873	19278	218865			
Depreciation Less Amortization	279713	2784276	124094	90473	21952	191086			
Financial Expense	2517	64038	17556	222	286	32291			
TOTAL EXPENSE	7209987	79658779	2923356	1863104	892389	4976302			
Income before Extraord/Unusual Items .	166988	1349554	462673	27106	9204	13747			
Extraordinary/Unusual Item(s)									
NET INCOME	166988	1349554	462673	27106	9204	13747			



	FOI	R THE YEAR ENDEI	D DECEMBER 31,	1996			
	CASSELMAN	CHALK RIVER	CHAPLEAU	CHATHAM	CHATSWORTH	CHESLEY	
			TOWNSHIP				
	1219	412	1524	17201	241	948	
	\$	\$	\$	\$	\$	\$	
Utility Equity, beginning of year	1961477	330293	1608730	28127368	195239	1121538	
Net Income for year	185296	-21823	-54839	776136	3888	99795	
Capital Contribution Received In Year	10045	2811	0	137937	0	5	
Adjustments							
UTILITY EQUITY, END OF YEAR	2156818	311281	1553888	29041439	199127	1221334	
Service Revenue	2214514	582919	2662762	30378349	262064	1545232	
Other Operating Revenue	53745	14401	69673	529511	4493	25574	
TOTAL REVENUE	2268259	597320	2732435	30907860	266557	1570806	
Power Purchased	1859579	536408	2282854	25995073	224824	1245535	
Local Generation							
Operation and Maintenance	14419	15391	168135	1331436	4281	107160	
Billing and Collecting	58988	19955	117462	732796	11828	36086	
Administration	71944	29642	146762	787113	13699	35132	
Depreciation Less Amortization	76538	17674	72061	1240229	8037	47098	
Financial Expense	1495	73		45077			
TOTAL EXPENSE	2082963	619143	2787274	30131724	262669	1471011	
Income before Extraord/Unusual Items .	185296	-21823	-54839	776136	3888	99795	
Extraordinary/Unusual Item(s)							
NET INCOME	185296	-21823	-54839	776136	3888	99795	



	FOR THE YEAR ENDED DECEMBER 31, 1996							
	CHESTERVILLE	CLARINGTON	CLEARVIEW	CLIFFORD	CLINTON	COBDEN		
	708	9445	2221	350	1596	541		
	\$	\$	\$	\$	\$	\$		
Utility Equity, beginning of year	1164493	15167497	2329340	318649	1555702	686683		
Net Income for year	18074	387235	46108	13154	-65869	10229		
Capital Contribution Received In Year	0	746920	10359	0	1113	0		
Adjustments								
UTILITY EQUITY, END OF YEAR	1182567	16301653	2385804	331800	1490943	696911		
Service Revenue	1983587	13885987	3097729	541211	2190251	639150		
Other Operating Revenue	25945	284273	63578	14862	59234	7526		
TOTAL REVENUE	2009532	14170260	3161307	556073	2249485	646676		
Power Purchased	1808335	11573587	2727817	476036	1916166	537155		
Local Generation								
Operation and Maintenance	43740	428959	144686	3461	134860	20640		
Billing and Collecting	41758	298651	87071	27539	36892	24243		
Administration	52215	480123	59510	19882	153145	19815		
Depreciation Less Amortization	45220	849007	95631	16001	72570	30850		
Financial Expense	190	152698	484		1721	3744		
TOTAL EXPENSE	1991458	13783025	3115199	542919	2315354	636447		
Income before Extraord/Unusual Items .	18074	387235	46108	13154	-65869	10229		
Extraordinary/Unusual Item(s)								
NET INCOME	18074	387235	46108	13154	-65869	10229		



	FUK	THE TEAK ENDER	U DECEMBER 31,	1330		
	COBOURG	COCHRANE	COLBORNE C	OLLINGWOOD	COMBER	COTTAM
	6931 \$	2022 \$	921 \$	8166 \$	343 \$	582 \$
Utility Equity, beginning of year	10754646	2570783	1051374	8805991	302958	697289
Net Income for year	870078	327930	4501	353512	2562	-13657
Capital Contribution Received In Year	199427	350	0	461419	27000	119098
Adjustments						
UTILITY EQUITY, END OF YEAR	11824153	2899061	1055874	9620923	332517	802727
Service Revenue	16777347	4906512	1443850	18500095	520062	593910
Other Operating Revenue	422805	113867	36734	449197	8267	14654
TOTAL REVENUE	17200152	5020379	1480584	18949292	528329	608564
Power Purchased	14791505	4034927	1229177	17038798	453317	531869
Local Generation						
Operation and Maintenance	382329	200207	53579	744821	25641	15510
Billing and Collecting	235273	117515	50751	211512	10697	17195
Administration	290306	157873	76818	160123	23202	17662
Depreciation Less Amortization	536173	91876	53462	432671	12910	39517
Financial Expense	94488	741	12296	7855		468
TOTAL EXPENSE	16330074	4603139	1476083	18595780	525767	622221
Income before Extraord/Unusual Items .	870078	417240	4501	353512	2562	-13657
Extraordinary/Unusual Item(s)		89310				
NET INCOME	870078	327930	4501	353512	2562	-13657



	TON THE TEAR ENDED DECEMBER 51, 1999									
	DASHWOOD	DEEP RIVER	DELAWARE	DELHI	DESERONTO	DRAYTON				
	233 \$	1939 \$	372 \$	1984 \$	769 \$	533 \$				
Utility Equity, beginning of year	149413	2635489	452397	1966152	899249	734303				
Net Income for year	-334	131834	18116	86468	60091	24432				
Capital Contribution Received In Year	0	19376	15237	0	0	2259				
Adjustments										
UTILITY EQUITY, END OF YEAR	149078	2786692	485749	2052618	959341	760995				
Service Revenue	259404	3608310	448774	2639130	956009	815086				
Other Operating Revenue	5706	91869	13059	122238	69530	21721				
TOTAL REVENUE	265110	3700179	461833	2761368	1025539	836807				
Power Purchased	224678	3039525	381877	2029879	778833	710093				
Local Generation										
Operation and Maintenance	6335	134740	2804	151950	17088	21103				
Billing and Collecting	14989	86479	14617	128942	53291	19392				
Administration	12347	152820	14165	217739	68568	28892				
Depreciation Less Amortization	7086	153731	24688	131579	47466	32706				
Financial Expense	9	1050	5566	14811	202	189				
TOTAL EXPENSE	265444	3568345	443717	2674900	965448	812375				
Income before Extraord/Unusual Items .	-334	131834	18116	86468	60091	24432				
Extraordinary/Unusual Item(s)										
NET INCOME	-334	131834	18116	86468	60091	24432				



	FOR T	HE YEAR ENDED I	DECEMBER 31,	1996		
	DRESDEN	DRYDEN	DUBLIN	DUNDALK	DUNDAS	DUNNVILLE
	1162 \$	3074 \$	129 \$	767 \$	8284 \$	2498 \$
Utility Equity, beginning of year	1230184	3449574	121538	1073091	11654467	4727565
Net Income for year	69728	-59407	1863	76288	569448	241457
Capital Contribution Received In Year	1872	55909	0	0	348251	0
Adjustments						
UTILITY EQUITY, END OF YEAR	1301785	3446079	123400	1149381	12572165	4969023
Service Revenue	2298145	4871974	277735	1483620	11500769	3447389
Other Operating Revenue	45666	109570	2517	35705	301867	133684
TOTAL REVENUE	2343811	4981544	280252	1519325	11802636	3581073
Power Purchased	1996855	4212930	254665	1311210	9439856	2569751
Local Generation						
Operation and Maintenance	83558	339521	4925	22156	539076	153219
Billing and Collecting	53839	103447	5194	46503	312136	186072
Administration	91457	215331	7715	21677	401880	160510
Depreciation Less Amortization	48261	169722	5890	41277	539930	253989
Financial Expense	113			214	310	16075
TOTAL EXPENSE	2274083	5040951	278389	1443037	11233188	3339616
Income before Extraord/Unusual Items .	69728	-59407	1863	76288	569448	241457
Extraordinary/Unusual Item(s)						
NET INCOME	69728	-59407	1863	76288	569448	241457



	FOR THE YEAR ENDED DECEMBER 31, 1996								
	DURHAM	DUTTON	EAST YORK	EAST ZORRA	EGANVILLE	ELMWOOD			
				TAVISTOCK					
	1295	531	25196	989	676	186			
	\$	\$	\$	\$	\$	\$			
Utility Equity, beginning of year	1427526	477014	43582082	1213532	838255	115901			
Net Income for year	76511	27138	2745510	37039	92832	-7885			
Capital Contribution Received In Year	0	0	0	800	28429	0			
Adjustments									
UTILITY EQUITY, END OF YEAR	1504039	504157	46327588	1251371	959521	108014			
Service Revenue	1782021	663550	57829518	1660986	1124746	188530			
Other Operating Revenue	28804	18936	1282398	43092	17176	3881			
TOTAL REVENUE	1810825	682486	59111916	1704078	1141922	192411			
Power Purchased	1429615	542151	49068170	1504811	807201	163012			
Local Generation					37743				
Operation and Maintenance	61412	23923	2659384	21432	29030	5657			
Billing and Collecting	52339	25838	1093012	32346	33061	13559			
Administration	124027	41292	1366772	47901	52930	14146			
Depreciation Less Amortization	65940	22144	2174856	60338	47073	3922			
Financial Expense	981		4212	211	42052				
TOTAL EXPENSE	1734314	655348	56366406	1667039	1049090	200296			
Income before Extraord/Unusual Items .	76511	27138	2745510	37039	92832	-7885			
Extraordinary/Unusual Item(s)									
NET INCOME	76511	27138	2745510	37039	92832	-7885			



Page	15	of	52
------	----	----	----

	FOR THE YEAR ENDED DECEMBER 31, 1996					
	ELORA	EMBRUN	ERIEAU	ERIN	ESPANOLA	ESSA
	1415 \$	1255 \$	404 \$	1059 \$	2376 \$	235 \$
Utility Equity, beginning of year	1621474	1572381	265236	2216566	2110786	237173
Net Income for year	159545	28318	5329	100345	49018	-15195
Capital Contribution Received In Year	78643	1126	0	4000	150656	0
Adjustments	654				-139530	
UTILITY EQUITY, END OF YEAR	1860316	1601826	270566	2320911	2170927	221979
Service Revenue	2037714	2225004	341277	4052440	3758241	310683
Other Operating Revenue	81473	37069	8497	45462	103866	8538
TOTAL REVENUE	2119187	2262073	349774	4097902	3862107	319221
Power Purchased	1554474	1948566	298517	3667502	3093546	276002
Local Generation	9769					
Operation and Maintenance	158870	29917	9715	96092	281887	15067
Billing and Collecting	84948	56124	9076	52499	220417	796
Administration	77853	95023	18200	73560	123254	28579
Depreciation Less Amortization	71063	79839	8937	98976	91051	13972
Financial Expense	2665	24286		8928	2934	
TOTAL EXPENSE	1959642	2233755	344445	3997557	3813089	334416
Income before Extraord/Unusual Items .	159545	28318	5329	100345	49018	-15195
Extraordinary/Unusual Item(s)						
NET INCOME	159545	28318	5329	100345	49018	-15195



MUNICIPAL ELECTRICAL UTILITIES
STATEMENT OF EQUITY AND STATEMENT OF OPERATIONS
FOR THE YEAR ENDED DECEMBER 31. 1996

Page 16 of 52

	FUR					
	ESSEX	ETOBICOKE	EXETER FEN	IELON FALLS	FERGUS	FINCH
	2832 \$	93690 \$	2306 \$	1155 \$	3302 \$	249 \$
Utility Equity, beginning of year	2566305	189975468	3669737	993024	5095233	228245
Net Income for year	-81120	6847976	-107002	122011	91826	12457
Capital Contribution Received In Year	23725	2710385	24562	4566	148399	0
Adjustments						
UTILITY EQUITY, END OF YEAR	2508907	199533827	3587295	1119598	5335462	240699
Service Revenue	3817588	260792275	3496669	2006593	8557048	362211
Other Operating Revenue	106290	5554129	106051	44421	110734	2160
TOTAL REVENUE	3923878	266346404	3602720	2051014	8667782	364371
Power Purchased	3435729	232869128	3078240	1730420	7827546	327193
Local Generation						
Operation and Maintenance	184660	9728961	178955	19226	276882	4057
Billing and Collecting	75316	3590402	85027	62641	97524	6139
Administration	189787	3301480	162457	76177	164808	6482
Depreciation Less Amortization	116373	8927662	198721	40487	206929	8043
Financial Expense	3133	1080795	2047	52	2267	
TOTAL EXPENSE	4004998	259498428	3705447	1929003	8575956	351914
Income before Extraord/Unusual Items .	-81120	6847976	-102727	122011	91826	12457
Extraordinary/Unusual Item(s)			4275			
NET INCOME	-81120	6847976	-107002	122011	91826	12457



	FLAMBOROUGH	FLESHERTON	FOREST FO	RT FRANCES	FRANKFORD	GEORGINA
	1175 \$	360 \$	1367 \$	3861 \$	910 \$	1393 \$
Utility Equity, beginning of year	1606249	419711	1749808	5361701	846696	1783193
Net Income for year	48926	-1781	-76179	41699	44586	-3435
Capital Contribution Received In Year	65061	0	7798	57340	0	1097
Adjustments					-378	
UTILITY EQUITY, END OF YEAR	1720236	417929	1681424	5460741	890905	1780850
Service Revenue	1892007	567509	2095361	4852784	1288582	2521043
Other Operating Revenue	42450	10734	45605	110222	26503	49917
TOTAL REVENUE	1934457	578243	2140966	4963006	1315085	2570960
Power Purchased	1579133	509655	1868703	3790465	1127450	2126057
Local Generation				56134		
Operation and Maintenance	31348	8114	120002	382894	19570	120004
Billing and Collecting	65959	32014	55638	177105	42667	114613
Administration	137341	14236	85089	232590	24666	134137
Depreciation Less Amortization	71095	15971	77560	245730	45748	77537
Financial Expense	655	34	10153	36389	10398	2047
TOTAL EXPENSE	1885531	580024	2217145	4921307	1270499	2574395
Income before Extraord/Unusual Items .	48926	-1781	-76179	41699	44586	-3435
Extraordinary/Unusual Item(s)						
NET INCOME	48926	-1781	-76179	41699	44586	-3435



	GLENCOE	GLOUCESTER	GODERICH	GOULBOURN	GRAND BEND	GRAND VALLEY
	996	35472	3573	1329	1278	640
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1038233	61216728	4499983	1533793	1417908	822266
Net Income for year	11810	83773	337103	-172091	75089	7260
Capital Contribution Received In Year	2819	1935142	11237	4693	17466	0
Adjustments						
UTILITY EQUITY, END OF YEAR	1052861	63235646	4848324	1366395	1510463	829525
Service Revenue	1568926	61325253	8652041	1865886	1469439	922416
Other Operating Revenue	33196	867716	151040	38448	38961	27734
TOTAL REVENUE	1602122	62192969	8803081	1904334	1508400	950150
Power Purchased	1396730	54266721	7579052	1682156	1182141	825900
Local Generation						
Operation and Maintenance	48238	1789145	266062	63041	51014	20797
Billing and Collecting	42544	1096927	142833	42803	55854	27681
Administration	54947	1927887	262181	100606	71332	31987
Depreciation Less Amortization	47853	2842545	209905	74398	66645	36525
Financial Expense		185971	5945	211	6325	
TOTAL EXPENSE	1590312	62109196	8465978	1963215	1433311	942890
Income before Extraord/Unusual Items .	11810	83773	337103	-58881	75089	7260
Extraordinary/Unusual Item(s)				113210		
NET INCOME	11810	83773	337103	-172091	75089	7260



			,			
	GRANTON GF	RAVENHURST	GRIMSBY	GUELPH	HALDIMAND	HALTON HILLS
	147 \$	2265 \$	7538 \$	34400 \$	3665 \$	14873 \$
Utility Equity, beginning of year	117663	3113636	9393716	64371353	3198495	23479021
Net Income for year	-2571	83595	525403	2329643	180885	742627
Capital Contribution Received In Year	104	42956	234266	2650421	13596	1266464
Adjustments						
UTILITY EQUITY, END OF YEAR	115198	3240186	10153386	69351419	3392977	25488111
Service Revenue	236653	3286792	10726794	89064389	4535434	29225108
Other Operating Revenue	3139	99709	243134	1594597	225487	1117412
TOTAL REVENUE	239792	3386501	10969928	90658986	4760921	30342520
Power Purchased	222438	2582573	8750983	77444618	3867962	24997316
Local Generation						
Operation and Maintenance	1369	139434	555180	2580361	186846	1107517
Billing and Collecting	4973	157918	275809	2402692	193472	883613
Administration	7790	169284	322880	1616871	174926	998811
Depreciation Less Amortization	5793	198645	457345	3521800	150414	1401950
Financial Expense		29406	82328	763001	6416	210686
TOTAL EXPENSE	242363	3277260	10444525	88329343	4580036	29599893
Income before Extraord/Unusual Items .	-2571	109241	525403	2329643	180885	742627
Extraordinary/Unusual Item(s)		25646				
NET INCOME	-2571	83595	525403	2329643	180885	742627



	FOR	THE YEAR ENDE				
	HAMILTON	HANOVER	HARRISTON	HARROW	HASTINGS	HAVELOCK
	133044	2980	901	1159	612	639
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	186707857	4046221	1564652	1505672	924817	734395
Net Income for year	7717030	195052	8633	193025	53039	45185
Capital Contribution Received In Year	146393	21515	0	5096	0	0
Adjustments				798		
UTILITY EQUITY, END OF YEAR	194571281	4262792	1573285	1704590	977854	779579
Service Revenue	368555041	5283220	1147530	2688157	913377	898513
Other Operating Revenue	4858724	81948	12925	71852	24010	17385
TOTAL REVENUE	373413765	5365168	1160455	2760009	937387	915898
Power Purchased	340821677	4614132	866772	2154051	762263	742782
Local Generation						
Operation and Maintenance	8648167	159758	82077	152482	14964	10686
Billing and Collecting	5000158	118359	47140	105626	38124	27021
Administration	3379578	125383	35206	93467	30418	49551
Depreciation Less Amortization	7799125	150748	104969	61142	37873	31390
Financial Expense	48030	1736	15658	216	706	9283
TOTAL EXPENSE	365696735	5170116	1151822	2566984	884348	870713
Income before Extraord/Unusual Items .	7717030	195052	8633	193025	53039	45185
Extraordinary/Unusual Item(s)						
NET INCOME	7717030	195052	8633	193025	53039	45185



	FOR T	HE YEAR ENDED	DECEMBER 31,	1996		
	HAWKESBURY	HEARST	HENSALL	HOLSTEIN	HUNTSVILLE	INGERSOLL
	4704	2687	514	115	1780	4128
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	5848069	2894494	563048	98787	2927464	6046336
Net Income for year	203344	132772	-1624	7592	142863	183434
Capital Contribution Received In Year	1	0	0	0	4031	7601
Adjustments						
UTILITY EQUITY, END OF YEAR	6051415	3027268	561425	106380	3074363	6237374
Service Revenue	13646864	6871864	1230476	139910	3840241	12713076
Other Operating Revenue	237362	206772	28420	1877	177668	199448
TOTAL REVENUE	13884226	7078636	1258896	141787	4017909	12912524
Power Purchased	12886195	6468008	1152776	114269	3358118	11536787
Local Generation						
Operation and Maintenance	257103	214287	32780	1687	75635	422668
Billing and Collecting	152709	97451	25314	5889	159314	190895
Administration	244021	80915	36534	7381	91666	234333
Depreciation Less Amortization	132097	84684	12870	4969	169147	333829
Financial Expense	8757	519	246		4177	10578
TOTAL EXPENSE	13680882	6945864	1260520	134195	3858057	12729090
Income before Extraord/Unusual Items .	203344	132772	-1624	7592	159852	183434
Extraordinary/Unusual Item(s)					16989	
NET INCOME	203344	. 132772	-1624	7592	142863	183434



MUNICIPAL ELECTRICAL UTILITIES STATEMENT OF EQUITY AND STATEMENT OF OPERATIONS

	FOR THE YEAR ENDED DECEMBER 31, 1996								
	INNISFIL	IROQUOIS	IROQUOIS FALLS	KANATA	KAPUSKASING	KEMPTVILLE			
	11701 \$	701 \$	1867 \$	16721 \$	2627 \$	1555 \$			
Utility Equity, beginning of year	6016510	653942	1607935	30021837	2308403	2178477			
Net Income for year	1537922	12729	-1085	-283910	153891	107097			
Capital Contribution Received In Year	414408	630	0	1484318	0	1854			
Adjustments									
UTILITY EQUITY, END OF YEAR	7968839	667305	1606851	31222251	2462298	2287429			
Service Revenue	17029705	1416797	2195947	30411291	3776126	2721272			
Other Operating Revenue	514880	23674	42046	317749	126935	47716			
TOTAL REVENUE	17544585	1440471	2237993	30729040	3903061	2768988			
Power Purchased	13275820	1246050	1801943	25970014	3183477	2175672			
Local Generation									
Operation and Maintenance	731104	73212	110289	748207	201084	134773			
Billing and Collecting	480891	36530	86763	613208	109737	122016			
Administration	382547	47954	148808	1215512	111294	118113			
Depreciation Less Amortization	1004265	23996	91100	2034939	134169	93793			
Financial Expense	1096844		175	431070	9409	17524			
TOTAL EXPENSE	16971471	1427742	2239078	31012950	3749170	2661891			
Income before Extraord/Unusual Items .	573114	12729	-1085	-283910	153891	107097			
Extraordinary/Unusual Item(s)	-964808								
NET INCOME	1537922	12729	-1085	-283910	153891	107097			



	FOR THE YEAR ENDED DECEMBER 31,			1996		
	KENORA	KILLALOE	KINCARDINE	KINGSTON	KINGSVILLE	KIRKFIELD
	5562	383	3072	26437	2411	138
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	6493688	386021	4666746	29816364	3451161	125338
Net Income for year	110887	21535	-68598	600364	206967	11678
Capital Contribution Received In Year	24281	8607	10856	530735	135127	-1
Adjustments					-7546	
UTILITY EQUITY, END OF YEAR	6628853	416163	4609002	30947463	3785707	137014
Service Revenue	8258816	519725	5523195	51408968	4010513	243002
Other Operating Revenue	227689	6301	118586	1069474	99003	5566
TOTAL REVENUE	8486505	526026	5641781	52478442	4109516	248568
Power Purchased	7364645	441610	5093334	44757000	3266243	208055
Local Generation						
Operation and Maintenance	328773	13530	158908	1896800	107660	4720
Billing and Collecting	252141	19854	164969	1265418	81053	11018
Administration	176825	10819	122662	2166645	197282	9239
Depreciation Less Amortization	253234	17639	169108	1658266	138089	3981
Financial Expense		1039	1398	133949	17469	-123
TOTAL EXPENSE	8375618	504491	5710379	51878078	3807796	236890
Income before Extraord/Unusual Items .	110887	21535	-68598	600364	301720	11678
Extraordinary/Unusual Item(s)					94753	
NET INCOME	110887	21535	-68598	600364	206967	11678



	FUR	INE TEAK ENDEL	DECEMBER 31,	1990		
	KITCHENER WILMOT	L'ORIGNAL	LAKEFIELD	LANARK	LANCASTER	LARDER LAKE TOWNSHIP
	67131 \$	896 \$	1283 \$	413 \$	411 \$	510 \$
Utility Equity, beginning of year	128484632	1184959	1402945	542415	364700	556574
Net Income for year	6831650	26916	78393	-8980	8880	399
Capital Contribution Received In Year	1399875	0	0	2500	0	0
Adjustments						
UTILITY EQUITY, END OF YEAR	136716155	1211876	1481340	535938	373580	556972
Service Revenue	132636963	1441006	2366045	602525	658503	761662
Other Operating Revenue	2019301	32027	41657	14275	11385	16163
TOTAL REVENUE	134656264	1473033	2407702	616800	669888	777825
Power Purchased	112366197	1293215	1922299	537372	585512	625127
Local Generation						
Operation and Maintenance	4627685	19763	121203	5651	7887	23430
Billing and Collecting	2450698	42348	97385	20731	8971	24664
Administration	2725616	46193	114098	34511	41215	24607
Depreciation Less Amortization	5560921	44229	64838	27515	16762	29861
Financial Expense	93497	369	9486		661	39
TOTAL EXPENSE	127824614	1446117	2329309	625780	661008	727728
Income before Extraord/Unusual Items .	6831650	26916	78393	-8980	8880	50097
Extraordinary/Unusual Item(s)						49698
NET INCOME	6831650	26916	78393	-8980	8880	399



	FOR	THE YEAR ENDE	1996			
	LASALLE	LATCHFORD	LEAMINGTON	LINCOLN	LINDSAY	LISTOWEL
	7355 \$	216 \$	5937 \$	2854 \$	7104 \$	2352 \$
Utility Equity, beginning of year	9008959	220473	8737379	3059556	10449306	4274896
Net Income for year	188652	-907	-11331	35626	674804	108621
Capital Contribution Received In Year	818577	0	158491	279764	80226	93792
Adjustments						
UTILITY EQUITY, END OF YEAR	10016184	219567	8884539	3374943	11204332	4477308
Service Revenue	9157755	281485	10160012	3341499	14507115	5068582
Other Operating Revenue	177816	8810	201339	79831	254765	138396
TOTAL REVENUE	9335571	290295	10361351	3421330	14761880	5206978
Power Purchased	7739242	254758	9181820	2618674	11959245	4540801
Local Generation						
Operation and Maintenance	650172	2270	373359	87479	557160	145874
Billing and Collecting	172345	8161	196227	109724	360136	102751
Administration	174665	18293	263456	320953	491638	148741
Depreciation Less Amortization	407087	7632	350666	190437	629908	158646
Financial Expense	3408	88	7154	58437	88989	1544
TOTAL EXPENSE	9146919	291202	10372682	3385704	14087076	5098357
Income before Extraord/Unusual Items .	188652	-907	-11331	35626	674804	108621
Extraordinary/Unusual Item(s)						
NET INCOME	188652	-907	-11331	35626	674804	108621



	FOR IF	1E YEAR ENDEL	DECEMBER 31,	7996		
	LONDON	LUCAN	LUCKNOW	MADOC	MAGNETAWAN	MARKDALE
	121376 \$	747 \$	641 \$	802 \$	172 \$	764 \$
Utility Equity, beginning of year	170139845	841424	662827	926946	214395	936917
Net Income for year	4731425	-16990	29343	101776	13294	18069
Capital Contribution Received In Year	2317116	58686	12	468	774	33871
Adjustments						
UTILITY EQUITY, END OF YEAR	177188387	883119	692180	1029188	228462	988860
Service Revenue	208390166	902618	919324	1220613	226529	1822291
Other Operating Revenue	4910316	51895	14393	23052	4659	20165
TOTAL REVENUE	213300482	954513	933717	1243665	231188	1842456
Power Purchased	182317536	737770	788366	988261	193341	1621266
Local Generation						
Operation and Maintenance	7120527	65334	16380	14281	6827	74313
Billing and Collecting	3982362	38653	23642	39656	2788	40891
Administration	5954573	88745	35732	25415	5168	44576
Depreciation Less Amortization	9032654	40767	34085	50270	9767	43341
Financial Expense	161405	234	6169	24006	3	
TOTAL EXPENSE	208569057	971503	904374	1141889	217894	1824387
Income before Extraord/Unusual Items .	4731425	-16990	29343	101776	13294	18069
Extraordinary/Unusual Item(s)						
NET INCOME	4731425	-16990	29343	101776	13294	18069



	FOR	THE YEAR END	ED DECEMBER 31,	1996		
	MARKHAM	MARMORA	MARTINTOWN	MASSEY	MAXVILLE	MCGARRY TOWNSHIP
	52608 \$	769 \$	128 \$	530 \$	420 \$	380 \$
Utility Equity, beginning of year	120530846	766856	72532	395642	308444	292758
Net Income for year	5833989	51712	2483	-18884	6958	8784
Capital Contribution Received In Year	3630468	866	0	201	0	0
Adjustments				231		
UTILITY EQUITY, END OF YEAR	129995416	819437	75016	377189	315399	301540
Service Revenue	125358671	1237147	146992	910087	684636	539732
Other Operating Revenue	2978886	39108	2969	16060	8843	11157
TOTAL REVENUE	128337557	1276255	149961	926147	693479	550889
Power Purchased	106131239	1078544	137230	843220	591192	456983
Local Generation						
Operation and Maintenance	4328126	19320	1387	32065	16373	7436
Billing and Collecting	1485643	37411	4326	10267	29851	41861
Administration	2199581	40758	1627	45824	34425	25156
Depreciation Less Amortization	6435363	43067	2903	13607	14311	10006
Financial Expense	1237674	5443	5	48	369	663
TOTAL EXPENSE	121817626	1224543	147478	945031	686521	542105
Income before Extraord/Unusual Items .	6519931	51712	2483	-18884	6958	8784
Extraordinary/Unusual Item(s)	685942					
NET INCOME	5833989	51712	2483	-18884	6958	8784



	FOR I	HE YEAR ENDED	DECEMBER 31,	7996		
	MEAFORD	MERLIN	MIDLAND	MILDMAY	MILLBROOK	MILTON
	2192 \$	320 \$	6153 \$	538 \$	554 \$	11091 \$
Utility Equity, beginning of year	2265809	155903	7844053	510943	763544	26860304
Net Income for year	-69513	2897	610899	-14785	17097	855215
Capital Contribution Received In Year	20887	0	3241	751	1293	309603
Adjustments						
UTILITY EQUITY, END OF YEAR	2217183	158801	8458192	496906	781938	28025124
Service Revenue	2565718	316956	13712569	678299	769206	33747624
Other Operating Revenue	80118	16984	281554	10498	20869	639716
TOTAL REVENUE	2645836	333940	13994123	688797	790075	34387340
Power Purchased	2206779	274268	11943039	616737	61 4285	29608661
Local Generation						
Operation and Maintenance	227133	11821	630587	7951	17853	996242
Billing and Collecting	83879	16562	148275	17319	52402	486773
Administration	89812	22272	355422	24091	47879	930983
Depreciation Less Amortization	106636	6120	299612	24034	38224	1461813
Financial Expense	1110		6289		2335	47653
TOTAL EXPENSE	2715349	331043	13383224	690132	772978	33532125
Income before Extraord/Unusual Items .	-69513	2897	610899	-1335	17097	855215
Extraordinary/Unusual Item(s)				13450		
NET INCOME	-69513	2897	610899	-14785	17097	855215



	FUI	K THE YEAR ENDEL	DECEMBER 31,	, 7996		
	MILVERTON	MISSISSAUGA	MITCHELL	MOOREFIELD	MORRISBURG	MOUNT BRYDGES
	620 \$	140772 \$	1662 \$	189 \$	1281 \$	776 \$
Utility Equity, beginning of year	651579	402778536	2311111	133699	1467976	808336
Net Income for year	45609	5962416	173912	4749	52274	27128
Capital Contribution Received In Year	1968	7826703	-19175	-55	4300	316
Adjustments		-1056011		55		
UTILITY EQUITY, END OF YEAR	699159	415511648	2465844	138449	1524542	835779
Service Revenue	1049453	426627128	3215485	331891	2371733	943036
Other Operating Revenue	19170	6437831	63525	5653	34631	18647
TOTAL REVENUE	1068623	433064959	3279010	337544	2406364	961683
Power Purchased	913071	390669504	2682008	293411	1988494	837912
Local Generation						
Operation and Maintenance	30328	9579990	129160	3506	156560	13824
Billing and Collecting	24858	1729391	44788	16797	88918	24865
Administration	21088	6410268	145251	14089	59309	22051
Depreciation Less Amortization	33604	18664930	102803	4941	60809	35733
Financial Expense	65	48460	1088	51		170
TOTAL EXPENSE	1023014	427102543	3105098	332795	2354090	934555
Income before Extraord/Unusual Items .	45609	5962416	173912	4749	52274	27128
Extraordinary/Unusual Item(s)						
NET INCOME	45609	5962416	173912	4749	52274	27128



	POR	THE TEAR ENDEL	DECEMBER 31,	7330		
	MOUNT FOREST	NANTICOKE	NAPANEE	NEPEAN	NEUSTADT	NEW TECUMSETH
	2209 \$	4260 \$	2580 \$	40771 \$	281 \$	6683 \$
Utility Equity, beginning of year	2777190	5201858	3625422	70392811	238491	8197021
Net Income for year	70574	310218	152168	150356	16551	966140
Capital Contribution Received In Year	35631	9130	35971	2454551	0	326200
Adjustments						
UTILITY EQUITY, END OF YEAR	2883399	5521207	3813556	72997722	255042	9489360
Service Revenue	3490085	4767026	3944684	74453908	337899	12618622
Other Operating Revenue	84115	278088	119873	1904455	4955	196451
TOTAL REVENUE	3574200	5045114	4064557	76358363	342854	12815073
Power Purchased	3056985	3629010	3302141	67320254	294916	10151340
Local Generation						
Operation and Maintenance	140182	266038	201973	3009852	2762	474084
Billing and Collecting	58284	263197	92430	1136997	5721	187699
Administration	69978	292203	154899	1553192	13185	331920
Depreciation Less Amortization	97257	277387	159957	2958112	9183	509858
Financial Expense	4352	7061	989	229600	536	194032
TOTAL EXPENSE	3427038	4734896	3912389	76208007	326303	11848933
Income before Extraord/Unusual Items .	147162	310218	152168	150356	16551	966140
Extraordinary/Unusual Item(s)	76588					
NET INCOME	70574	310218	152168	150356	16551	966140



	NEWBURY	NEWMARKET N	IAGARA FALLS	NIAGARA ON NIC	NIPIGON TOWNSHIP	
	183 \$	20527 \$	31628 \$	5943 \$	930 \$	951 \$
Utility Equity, beginning of year	143871	43747039	46363176	9822241	884222	1037991
Net Income for year	6018	1328210	1325247	493056	103930	41177
Capital Contribution Received In Year	0	1833804	856582	179300	0	0
Adjustments						
UTILITY EQUITY, END OF YEAR	149887	46909050	48545009	10494600	988153	1079166
Service Revenue	271561	38426679	51114115	10611973	1204768	1661018
Other Operating Revenue	10557	885336	658216	194789	17962	30503
TOTAL REVENUE	282118	39312015	51772331	10806762	1222730	1691521
Power Purchased	241903	33090057	43133535	8596125	957271	1391393
Local Generation						
Operation and Maintenance	11425	1151727	2795231	429498	34305	93408
Billing and Collecting	6763	750197	1207555	204339	36631	57205
Administration	11066	837741	936229	346206	45822	62145
Depreciation Less Amortization	4916	2126373	2282438	620256	44602	46193
Financial Expense	27	27710	92096	117282	169	
TOTAL EXPENSE	276100	37983805	50447084	10313706	1118800	1650344
income before Extraord/Unusual Items .	6018	1328210	1325247	493056	103930	41177
Extraordinary/Unusual Item(s)						
NET INCOME	6018	1328210	1325247	493056	103930	41177



	FUK	THE TEAK ENDE	ED DECEMBER 31	, 1990		
	NORFOLK	NORTH BAY	NORTH DOPSWASJAB	NORTH YORK	NORWICH	NORWOOD
	522 \$	22918 \$	756 \$	146166 \$	1526 \$	749 \$
Utility Equity, beginning of year	430928	33877722	607637	374465163	1624741	596440
Net Income for year	40429	1879149	31960	15599234	29109	63543
Capital Contribution Received In Year	4580	137926	2760	878844	978	0
Adjustments						
UTILITY EQUITY, END OF YEAR	475938	35894798	642356	390943239	1654827	659984
Service Revenue	558267	43670778	914643	420409026	1779494	1113047
Other Operating Revenue	17917	1360219	23679	7453653	48511	29544
TOTAL REVENUE	576184	45030997	938322	427862679	1828005	1142591
Power Purchased	462167	36680550	795354	360469958	1520164	977939
Local Generation						
Operation and Maintenance	10003	1919934	22071	15288892	90136	22478
Billing and Collecting	23488	1275097	17849	6218026	60494	19982
Administration	22622	1120468	42763	10146505	56892	32697
Depreciation Less Amortization	17475	1938574	27295	20129346	71210	25258
Financial Expense		217225	1030	10718		694
TOTAL EXPENSE	535755	43151848	906362	412263445	1798896	1079048
Income before Extraord/Unusual Items .	40429	1879149	31960	15599234	29109	63543
Extraordinary/Unusual Item(s)						
NET INCOME	40429	1879149	31960	15599234	29109	63543



	FUR	THE TEAK ENDED	DECEMBER 31	, 1990			
	OAKVILLE	OIL SPRINGS	OMEMEE	ORANGEVILLE	ORILLIA	OSHAWA	
	41915 \$	380 \$	562 \$	7759 \$	11538 \$	44230 \$	
Utility Equity, beginning of year	111279512	172051	611571	10308209	24594910	52852228	
Net Income for year	445115	7960	46852	815541	806136	609564	
Capital Contribution Received In Year	2031752	0	2042	182066	116587	1109975	
Adjustments		2370					
UTILITY EQUITY, END OF YEAR	113756383	182380	660465	11305816	25517634	54571770	
Service Revenue	116727751	363568	1025507	14274595	20346040	83966634	
Other Operating Revenue	3145934	7892	17429	183572	660890	1226393	
TOTAL REVENUE	119873685	371460	1042936	14458167	21006930	85193027	
Power Purchased	106287285	305186	894751	11965391	12747893	76007739	
Local Generation					2282159		
Operation and Maintenance	4048119	10903	16997	492506	1025793	2208568	
Billing and Collecting	1285057	17401	37401	348095	600819	1556161	
Administration	2576930	23034	22703	229365	570686	1953115	
Depreciation Less Amortization	5163095	6976	23898	508679	1305401	2760282	
Financial Expense	68084		334	98590	202072	97598	
TOTAL EXPENSE	119428570	363500	996084	13642626	18734823	84583463	
Income before Extraord/Unusual Items .	445115	7960	46852	815541	2272107	609564	
Extraordinary/Unusual Item(s)					1465971		
NET INCOME	445115	7960	46852	815541	806136	609564	



	, 0, ,	THE TEAR CHOLD	DECEMBER	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	OTTAWA C	OWEN SOUND	PAISLEY	PALMERSTON	PARIS	PARKHILL
	139271 \$	9121 \$	540 \$	1064 \$	3503 \$	738 \$
Utility Equity, beginning of year	199471258	12820375	647946	1128828	5415443	652793
Net Income for year	3925460	-343571	9513	69355	193262	13554
Capital Contribution Received In Year	579949	37844	0	2129	0	7968
Adjustments			-28			
UTILITY EQUITY, END OF YEAR	203976662	12514647	657433	1200312	5608706	674315
Service Revenue	303840106	17923934	823948	1525676	5844050	1012565
Other Operating Revenue	6620567	494208	17253	52019	181460	30860
TOTAL REVENUE	310460673	18418142	841201	1577695	6025510	1043425
Power Purchased	273606465	16362620	722847	1276372	4746705	898620
Local Generation	1721030					
Operation and Maintenance	13626070	768759	22556	53314	364838	36743
Billing and Collecting	4943125	323937	25738	58053	59279	27257
Administration	2230511	326406	17887	72700	165862	38271
Depreciation Less Amortization	10340914	558331	32451	47419	218883	28906
Financial Expense	67098	25444	10209	482	1683	74
TOTAL EXPENSE	306535213	18365497	831688	1508340	5557250	1029871
Income before Extraord/Unusual Items .	3925460	52645	9513	69355	468260	13554
Extraordinary/Unusual Item(s)		396216			274998	
NET INCOME	3925460	-343571	9513	69355	193262	13554



	FUR II	NE YEAR ENDE	D DECEMBER 31,	7996		
	PARRY SOUND	PELHAM	PELHAM PEMBROKE PEN		PERTH PETERBOROUG H	
	3175 \$	1229 \$	6948 \$	2894 \$	3272 \$	29215 \$
Utility Equity, beginning of year	7094138	1413288	9748759	4655394	5029728	54559526
Net Income for year	353619	79196	-178362	391356	-28905	761777
Capital Contribution Received In Year	55120	30936	67278	42081	83877	1159885
Adjustments						
UTILITY EQUITY, END OF YEAR	7502874	1523419	9637673	5088834	5084700	56481188
Service Revenue	6821342	1564435	10857837	5734545	6897888	52248114
Other Operating Revenue	262529	52840	375518	106034	130173	2400939
TOTAL REVENUE	7083871	1617275	11233355	5840579	7028061	54649053
Power Purchased	5627452	1214739	9871012	4809113	6303597	43348933
Local Generation	218254					233543
Operation and Maintenance	223751	68777	500071	234767	283513	1987475
Billing and Collecting	149538	63983	232287	128353	98461	931402
Administration	158229	125062	333902	98886	171174	1185159
Depreciation Less Amortization	340612	64236	468026	178104	197359	2554068
Financial Expense	12416	1282	6419		2862	21894
TOTAL EXPENSE	6730252	1538079	11411717	5449223	7056966	50262474
Income before Extraord/Unusual Items .	353619	79196	-178362	391356	-28905	4386579
Extraordinary/Unusual Item(s)						3624802
NET INCOME	353619	79196	-178362	391356	-28905	761777



	, -,,			,		
	PETROLIA	PICKERING	PICTON	PLANTAGENET	POINT EDWARD	PORT COLBORNE
	2041 \$	26039 \$	2402 \$	482 \$	1117 \$	8895 \$
Utility Equity, beginning of year	2675255	42268970	3207436	382880	889895	8850101
Net Income for year	2232	2293459	107442	18905	97068	136348
Capital Contribution Received In Year	0	2570865	4640	1115	877	95275
Adjustments						
UTILITY EQUITY, END OF YEAR	2677488	47133292	3319518	402901	987840	9081717
Service Revenue	2828307	45408924	3785602	807643	2328775	13714023
Other Operating Revenue	80155	1131212	103608	16658	36273	211532
TOTAL REVENUE	2908462	46540136	3889210	824301	2365048	13925555
Power Purchased	2404992	38131913	3193409	729191	2035480	12006140
Local Generation						
Operation and Maintenance	213428	1549935	152171	8737	64875	436074
Billing and Collecting	55520	670886	122007	21211	45900	353007
Administration	106979	1160705	171534	31375	78078	384409
Depreciation Less Amortization	124830	2224474	132593	14882	43078	514225
Financial Expense	481	508764	10054		569	95352
TOTAL EXPENSE	2906230	44246677	3781768	805396	2267980	13789207
Income before Extraord/Unusual Items .	2232	2293459	107442	18905	97068	136348
Extraordinary/Unusual Item(s)						
NET INCOME	2232	2293459	107442	18905	97068	136348



	FOR THE TEAR ENDED DECEMBER 31, 1930								
	PORT ELGIN	PORT HOPE F	PORT STANLEY	PRESCOTT	PRICEVILLE	RAINY RIVER			
	2985 \$	4771 \$	1437 \$	2318 \$	127 \$	540 \$			
Utility Equity, beginning of year	5352569	8658352	1027405	2192555	104772	374481			
Net Income for year	140798	495247	15157	-64699	1458	17125			
Capital Contribution Received In Year	18681	10143	1893	0	0	0			
Adjustments									
UTILITY EQUITY, END OF YEAR	5512050	9163740	1044456	2127862	106230	391605			
Service Revenue	5809529	13753882	1351501	3420067	126207	735310			
Other Operating Revenue	164831	259549	55562	128047	1401	10820			
TOTAL REVENUE	5974360	14013431	1407063	3548114	127608	746130			
Power Purchased	5262030	12172176	1110360	3061762	106458	618601			
Local Generation									
Operation and Maintenance	64992	353458	91232	229570	2269	17858			
Billing and Collecting	107853	179348	46606	110196	5804	13012			
Administration	136518	464271	101296	130895	7487	63767			
Depreciation Less Amortization	255167	344882	35788	76088	4132	15767			
Financial Expense	7002	4049	6624	4302					
TOTAL EXPENSE	5833562	13518184	1391906	3612813	126150	729005			
Income before Extraord/Unusual Items .	140798	495247	15157	-64699	1458	17125			
Extraordinary/Unusual Item(s)									
NET INCOME	140798	495247	15157	-64699	1458	17125			



	RAMARA	RED ROCK	RENFREW R	ICHMOND HILL	RIDGETOWN	RIPLEY
	132	405	3837	30802	1524	306
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	88853	451174	7087897	74585853	1277063	289706
Net Income for year	9331	33364	227246	3127443	56781	-7742
Capital Contribution Received In Year	0	16075	0	3763385	3000	0
Adjustments						
UTILITY EQUITY, END OF YEAR	98182	500613	7315141	81476681	1336848	281963
Service Revenue	264864	548574	6678934	65302377	2219255	501540
Other Operating Revenue	4978	10169	145506	1337086	61009	8227
TOTAL REVENUE	269842	558743	6824440	66639463	2280264	509767
Power Purchased	237344	444446	5285222	50563302	1890903	445705
Local Generation			275026			
Operation and Maintenance	2974	19763	279503	2902995	114595	14920
Billing and Collecting	12014	19932	198268	1257550	60228	6622
Administration	5314	20980	254759	1575116	108127	37776
Depreciation Less Amortization	2865	20258	280017	4513294	49327	12483
Financial Expense			24399	1630029	303	3
TOTAL EXPENSE	260511	525379	6597194	62442286	2223483	517509
Income before Extraord/Unusual Items .	9331	33364	227246	4197177	56781	-7742
Extraordinary/Unusual Item(s)				1069734		
NET INCOME	9331	33364	227246	3127443	56781	-7742



	FOR THE YEAR ENDED DECEMBER 31, 1996								
	ROCKLAND	ROCKWOOD	RODNEY	RUSSELL	SARNIA SC	ARBOROUGH			
	3134 \$	951 \$	556 \$	789 \$	28976 \$	129790 \$			
Utility Equity, beginning of year	3650090	1476166	231023	626332	24282253	278967592			
Net Income for year	1880	87110	21662	-6465	2473799	19718366			
Capital Contribution Received In Year	144611	1412	0	1152	60938	2472858			
Adjustments									
UTILITY EQUITY, END OF YEAR	3796582	1564689	252685	621022	26816990	301158812			
Service Revenue	5783140	1226294	735474	1201941	62836552	337352218			
Other Operating Revenue	88883	70341	17010	16194	763465	12288995			
TOTAL REVENUE	5872023	1296635	752484	1218135	63600017	349641213			
Power Purchased	5157155	973019	632739	1054374	53937672	291906296			
Local Generation									
Operation and Maintenance	179804	33277	15978	29463	2425638	9128080			
Billing and Collecting	138252	68824	19410	27343	1373181	1393999			
Administration	247528	47372	51986	61542	1386599	14485813			
Depreciation Less Amortization	144254	76353	10611	34101	1473531	12982160			
Financial Expense	3150	10680	98	17777	529597	26499			
TOTAL EXPENSE	5870143	1209525	730822	1224600	61126218	329922847			
Income before Extraord/Unusual Items .	1880	87110	21662	-6465	2473799	19718366			
Extraordinary/Unusual Item(s)									
NET INCOME	1880	87110	21662	-6465	2473799	19718366			



	FOR I	HE YEAR ENDEL	DECEMBER 31,	1996		
	SCHREIBER	SCUGOG	SEAFORTH	SEVERN	SHELBURNE	SIMCOE
	TOWNSHIP					
	848	2137	1085	662	1472	7274
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1215765	2040015	1145931	642597	1833961	9837809
Net Income for year	33442	65661	91404	97652	62113	464038
Capital Contribution Received In Year	0	49449	359	3973	1599	69076
Adjustments						
UTILITY EQUITY, END OF YEAR	1249212	2155126	1237692	744224	1897674	10370924
Service Revenue	1725335	3366543	1693908	1029480	2198353	14296943
Other Operating Revenue	26890	54061	32012	21680	62726	460837
TOTAL REVENUE	1752225	3420604	1725920	1051160	2261079	14757780
Power Purchased	1458594	2886720	1318513	852927	1889119	12433476
Local Generation						
Operation and Maintenance	58610	84197	105657	30602	67033	496233
Billing and Collecting	69788	98670	51858	17203	74580	481989
Administration	74675	155701	97536	23161	87512	379444
Depreciation Less Amortization	54788	109178	57843	29615	78682	492854
Financial Expense	2328	13784	3109		2040	9746
TOTAL EXPENSE	1718783	3348250	1634516	953508	2198966	14293742
Income before Extraord/Unusual Items .	33442	72354	91404	97652	62113	464038
Extraordinary/Unusual Item(s)		6693				
NET INCOME	33442	65661	91404	97652	62113	464038



	, 0,	VIIIE ILAN LINDLE	DECEMBER	, ,,,,,		
	SIOUX LOOKOUT	SMITHS FALLS	SOUTH DUMFRIES	SOUTH RIVER	SOUTH WEST OXFORD	SOUTHAMPTON
	1660 \$	4521 \$	770 \$	557 \$	386 \$	2156 \$
Utility Equity, beginning of year	2932883	4399885	1433778	501407	390553	2022351
Net Income for year	12931	143643	38	34306	-28136	-71309
Capital Contribution Received In Year	35586	79734	32296	4189	0	7139
Adjustments						
UTILITY EQUITY, END OF YEAR	2981399	4623263	1466111	539897	362418	1958179
Service Revenue	3804312	8866194	1246785	766416	891712	2854566
Other Operating Revenue	48029	124469	25713	23124	11712	46044
TOTAL REVENUE	3852341	8990663	1272498	789540	903424	2900610
Power Purchased	3237162	7719778	1114288	635166	832251	2616837
Local Generation						
Operation and Maintenance	184295	324593	31580	23815	30956	97402
Billing and Collecting	110261	247248	20219	48833	27717	77908
Administration	154394	375147	45535	25243	24140	81931
Depreciation Less Amortization	130823	178098	59839	22177	16496	95451
Financial Expense	18975	2156	999			2390
TOTAL EXPENSE	3835910	8847020	1272460	755234	931560	2971919
Income before Extraord/Unusual Items .	16431	143643	38	34306	-28136	-71309
Extraordinary/Unusual Item(s)	3500					
NET INCOME	12931	143643	38	34306	-28136	-71309



	FUI	T INE TEAK ENDE	D DECEMBER 31,	1990		
	SPRINGFIELD	SPRINGWATER	ST. CATHARINES	ST. CLAIR BEACH	ST. MARYS	ST. THOMAS
	265 \$	749 \$	50429 \$	1411 \$	2585 \$	13366 \$
Utility Equity, beginning of year	172838	613318	68530172	1728782	3405273	14270619
Net Income for year	11716	72220	3349787	1139	91574	849139
Capital Contribution Received In Year	3369	7191	203001	69423	172766	179187
Adjustments						
UTILITY EQUITY, END OF YEAR	187923	692733	72082962	1799345	3669614	15298941
Service Revenue	303581	1466852	99680791	1913108	5112596	23457245
Other Operating Revenue	6117	25162	1723584	24051	134137	373328
TOTAL REVENUE	309698	1492014	101404375	1937159	5246733	23830573
Power Purchased	263492	1228021	87226103	1720036	4550223	19791500
Local Generation			379899			
Operation and Maintenance	6200	32991	3031475	40871	210662	1176335
Billing and Collecting	7858	40384	1497398	37574	93823	385721
Administration	13688	91011	2029884	60172	151511	755785
Depreciation Less Amortization	6744	26965	3093885	76739	147604	770390
Financial Expense		422	795944	628	1336	101703
TOTAL EXPENSE	297982	1419794	98054588	1936020	5155159	22981434
Income before Extraord/Unusual Items .	11716	72220	3349787	1139	91574	849139
Extraordinary/Unusual Item(s)						
NET INCOME	11716	72220	3349787	1139	91574	849139



	FOR	THE YEAR ENDE	<i>D DECEMBER 31,</i>	1996		
	STIRLING S	TONEY CREEK	STRATFORD	STRATHROY	STURGEON FALLS	SUDBURY
	955 \$	18334 \$	11891 \$	4545 \$	2756 \$	40853 \$
Utility Equity, beginning of year	1002255	26049138	25422107	7310663	3286081	65476504
Net Income for year	55318	589810	624575	74674	58774	2838623
Capital Contribution Received In Year	400	496390	49549	620724	0	748013
Adjustments						
UTILITY EQUITY, END OF YEAR	1057971	27135335	26096225	8006061	3344855	69063140
Service Revenue	1330819	34463088	29482540	8766032	4415987	69515499
Other Operating Revenue	32794	664513	819189	127626	102060	1789262
TOTAL REVENUE	1363613	35127601	30301729	8893658	4518047	71304761
Power Purchased	1158101	29968258	25943813	7620579	3841252	56316902
Local Generation		:				
Operation and Maintenance	15909	1380755	1568296	423336	318806	4276160
Billing and Collecting	22301	673111	338013	121113	121426	1634231
Administration	63681	743227	563750	305188	77376	2355797
Depreciation Less Amortization	48260	1490534	1259987	344960	98679	3636309
Financial Expense	43	281906	3295	3808	1734	246739
TOTAL EXPENSE	1308295	34537791	29677154	8818984	4459273	68466138
Income before Extraord/Unusual Items .	55318	589810	624575	74674	58774	2838623
Extraordinary/Unusual Item(s)						
NET INCOME	55318	589810	624575	74674	58774	2838623



	7 0 1 1	IL ILAN LINDLD	DE CEMBER OF,	7000		
	SUNDRIDGE	TARA	TAY	TECUMSEH	TEESWATER	TERRACE BAY TOWNSHIP
	540	420	0.470	4005	500	
	543 \$	432 \$	2476 \$	4285 \$	508 \$	945 \$
	Ψ	Ψ	Ψ	•	Ψ	Ψ
Utility Equity, beginning of year	576176	402686	2224097	6266938	523648	1404906
Net income for year	-16466	-16304	76309	334387	30586	49480
Capital Contribution Received In Year	2463	399	4052	171702	1436	0
Adjustments						
UTILITY EQUITY, END OF YEAR	562171	386781	2304457	6773024	555670	1454389
Service Revenue	887326	762727	2652010	5887852	857947	2108524
Other Operating Revenue	11516	13600	65354	341155	11740	40322
TOTAL REVENUE	898842	776327	2717364	6229007	869687	21 48846
Power Purchased	795046	723140	2041048	5123887	750712	1772781
Local Generation						
Operation and Maintenance	17941	13160	116065	252601	19482	92814
Billing and Collecting	46269	3291	103066	106156	28215	104480
Administration	26412	34748	219783	138055	19781	62730
Depreciation Less Amortization	29180	18292	122589	271634	20898	66561
Financial Expense	460		38504	2287	13	
TOTAL EXPENSE	915308	792631	2641055	5894620	839101	2099366
Income before Extraord/Unusual Items .	-16466	-16304	76309	334387	30586	49480
Extraordinary/Unusual Item(s)						
NET INCOME	-16466	-16304	76309	334387	30586	49480



	, 0,,	THE TENT LIVE	LO DE CEMBER 3	1, 1000		
	THAMESVILLE	THEDFORD	THESSALON	THORNBURY	THORNDALE	THOROLD
	457 \$	382 \$	679 \$	1231 \$	159 \$	7676 \$
Utility Equity, beginning of year	265898	375768	593504	1469602	115284	8751259
Net Income for year	-10541	-24534	26165	51283	-10349	276034
Capital Contribution Received In Year	0	3913	0	3986	0	81242
Adjustments						
UTILITY EQUITY, END OF YEAR	255356	355150	619667	1524870	104934	9108536
Service Revenue	644516	608571	1018539	1667777	215027	14324202
Other Operating Revenue	16241	8792	25883	34479	2551	325099
TOTAL REVENUE	660757	617363	1044422	1702256	217578	14649301
Power Purchased	586835	560230	866980	1331757	203385	12289227
Local Generation						
Operation and Maintenance	17207	7096	57698	82150	2071	642723
Billing and Collecting	12613	34614	40093	85243	8413	365896
Administration	44300	24318	35423	47189	9397	494589
Depreciation Less Amortization	10343	15639	18063	80552	4661	404425
Financial Expense				24082		176407
TOTAL EXPENSE	671298	641897	1018257	1650973	227927	14373267
Income before Extraord/Unusual Items .	-10541	-24534	26165	51283	-10349	276034
Extraordinary/Unusual Item(s)						
NET INCOME	-10541	-24534	26165	51283	-10349	276034



	FOR THE YEAR ENDED DECEMBER 31, 1996							
	THUNDER BAY	TILBURY	TILLSONBURG	TORONTO	TRENTON	TWEED		
	47936	1901	5628	221148	6714	850		
	\$	\$	\$	\$	\$	\$		
Utility Equity, beginning of year	70150297	2453423	8180226	596194090	11439961	715228		
Net Income for year	193715	98462	-91107	23973933	219963	-15246		
Capital Contribution Received In Year	873329	12560	24882	1082213	19153	0		
Adjustments								
UTILITY EQUITY, END OF YEAR	71217341	2564447	8113998	621250232	11679077	699982		
Service Revenue	81764255	5359212	13809244	724520201	21326111	1313741		
Other Operating Revenue	1738285	91945	265114	13319506	331822	29109		
TOTAL REVENUE	83502540	5451157	14074358	737839707	21657933	1342850		
Power Purchased	69591850	4853526	12956317	575167672	19908718	1227813		
Local Generation	116669							
Operation and Maintenance	5776782	170059	484225	53717520	553576	26567		
Billing and Collecting	2193124	61365	161502	6276325	180397	44143		
Administration	2059130	178916	205792	36034448	351340	13261		
Depreciation Less Amortization	3535968	87308	350306	37132722	443939	45571		
Financial Expense	35302	1521	7323	3917087		741		
TOTAL EXPENSE	83308825	5352695	14165465	712245774	21437970	1358096		
Income before Extraord/Unusual Items .	193715	98462	-91107	25593933	219963	-15246		
Extraordinary/Unusual Item(s)				1620000				
NET INCOME	193715	98462	-91107	23973933	219963	-15246		



	UXBRIDGE	VANKLEEK HILL	VAUGHAN	WALKERTON	WALLACEBURG	WARDSVILLE
	1560	992	44067	2289	4830	212
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1586465	1050600	128564203	3339604	7512410	123315
Net Income for year	37553	101192	6520609	151904	196610	-3457
Capital Contribution Received In Year	52007	17465	3306780	22852	20000	524
Adjustments						
UTILITY EQUITY, END OF YEAR	1676023	1169256	138391596	3514357	7729020	120381
Service Revenue	2486960	1365225	129661912	4152536	14679010	201393
Other Operating Revenue	63520	26291	2248949	86757	188049	3834
TOTAL REVENUE	2550480	1391516	131910861	4239293	14867059	205227
Power Purchased	2140636	1134457	109435102	3556859	13167056	186663
Local Generation						
Operation and Maintenance	121752	13905	2816903	161979	420282	323
Billing and Collecting	, 60660	42897	1515945	106232	285196	7632
Administration	106195	54239	3027616	104782	449550	7739
Depreciation Less Amortization	65307	44790	6892041	155839	336964	6327
Financial Expense	18377	36	1702645	1698	11401	
TOTAL EXPENSE	2512927	1290324	125390252	4087389	14670449	208684
Income before Extraord/Unusual Items .	37553	101192	6520609	151904	196610	-3457
Extraordinary/Unusual Item(s)						
NET INCOME	37553	101192	6520609	151904	196610	-3457



	FOR THE TEAR ENDED DECEMBER 31, 1990									
	WARKWORTH	WASAGA BEACH	WATERLOO NORTH	WATFORD	WEBBWOOD	WELLAND				
	335 \$	7703 \$	37566 \$	757 \$	235 \$	20139 \$				
Utility Equity, beginning of year	382714	9358844	67998202	812793	167388	26985514				
Net Income for year	16439	9608	3360547	33810	-2838	532520				
Capital Contribution Received In Year	0	216055	1192499	509	386	216506				
Adjustments		36560								
UTILITY EQUITY, END OF YEAR	399150	9621068	72551250	847112	164937	27734542				
Service Revenue	570212	7052004	78102163	1114379	365356	34117241				
Other Operating Revenue	12912	220557	1661465	32649	5836	788267				
TOTAL REVENUE	583124	7272561	79763628	1147028	371192	34905508				
Power Purchased	492679	5813625	65398086	937147	311587	30367087				
Local Generation										
Operation and Maintenance	7279	475400	3469101	70072	16795	1785606				
Billing and Collecting	21332	215730	1743165	21083	11076	701806				
Administration	28811	302401	1941601	48399	25239	526788				
Depreciation Less Amortization	16584	452673	3453756	36019	9333	972573				
Financial Expense		3124	397372	498		19128				
TOTAL EXPENSE	566685	7262953	76403081	1113218	374030	34372988				
Income before Extraord/Unusual Items .	16439	9608	3360547	33810	-2838	532520				
Extraordinary/Unusual Item(s)										
NET INCOME	16439	9608	3360547	33810	-2838	532520				



MUNICIPAL ELECTRICAL UTILITIES STATEMENT OF EQUITY AND STATEMENT OF OPERATIONS FOR THE YEAR ENDED DECEMBER 31. 1996

	FO	R THE YEAR ENDE	ED DECEMBER 31,	1996		
	WELLINGTON	WEST LINCOLN	WEST LORNE	WESTPORT	WHEATLEY	WHITBY
	884 \$	578 \$	637 \$	437 \$	714 \$	23446 \$
Utility Equity, beginning of year	565472	644765	783171	632916	663099	36862658
Net Income for year	15668	-36964	66731	8741	33053	1927000
Capital Contribution Received In Year	48977	0	496	0	2737	1625209
Adjustments						
UTILITY EQUITY, END OF YEAR	630117	607800	850399	641655	698890	40414867
Service Revenue	1064070	1037855	1259432	780724	1019752	55099371
Other Operating Revenue	21899	27260	24953	14542	26252	572939
TOTAL REVENUE	1085969	1065115	1284385	795266	1046004	55672310
Power Purchased	895793	891797	1054831	691214	867110	47557691
Local Generation						
Operation and Maintenance	36966	38923	44370	11449	44083	1123173
Billing and Collecting	27531	29977	24937	10669	26454	1146995
Administration	49791	113919	64361	44960	49615	888185
Depreciation Less Amortization	36564	26868	29096	28233	25689	2181188
Financial Expense	23656	595	59			848078
TOTAL EXPENSE	1070301	1102079	1217654	786525	1012951	53745310
Income before Extraord/Unusual Items .	15668	-36964	66731	8741	33053	1927000
Extraordinary/Unusual Item(s)						
NET INCOME	15668	-36964	66731	8741	33053	1927000



MUNICIPAL ELECTRICAL UTILITIES STATEMENT OF EQUITY AND STATEMENT OF OPERATIONS FOR THE YEAR ENDED DECEMBER 31, 1996

	FOR I	THE TEAK ENDED	DECLINDER 31,	1330		
	WHITCHURCH	WIARTON WI	LLIAMSBURG '	WINCHESTER	WINDSOR	WINGHAM
	STOUFFVILLE					
	3252	1130	216	1055	73057	1456
	\$	\$	\$	\$	\$	\$
Utility Equity, beginning of year	4948687	1542939	153882	1705713	124304577	2337001
Net Income for year	37996	18581	11596	93217	6775296	67548
Capital Contribution Received In Year	74105	731	-725	-1	1077213	7680
Adjustments						
UTILITY EQUITY, END OF YEAR	5060789	1562252	164752	1798931	132157086	2412227
Service Revenue	6623533	2105620	246759	2970090	196070894	2728726
Other Operating Revenue	203068	51462	4506	84081	3141412	57619
TOTAL REVENUE	6826601	2157082	251265	3054171	199212306	2786345
Power Purchased	5698795	1786089	200958	2707407	173757432	2330207
Local Generation					521296	
Operation and Maintenance	113372	126106	3163	23215	8202364	66083
Billing and Collecting	56556	98865	16719	63947	2011074	71714
Administration	350763	67017	11683	98074	1529181	145180
Depreciation Less Amortization	268823	60008	7140	68125	6143864	104615
Financial Expense	296	416	6	186	271799	998
TOTAL EXPENSE	6488605	2138501	239669	2960954	192437010	2718797
Income before Extraord/Unusual Items .	337996	18581	11596	93217	6775296	67548
Extraordinary/Unusual Item(s)	300000					
NET INCOME	37996	18581	11596	93217	6775296	67548



Page	51	of	52
------	----	----	----

	FOR	THE YEAR ENDED	DECEMBER 31,	1996			
	WOODSTOCK	WOODVILLE	WYOMING	YORK	ZORRA	ZURICH	
	12764 \$	350 \$	879 \$	36112 \$	902 \$	425 \$	
Utility Equity, beginning of year	18389095	133585	640437	47451694	977628	420227	
Net Income for year	865613	9427	766	-146895	110967	-25205	
Capital Contribution Received In Year	35296	500	1900	52451	11566	144	
Adjustments							
UTILITY EQUITY, END OF YEAR	19290004	143512	643103	47357254	1100158	395171	
Service Revenue	26981984	562506	1077680	62862522	2313555	598314	
Other Operating Revenue	544679	9892	22663	2887902	46579	13123	
TOTAL REVENUE	27526663	572398	1100343	65750424	2360134	611437	
Power Purchased	23962975	482958	980341	56342742	1995444	521750	
Local Generation							
Operation and Maintenance	949972	19575	23867	3475504	47945	22424	
Billing and Collecting	256923	24638	22308	1956383	46717	7300	
Administration	476204	28805	42111	1996012	110051	41744	
Depreciation Less Amortization	1011630	6093	28645	2052544	43677	15087	
Financial Expense	3346	902	2305	74134	5333	64	
TOTAL EXPENSE	26661050	562971	1099577	65897319	2249167	608369	
Income before Extraord/Unusual Items .	865613	9427	766	-146895	110967	3068	
Extraordinary/Unusual Item(s)						28273	
NET INCOME	865613	9427	766	-146895	110967	-25205	



MUNICIPAL ELECTRICAL UTILITIES STATEMENT OF EQUITY AND STATEMENT OF OPERATIONS FOR THE YEAR ENDED DECEMBER 31, 1996

TOTAL

2939546

\$

Utility Equity, beginning of year	5352661220
Net Income for year	186897796
Capital Contribution Received In Year	80887759
Adjustments	-2104427
UTILITY EQUITY, END OF YEAR	5618342416
Service Revenue	6727006678
Other Operating Revenue	139673166
TOTAL REVENUE	6866679844
Power Purchased	5820900660
Local Generation	6660828
Operation and Maintenance	266773677
Billing and Collecting	103943002
Administration	172518154
Depreciation Less Amortization	273766927
Financial Expense	26205612
TOTAL EXPENSE	6670768860
Income before Extraord/Unusual Items .	195910984
Extraordinary/Unusual Item(s)	9013188
NET INCOME	186897796







Balance at 31-Dec-96	\$140,036.08 \$6,258,001.35 \$1,008,295.17	\$278,807.48 \$499,594.67 \$115,361.87	\$1,528,735.29 \$628,760.77 \$35,424.00	\$68,476.89 \$2,185,254.59 \$428.335,66	\$875,690.02	\$38,579.54	\$17,580.15 \$11,630,011.18 \$162,746.13	\$120,939.11 \$486,318.03 \$8,489,267.93	\$184,113.09 \$354,721.61 \$894,449.58	\$129,124.05 \$226,265.65	\$27.5, 107.09 \$154,586.55 \$535,612.96	\$1,156,086.09
Net Oper.Income in the year 96	\$29,054.11 \$1,738,626.67 \$229,867.05	\$66,892.67 \$87,400.25 \$25,193.76	\$323,707.77 \$133,148.65 \$7,037.27	\$12,508.07 \$553,649.74 \$98,682.66	\$195,967.44 \$1,261,173.57	\$8,457.29 \$274,066.54	\$137,623.10 \$2,908,919.12 \$36,652.89	\$28,440.71 \$105,855.92 \$1,956,284.77	\$41,007.32 \$77,687.58 \$248,499.58	\$21,513.22 \$48,344.52	\$30,430.96 \$124,070.62	\$305,257.46
Write-Off in the year 96	(\$175,630.03) (\$7,151,953.32) (\$1,231,869.88)	(\$335,357.19) (\$652,301.58) (\$142,691.89)	(\$1,906,967.48) (\$784,310.88) (\$44,922.27)	(\$88,571.18) (\$2,582,030.15) (\$521,679.00)	(\$1,075,667.42) (\$5,022,965.93)	(\$47,668.75) (\$1,499,464.05)	(\$13,801,210.94) (\$13,801,210.94) (\$199,543.76)	(\$146,379.60) (\$602,084.89) (\$10,338,507.84)	(\$226,466.23) (\$438,408.97) (\$1,022,222.00)	(\$170,295.17) (\$281,561.87)	(\$196,477.41) (\$151,269,66)	(\$1,346,444.37)
Balance at 31-Dec-95	\$286,612.00 \$11,671,328.00 \$2,010,298.00	\$547,272.00 \$1,064,496.00 \$232,860.00	\$3,111,995.00 \$1,279,923.00 \$73,309.00	\$144,540.00 \$4,213,635.00 \$851,332.00	\$1,755,390.00 \$8,197,017.00	\$77,791.00 \$2,446,987.00	\$1,134,902.00 \$22,522,303.00 \$325,637.00	\$238,878.00 \$982,547.00 \$16,871,491.00	\$369,572.00 \$715,443.00 \$1,668.172.00	\$277,906.00 \$459,483.00	\$1,083,265.00 \$320,633.00 \$1,062,812.00	\$2,197,273.00
MUNICIPALITY	AILSA CRAIG AJAX ALEXANDRIA	ALFRED ALMONTE ALVINSTON	AMHERSTBURG ANCASTER APPLE HILL	ARKONA ARNPRIOR ARTHUR	ATIKOKAN TWP AURORA	AVCNMORE AYLMER	BARRIE BATH	BEACHBURG BELLE RIVER BELLEVILLE	BELMONT BLANDFORD-BLENHEIM BLENHEIM	BLOOMFIELD	BOBCAYGEON BOTHWELL BRACEBRIDGE	BRADFORD

Balance at 31-Dec-96	\$37,279,061.47	\$14,545,592.09	\$2,213,698.68	\$656,964.92	\$887,052.28	\$5,341,823.90	\$195,313.22	\$166,311.03	\$215,124.38	\$21,195,432.76	\$102,273.69	\$1,399,864.77	\$18,179,053.32	\$615,811.96	\$467,294.58	\$225,303.74	\$1,147,822.75	\$457,680.44	\$140,286.49	\$577,489.81	\$7,465,110.35	\$77,029.94	\$380,388.33	\$499,213.58	\$3,055,941.96	\$689,700.17	\$127,268.69	\$562,059.28	\$168,249.05	\$3,737,194.26	\$1,036,243.36
Net Oper.Income in the year 96	\$10,021,473.33	\$3,104,075.56	\$517,509.37	\$148,888.18	\$195,298.38	\$1,183,662.60	\$41,211.95	\$34,500.09	\$43,554.44	\$5,300,789.90	\$21,705.54	\$385,434.42	\$4,225,325.31	\$140,561.43	\$88,981.55	\$48,116.01	\$248,001.85	\$110,914.63	\$31,980.60	\$134,746.81	\$1,550,476.90	\$13,409.65	\$74,257.02	\$107,858.19	\$690,581.05	\$162,700.75	\$28,393.16	\$114,289.77	\$32,024.96	\$882,239.79	\$240,663.32
Write-Off in the year 96	(\$43,135,391.86)	(\$18,106,308.47)	(\$2,684,235.69)	(\$804,036.26)	(\$1,094,707.10)	(\$6,580,329.70)	(\$243,866.73)	(\$208,592.06)	(\$271,511.06)	(\$25,153,423.14)	(\$127,499.85)	(\$1,605,345.65)	(\$22,081,906.99)	(\$752,088.47)	(\$598,683.97)	(\$280,401.27)	(\$1,423,975.10)	(\$548,760.19)	(\$171,395.11)	(\$700,645.00)	(\$9,359,963.55)	(\$100,679.71)	(\$484,455.69)	(\$619,323.61)	(\$3,743,206.09)	(\$833,981.58)	(\$156,471.47)	(\$708,599.49)	(\$215,575.91)	(\$4,517,992.53)	(\$1,259,012.96)
Balance at 31-Dec-95	\$70,392,980.00	\$29,547,825.00	\$4,380,425.00	\$1,312,113.00	\$1,786,461.00	\$10,738,491.00	\$397,968.00	\$340,403.00	\$443,081.00	\$41,048,066.00	\$208,068.00	\$2,619,776.00	\$36,035,635.00	\$1,227,339.00	\$976,997.00	\$457,589.00	\$2,323,796.00	\$895,526.00	\$279,701.00	\$1,143,388.00	\$15,274,597.00	\$164,300.00	\$790,587.00	\$1,010,679.00	\$6,108,567.00	\$1,360,981.00	\$255,347.00	\$1,156,369.00	\$351,800.00	\$7,372,947.00	\$2,054,593.00
MUNICIPALITY	BRAMPTON	BRANTFORD	BRANTFORD TWP	BRIGHTON	BROCK	BROCKVILLE	BRUSSELS	BURFORD	BURK'S FALLS	BURLINGTON	CACHE BAY	CALEDON	CAMBRIDGE-NORTH DUMFRIES	CAMPBELLFORD	CAPREOL	CARDINAL	CARLETON PLACE	CASSELMAN	CHALK RIVER	CHAPLEAU TWP	CHATHAM	CHATSWORTH	CHESLEY	CHESTERVILLE	CLARINGTON	CLEARVIEW HEC	CLIFFORD	CLINTON	COBDEN	COBOURG	COCHRANE

	Balance at	Write-Off	Net Oper.Income	Balance at
MUNICIPALITY	31-Dec-95	in the year 96	in the year 96	31-Dec-96
COLBORNE	\$702,229.00	(\$430,311.70)	\$73,314.31	\$345,231.61
COLLINGWOOD	\$8,266,741.00	(\$5,065,691.39)	\$1,025,991.60	\$4,227,041.21
COMBER	\$263,324.00	(\$161,359.61)	\$27,038.09	\$129,002.48
COTTAM	\$247,334.00	(\$151,561.26)	\$31,723.36	\$127,496.10
DASHWOOD	\$163,467.00	(\$100,169.27)	\$13,400.93	\$76,698.66
DEEP RIVER	\$2,001,830.00	(\$1,226,680.86)	\$181,292.58	\$956,441.72
DELAWARE	\$183,001.00	(\$112,139.30)	\$22,777.08	\$93,638.78
DELHI	\$1,241,096.00	(\$760,518.48)	\$121,072.18	\$601,649.70
DESERONTO	\$612,718.00	(\$375,461.18)	\$46,453.49	\$283,710.31
DRAYTON	\$353,971.00	(\$216,906.26)	\$42,353.50	\$179,418.24
DRESDEN	\$1,157,856.00	(\$709,510.70)	\$119,102.48	\$567,447.78
DRYDEN	\$2,212,318.00	(\$1,355,663.65)	\$251,280.34	\$1,107,934.69
DUBLIN	\$146,596.00	(\$89,831.06)	\$15,189.48	\$71,954.42
DUNDALK	\$703,141.00	(\$430,870.56)	\$78,207.14	\$350,477.58
DUNDAS	\$5,476,340.00	(\$3,355,790.19)	\$563,040.50	\$2,683,590.31
DUNNVILLE	\$1,757,451.00	(\$1,076,930.36)	\$153,268.37	\$833,789.01
DURHAM	\$871,907.00	(\$534,286.94)	\$85,269.42	\$422,889.48
DUTTON	\$295,485.00	(\$181,067.22)	\$32,336.57	\$146,754.35
EAST YORK	\$30,350,728.00	(\$18,598,311.16)	\$2,926,672.48	\$14,679,089.32
EAST ZORRA-TAVISTOCK	\$896,167.00	(\$549,152.98)	\$89,754.48	\$436,768.50
EGANVILLE	\$400,001.00	(\$245,112.51)	\$48,126.68	\$203,015.17
ELMWOOD	\$98,297.00	(\$60,234.41)	\$9,238.45	\$47,301.04
ELORA	\$872,633.00	(\$534,731.82)	\$92,716.62	\$430,617.80
EMBRUN	\$976,410.00	(\$598,324.26)	\$116,222.27	\$494,308.01
ERIEAU	\$221,567.00	(\$135,771.77)	\$17,804.38	\$103,599.61
ERIN	\$1,414,317.00	(\$866,664.80)	\$218,748.28	\$766,400.48
ESPANOLA	\$1,682,074.00	(\$1,030,740.87)	\$184,522.43	\$835,855.56
ESSA	\$170,689.00	(\$104,594.76)	\$16,461.78	\$82,556.02
ESSEX	\$1,825,193.00	(\$1,118,441.29)	\$204,924.13	\$911,675.84
ETOBICOKE	\$125,121,001.00	(\$76,671,614.25)	\$13,911,970.49	\$62,361,357.24
EXETER	\$1,660,026.00	(\$1,017,230.30)	\$183,601.70	\$826,397.40

MINICIPALITY	Balance at	Write-Off	Net Oper.Income	Balance at
			iii iiic yeal oo	
	\$847,058.00	(\$519,059.98)	\$103,210.97	\$431,208.99
	\$3,961,339.00	(\$2,427,428.28)	\$466,275.94	\$2,000,186.66
	\$179,199.00	(\$109,809.52)	\$19,515.42	\$88,904.90
	\$900,941.00	(\$552,078.39)	\$94,187.46	\$443,050.07
	\$287,025.00	(\$175,883.10)	\$30,398.38	\$141,540.28
	\$1,094,634.00	(\$670,769.54)	\$111,458.86	\$535,323.32
	\$2,667,429.00	(\$1,634,546.44)	\$225,879.47	\$1,258,762.03
	\$609,628.00	(\$373,567.69)	\$67,246.79	\$303,307.10
	\$1,115,270.00	(\$683,414.86)	\$126,755.46	\$558,610.60
	\$699,101.00	(\$428,394.93)	\$83,308.01	\$354,014.08
	\$23,905,007.00	(\$14,648,503.93)	\$3,244,711.04	\$12,501,214.11
	\$4,147,491.00	(\$2,541,498.45)	\$459,812.40	\$2,065,804.95
	\$930,775.00	(\$570,360.06)	\$100,332.25	\$460,747.19
	\$706,731.00	(\$433,070.44)	\$70,508.82	\$344,169.38
	\$453,366.00	(\$277,813.50)	\$49,260.84	\$224,813.34
	\$131,735.00	(\$80,724.54)	\$13,267.32	\$64,277.78
	\$1,603,056.00	(\$982,320.24)	\$154,426.76	\$775,162.52
	\$4,453,529.00	(\$2,729,032.34)	\$521,944.83	\$2,246,441.49
	\$36,457,396.00	(\$22,340,353.58)	\$4,638,645.79	\$18,755,688.21
	\$2,179,039.00	(\$1,335,270.95)	\$230,704.72	\$1,074,472.77
	\$12,446,438.00	(\$7,626,925.02)	\$1,490,965.70	\$6,310,478.68
	\$205,991,908.00	(\$126,227,667.48)	\$20,378,435.65	\$100,142,676.17
	\$2,897,534.00	(\$1,775,550.13)	\$275,210.02	\$1,397,193.89
	\$703,193.00	(\$430,902.42)	\$51,698.63	\$323,989.21
	\$1,078,880.00	(\$661,115.80)	\$128,478.45	\$546,242.65
	\$400,415.00	(\$245,366.20)	\$45,463.93	\$200,512.73
	\$442,512.00	(\$271,162.39)	\$43,440.95	\$214,790.56
	\$6,349,896.00	(\$3,891,087.61)	\$778,086.20	\$3,236,894.59
	\$3,159,128.00	(\$1,935,849.63)	\$386,174.14	\$1,609,452.51
	\$654,127.00	(\$400,835.77)	\$68,757.34	\$322,048.57
	\$68,341.00	(\$41,877.98)	\$6,815.56	\$33,278.58

Balance at	31-Dec-96	\$934,169.22	\$2,728,811.65	\$3,864,561.91	\$381,910.90	\$345,733.98	\$5,294,082.96	\$939,718.79	\$618,252.98	\$1,825,537.04	\$113,323.17	\$1,310,058.28	\$12,279,532.81	\$856,984.63	\$51,451.70	\$30,776,666.35	\$547,209.65	\$150,037.03	\$150,810.55	\$172,162.95	\$1,776,708.80	\$66,263.23	\$2,396,194.94	\$643,092.98	\$3,357,037.26	\$1,253,566.00	\$48,714,610.63	\$328,961.77	\$235,943.96	\$236,655.11	\$295,663.81	\$47,666.86
Net Oper.Income	in the year 96	\$200,295.05	\$704,656.45	\$734,118.04	\$74,309.32	\$107,476.97	\$1,548,982.30	\$189,859.40	\$129,768.04	\$439,264.50	\$26,338.40	\$303,792.08	\$2,686,379.67	\$194,815.14	\$12,409.44	\$6,720,542.93	\$114,655.58	\$32,050.63	\$34,922.88	\$36,663.74	\$461,607.34	\$15,195.07	\$547,649.94	\$156,449.66	\$713,309.51	\$270,836.21	\$10,896,283.37	\$77,133.85	\$44,004.30	\$47,022.12	\$58,944.83	\$11,531.85
Write-Off	in the year 96	(\$1,161,362.83)	(\$3,203,244.80)	(\$4,953,957.13)	(\$486,782.42)	(\$377,043.99)	(\$5,926,657.34)	(\$1,186,659.61)	(\$773,032.06)	(\$2,193,789.46)	(\$137,654.23)	(\$1,592,425.80)	(\$15,181,255.86)	(\$1,047,889.51)	(\$61,784.74)	(\$38,069,043.58)	(\$684,520.93)	(\$186,714.60)	(\$183,393.33)	(\$214,428.79)	(\$2,081,160.54)	(\$80,815.84)	(\$2,925,340.00)	(\$770,117.68)	(\$4,183,724.25)	(\$1,555,179.21)	(\$59,847,861.74)	(\$398,520.08)	(\$303,746.34)	(\$300,096.01)	(\$374,610.02)	(\$57,183.99)
Balance at	31-Dec-95	\$1,895,237.00	\$5,227,400.00	\$8,084,401.00	\$794,384.00	\$615,301.00	\$9,671,758.00	\$1,936,519.00	\$1,261,517.00	\$3,580,062.00	\$224,639.00	\$2,598,692.00	\$24,774,409.00	\$1,710,059.00	\$100,827.00	\$62,125,167.00	\$1,117,075.00	\$304,701.00	\$299,281.00	\$349,928.00	\$3,396,262.00	\$131,884.00	\$4,773,885.00	\$1,256,761.00	\$6,827,452.00	\$2,537,909.00	\$97,666,189.00	\$650,348.00	\$495,686.00	\$489,729.00	\$611,329.00	\$93,319.00
	MUNICIPALITY	HUNTSVILLE	INGERSOLL	INNISFIL	IROQUOIS	IROQUOIS FALLS	KANATA	KAPUSKASING	KEMPTVILLE	KENORA	KILLALOE STN	KINCARDINE	KINGSTON	KINGSVILLE	KIRKFIELD	KITCHENER-WILMOT	LAKEFIELD	LANARK	LANCASTER	LARDER LAKE TWP	LASALLE	LATCHFORD	LEAMINGTON	LINCOLN	LINDSAY	LISTOWEL	LONDON	L'ORIGNAL	LUCAN	LUCKNOW	MADOC	MAGNETAWAN

Balance at 31-Dec-96	\$392,824.44 \$23,103,649.18 \$274,516.19	\$40,508.53	\$169,367.52	\$745,070.91	\$3,185,608.62	\$161,184.87	\$100,089.50 \$6,793,631.71	\$271,952.47	\$86,500,080.41	\$708,045.43	\$83,891.73	\$523,300.47	\$201,650.70	\$752,713.13	\$1,057,616.41	\$1,037,683.54	\$16,212,945.51	\$82,928.20	\$2,340,170.35	\$65,499.57	\$7,017,695.22	\$2,167,030.31	\$11,740,455.14	\$269,033.35	\$375,798.31
Net Oper.Income in the year 96	\$96,700.46 \$6,343,675.52 \$64,324.13	\$8,203.13	\$34,859.98 \$27,256,74	\$131,623.41	\$712,342.97	\$36,785.33	\$35,639.05 \$1,773,403.11	\$54,460.14	\$23,385,874.74	\$159,968.45	\$17,500.49	\$118,603.80	\$49,977.30	\$180,312.14	\$216,452.41	\$196,956.33	\$4,033,872.35	\$17,232.41	\$605,477.01	\$14,428.32	\$1,976,453.34	\$514,947.32	\$2,572,701.02	\$57,096.47	\$82,989.71
Write-Off in the year 96	(\$468,619.02) (\$26,522,817.34) (\$332,630.94)	(\$51,123.60) (\$262.057.71)	(\$212,859.46) (\$170,179.35)	(\$970,786.50) (\$114,879.04)	(\$3,913,966.35)	(\$196,863.46)	(\$204,856.56) (\$7.944,559.40)	(\$344,183.67)	(\$99,878,829.33)	(\$867,337.02)	(\$105,064.76)	(\$640,436.33)	(\$240,024.60)	(\$905,830.01)	(\$1,331,150.00)	(\$1,330,458.79)	(\$19,273,498.84)	(\$103,964.21)	(\$2,745,168.66)	(\$80,820.75)	(\$7,977,813.12)	(\$2,614,437.01)	(\$14,508,057.88)	(\$335,392.12)	(\$463,372.40)
Balance at 31-Dec-95	\$764,743.00 \$43,282,791.00 \$542,823.00	\$83,429.00	\$347,367.00	\$1,584,234.00	\$6,387,232.00	\$321,263.00	\$334,307.00 \$12.964.788.00	\$561,676.00	\$162,993,035.00	\$1,415,414.00	\$171,456.00	\$1,045,133.00	\$391,698.00	\$1,478,231.00	\$2,172,314.00	\$2,171,186.00	\$31,452,572.00	\$169,660.00	\$4,479,862.00	\$131,892.00	\$13,019,055.00	\$4,266,520.00	\$23,675,812.00	\$547,329.00	\$756,181.00
MUNICIPALITY	MARKDALE MARKHAM MARMORA	MARTINTOWN	MAXVILLE MCGARRY TMP	MEAFORD	MIDLAND	MILDMAY	MILLBROOK	MILVERTON	MISSISSAUGA	MITCHELL	MOOREFIELD	MORRISBURG	MOUNT BRYDGES	MOUNT FOREST	NANTICOKE	NAPANEE	NEPEAN	NEUSTADT	NEW TECUMSETH	NEWBURY	NEWMARKET	NIAGARA-ON-THE-LAKE	NIAGARA FALLS	NICKEL CENTRE	NIPIGON TWP

Net Oper.Income Balance at in the year 96 31-Dec-96	\$27,565.97 \$113,454.13 \$2,187,812.49 \$9,653,101.23 \$47,438.93 \$186.875.40	\$ \$	\$2, \$2, \$22, \$72,	\$986,333.32 \$4,731,528.08 \$43,343.88 \$206,916.17 \$76,129.26 \$362,848.44 \$282,421.48 \$1,267,340.22 \$53,649.56 \$1,267,340.22 \$72,453.13 \$279,924.91 \$72,453.13 \$2,058,906.39 \$286,839.67 \$1,278,530.12 \$375,978.25 \$1,694,278.15 \$375,978.25 \$1,694,278.15 \$143,445.79 \$12,438,296.08 \$143,445.79 \$704,502.01 \$2,270,374.84 \$8,424,145.84 \$190,470.98 \$189,635.03 \$42,998.20 \$189,635.03 \$121,406.26 \$826,569.59
Write-Off Ne in the year 96	(\$135,918.84) (\$11,813,890.26) (\$220,659.53)			(\$5,926,806.24) (\$258,854.71) (\$453,735.82) (\$1,558,643.26) (\$358,111.54) (\$1,725,191.89) (\$423,017.17) (\$2,545,744.40) (\$1,569,359.55) (\$2,086,222.10) (\$15,591,842.80) (\$14,147,182.50) (\$1,147,182.50) (\$1,115,927.67) (\$1,115,927.67)
Balance at 31-Dec-95	\$221,807.00 \$19,279,179.00 \$360,096.00	\$189,704,041.00 \$870,791.00 \$485,718.00 \$45,723,276.00 \$198,430.00	\$381,047.00 \$5,255,052.00 \$7,510,824.00 \$46,732,197.00 \$145,355,067.00	\$9,672,001.00 \$422,427.00 \$2,543,562.00 \$2,845,562.00 \$2,815,354.00 \$2,815,354.00 \$2,815,354.00 \$3,404,522.00 \$3,404,522.00 \$1,448,933.00 \$1,48,933.00 \$1,872,096.00 \$1,872,096.00 \$1,872,096.00
MUNICIPALITY	NORFOLK NORTH BAY NORTH DORCHESTER	NORTH YORK NORWICH NORWOOD OAKVILLE OIL SPRINGS	OMEMEE ORANGEVILLE ORILLIA OSHAWA OTTAWA	OWEN SOUND PAISLEY PAISLEY PARHILL PARKHILL PARKHILL PARRY SOUND PELHAM PELHAM PERTH PERBOROUGH PETROLIA PICKERING PICTON PICTON PICHON PICHON POINT EDWARD

Balance at 31-Dec-96	\$3,401,525.00 \$328,559.10 \$913,455.30	\$26,088.25 \$169,143.55	\$62,995.31 \$136,440.85	\$1,433,278.04 \$10.766,442.06	\$533,208.14	\$128,833.10 \$1,096,632,75	\$276,852.39	\$168,244.98	\$272,521.51	\$17,244,830.06	\$73,162,951.02	\$392,389.57	\$783,693.79	\$407,191.79	\$243,120.38	\$516,378.06	\$3,296,146.18	\$750,290.94	\$2,168,511.34	\$341,437.62	\$251,099.19	\$178,967.05	\$680,898.83	\$74,945.20	\$314,091.30
Net Oper.Income in the year 96	\$751,148.68 \$66,227.44 \$182.618.88	\$6,349.70 \$36,896.21	\$14,156.38 \$26,509.02	\$315,237.23 \$3.014.255.25	\$112,782.97	\$26,584.10	\$58,035.77	\$37,739.75	\$62,888.20	\$3,275,680.61	\$17,464,570.96	\$86,997.86	\$172,178.52	\$78,642.76	\$50,872.88	\$112,676.54	\$741,585.96	\$193,080.60	\$460,446.37	\$49,639.66	\$66,461.73	\$37,884.51	\$153,390.60	\$15,715.99	\$73,245.33
Write-Off in the year 96	(\$4,194,245.68) (\$415,142.34) (\$1.156.555.58)	(\$31,236.45) (\$209,282.66)	(\$77,288.07) (\$173,968.17)	(\$1,769,310.19) (\$12,267,909,19)	(\$665,326.83)	(\$161,810.00)	(\$346,279.38)	(\$206,525.77)	(\$331,746.69)	(\$22,106,311.55)	(\$88,143,214.94)	(\$483,285.29)	(\$967,728.73)	(\$519,931.97)	(\$304,233.50)	(\$638,861.48)	(\$4,042,615.78)	(\$881,790.66)	(\$2,703,029.03)	(\$461,773.04)	(\$292,190.54)	(\$223,264.46)	(\$834,786.77)	(\$93,730.79)	(\$381,141.03)
Balance at 31-Dec-95	\$6,844,622.00 \$677,474.00 \$1.887.392.00	\$50,975.00	\$126,127.00 \$283,900.00	\$2,887,351.00 \$20,020,096,00	\$1,085,752.00	\$264,059.00	\$565,096,00	\$337,031.00	\$541,380.00	\$36,075,461.00	\$143,841,595.00	\$788,677.00	\$1,579,244.00	\$848,481.00	\$496,481.00	\$1,042,563.00	\$6,597,176.00	\$1,439,001.00	\$4,411,094.00	\$753,571.00	\$476,828.00	\$364,347.00	\$1,362,295.00	\$152,960.00	\$621,987.00
MUNICIPALITY	PORT HOPE PORT STANLEY PRESCOTT	PRICEVILLE RAINY RIVER	RAMARA RED ROCK	RICHMOND HILL	RIDGETOWN	RIPLEY	ROCKWOOD	RODNEY	RUSSELL	SARNIA	SCARBOROUGH	SCHREIBER TWP	scugoe	SEAFORTH	SEVERN HYDRO	SHELBURNE	SIMCOE	SIOUX LOOKOUT	SMITHS FALLS	SOUTH-WEST OXFORD	SOUTH DUMFRIES	SOUTH RIVER	SOUTHAMPTON	SPRINGFIELD	SPRINGWATER

Balance at 31-Dec-96	\$28,598,378.16 \$405,143.42	\$5,543,808.91	\$325,695.74	\$7,119,775.42 \$6.723.921.94	\$1,845,269.53	\$1,000,886.08	\$15,047,847.76	\$208,267.60	\$185,533.11	\$604,662.45	\$1,152,772.80	\$233,208.06	\$471,514.34	\$183,066.72	\$143,868.75	\$262,472.35	\$349,886.70	\$62,485.53	\$3,133,021.91	\$22,823,460.47	\$1,171,267.09	\$3,056,674.37	\$172,251,089.87	\$4,972,827.90	\$351,160.26	\$608,761.54	\$324,434.35	\$21,274,654.20
Net Oper.Income in the year 96	\$5,315,367.48 \$102,591.58 \$274.308.40	\$1,180,464.63	\$69,072.09	\$1,787,558.42 \$1,556.371.13	\$454,529.63	\$229,111.57	\$3,359,023.33	\$47,420.56	\$43,131.70	\$121,738.38	\$305,617.35	\$44,776.23	\$105,737.56	\$35,001.82	\$33,414.94	\$51,711.07	\$79,432.71	\$12,120.18	\$744,185.77	\$4,159,013.65	\$289,488.72	\$772,779.95	\$34,411,280.35	\$1,151,375.92	\$73,232.92	\$127,678.31	\$67,664.72	\$6,529,401.50
Write-Off in the year 96	(\$36,845,585.32) (\$478,791.16)	(\$6,905,033.72)	(\$406,109.35)	(\$8,438,284.00) (\$8,177,698.19)	(\$2,200,859.10)	(\$1,221,340.49)	(\$18,497,675.57)	(\$254,541.96)	(\$225,351.59)	(\$764,231.93)	(\$1,340,631.55)	(\$298,195.17)	(\$578,845.22)	(\$234,314.10)	(\$174,794.19)	(\$333,531.72)	(\$427,996.01)	(\$79,703.65)	(\$3,780,355.86)	(\$29,536,664.18)	(\$1,395,422.63)	(\$3,614,284.58)	(\$218,132,806.48)	(\$6,047,484.02)	(\$439,822.66)	(\$761,318.77)	(\$406,340.37)	(\$23,334,502.30)
Balance at 31-Dec-95	\$60,128,596.00 \$781,343.00 \$2,477.250.00	\$11,268,378.00	\$662,733.00	\$13,770,501.00 \$13,345,249.00	\$3,591,599.00	\$1,993,115.00	\$30,186,500.00	\$415,389.00	\$367,753.00	\$1,247,156.00	\$2,187,787.00	\$486,627.00	\$944,622.00	\$382,379.00	\$285,248.00	\$544,293.00	\$698,450.00	\$130,069.00	\$6,169,192.00	\$48,201,111.00	\$2,277,201.00	\$5,898,179.00	\$355,972,616.00	\$9,868,936.00	\$717,750.00	\$1,242,402.00	\$663,110.00	\$38,079,755.00
MUNICIPALITY	ST CATHARINES ST CLAIR BEACH	ST THOMAS	STIRLING	STONEY CREEK STRATFORD	STRATHROY	STURGEON FALLS	SUDBURY	SUNDRIDGE	TARA	TAY HEC	TECUMSEH	TEESWATER	TERRACE BAY TWP	THAMESVILLE	THEDFORD	THESSALON	THORNBURY	THORNDALE	THOROLD	THUNDER BAY	TILBURY	TILLSONBURG	TORONTO	TRENTON	TWEED	UXBRIDGE	VANKLEEK HILL	VAUGHAN

ACCUMULATED DEBT RETIREMENT APPROPRIATION
For the Year Ended December 31, 1996

MUNICIPALITY	Balance at 31-Dec-95	Write-Off in the year 96	Net Oper.Income in the year 96	Balance at 31-Dec-96
WALKERTON	\$2,179,336.00	(\$1,335,452.94)	\$212,185.29	\$1,056,068.35
WALLACEBURG	\$7,589,394.00	(\$4,650,626.87)	\$793,762.55	\$3,732,529.68
WARDSVILLE	\$119,715.00	(\$73,358.93)	\$11,025.92	\$57,381.99
WARKWORTH	\$248,251.00	(\$152,123.18)	\$29,385.88	\$125,513.70
WASAGA BEACH	\$2,953,219.00	(\$1,809,672.77)	\$346,753.84	\$1,490,300.07
WATERLOO-WELLESLEY-WOOLWICH	\$33,068,730.00	(\$20,263,847.72)	\$3,919,291.38	\$16,724,173.66
WATFORD	\$589,430.00	(\$361,190.76)	\$55,896.18	\$284,135.42
WEBBWOOD	\$152,771.00	(\$93,614.97)	\$18,583.54	\$77,739.57
WELLAND	\$16,718,098.00	(\$10,244,511.72)	\$1,834,063.32	\$8,307,649.60
WELLINGTON	\$484,527.00	(\$296,908.33)	\$53,429.60	\$241,048.27
WEST LINCOLN	\$408,061.00	(\$250,051.51)	\$48,994.99	\$207,004.48
WEST LORNE	\$645,116.00	(\$395,314.01)	\$62,915.42	\$312,717.41
WESTPORT	\$340,395.00	(\$208,587.16)	\$41,228.99	\$173,036.83
WHEATLEY	\$538,200.00	(\$329,798.06)	\$51,718.79	\$260,120.73
WHITBY	\$18,255,165.00	(\$11,186,395.23)	\$2,863,200.23	\$9,931,970.00
WHITCHURCH-STOUFFVILLE	\$2,538,987.00	(\$1,555,839.79)	\$339,904.78	\$1,323,051.99
WIARTON	\$945,931.00	(\$579,647.35)	\$117,808.51	\$484,092.16
WILLIAMSBURG	\$132,941.00	(\$81,463.55)	\$11,986.12	\$63,463.57
WINCHESTER	\$1,382,952.00	(\$847,444.96)	\$161,483.38	\$696,990.42
WINDSOR	\$94,538,626.00	(\$57,931,354.50)	\$10,190,349.06	\$46,797,620.56
WINGHAM	\$1,685,154.00	(\$1,032,628.23)	\$138,985.37	\$791,511.14
WOODSTOCK	\$12,930,827.00	(\$7,923,748.79)	\$1,438,882.11	\$6,445,960.32
WOODVILLE	\$232,699.00	(\$142,593.23)	\$28,806.02	\$118,911.79
WYOMING	\$503,027.00	(\$308,244.75)	\$58,446.77	\$253,229.02
YORK	\$35,140,876.00	(\$21,533,616.80)	\$3,376,465.92	\$16,983,725.12
ZORRA	\$980,140.00	(\$6.609,009\$)	\$119,018.31	\$498,548.38
ZURICH	\$323,088.00	(\$197,981.78)	\$31,119.78	\$156,226.00
TOTAL	\$3,044,407,299.00	(\$1,865,551,108.00)	\$347,648,787.04	\$1,526,504,978.04





YISTATR

UTILITY TOTAL

	2 A I E S	PEVENIE	CHSTOMERS	AAI FO	BEVENITE	HTM STANGED STANGED	MTHLY USE	REV.
	מאבונים			0 1 1 1	וובעבועסב		500	ואאטו
UTILITY	KWH	ω	Ì	KWH	6		KWH WH	CENTS
AILSA CRAIG	6,942,941	543,631	382	3,414,915	285,199	330	880	8.35
AJAX	450,838,090	35,501,556	20,376	178,839,960	15,661,144	18,709	810	8.76
ALEXANDRIA	54,831,494	4,200,612	1,862	19,179,484	1,395,120	1,566	1,032	7.27
ALFRED	15,910,282	1,219,363	591	9,024,249	733,798	204	1,504	8.13
ALMONTE	32,026,683	2,791,682	2,055	19,623,053	1,812,057	1,796	911	9.23
ALVINSTON	5,764,520	466,919	430	3,140,225	268,602	363	718	8.55
AMHERSTBURG	80,512,903	6,283,753	3,704	35,342,525	2,985,035	3,312	903	8.45
ANCASTER	32,222,755	2,806,427	1,911	23,232,287	2,082,949	1,732	1,120	8.97
APPLE HILL	1,633,091	129,881	114	1,230,400	660'66	86	1,046	8.05
ARKONA	2,959,664	225,400	236	2,014,223	164,765	198	848	8.18
ARNPRIOR	150,923,476	9,835,651	3,384	28,107,778	2,259,193	2,875	816	8.04
ARTHUR	24,899,953	1,928,237	988	7,109,111	627,027	737	807	8.82
ATIKOKAN TOWNSHIP	52,217,957	3,966,839	1,921	12,456,556	1,242,679	1,590	651	96.6
AURORA	318,084,611	24,629,013	11,761	112,852,292	9,829,901	10,532	903	8.71
AVONMORE	1,937,853	165,007	156	1,437,692	124,546	131	918	8.66
AYLMER	66,690,440	5,020,290	2,791	31,376,789	2,489,464	2,437	1,077	7.93
BANCROFT	34,723,910	2,861,515	1,341	12,722,726	1,116,455	1,005	1,055	8.78
BARRIE	759,210,966	55,742,983	29,806	245,114,610	21,352,950	26,343	790	8.71
ВАТН	8,592,210	732,163	639	5,715,576	499,174	278	839	8.73
BEACHBURG	6,537,058	547,378	368	4,570,113	398,571	332	1,152	8.72
BELLE RIVER	26,041,349	2,234,381	1,979	16,104,262	1,470,277	1,807	129	9.13
BELLEVILLE	532,021,002	35,801,328	15,506	131,848,574	10,336,435	13,158	836	7.84
BELMONT	9,453,939	740,466	621	6,581,989	529,068	554	1,008	8.04
BLANDFORD-BLENHEIM	18,877,158	1,530,103	882	8,110,427	712,909	743	917	8.79
BLENHEIM	63,204,470	4,647,946	1,893	15,384,808	1,263,608	1,609	795	8.21
BLOOMFIELD	5,297,662	423,994	354	3,079,946	254,955	275	88 88 88 88	8.28
ВГУТН	11,370,822	911,350	4/4	4,340,143	36/,660	380	656	Ø.4.
BOBCAYGEON	36,084,888	2,987,937	1,709	22,475,662	1,913,337	1,406	1,348	8.51
BOTHWELL	7,032,201	610,755	463	3,589,141	326,168	3/5	801 801	9.0
BRACEBRIDGE	41,6/1,5/5	3,452,082	2,230	19,367,273	1,585,8/4 3.485.056	1,755	920	8.71 8.76
BRADFORD WEST GWILLIMBORT	7 626 406 078	102,100	72,083	703,001,502	000,004,0	4,507	030	o a
BRANTFORD	803.941.879	59.187.444	32,255	257.222.427	21,666,560	29,424	731	8.42
RRANTEORD TOWNSHIP	141 531 751	10.097.065	2.822	26,952,097	2,358,695	1.865	1.210	8.75
BRIGHTON	36,339,945	2.878.134	2,183	21,157,585	1,759,044	1,913	930	8.31
BROCK	48,007,669	3,955,276	2,289	25,630,207	2,226,084	1,950	1,100	8.69
BROCKVILLE	314,617,693	21,914,696	9,406	79,915,068	6,555,236	8,188	813	8.20
BRUSSELS	9,535,250	773,417	523	5,494,461	465,106	445	1,030	8.46
BURFORD	7,601,905	678,150	475	3,912,331	361,953	322	918	9.25
BURK'S FALLS	10,165,534	871,344	541	4,035,248	372,180	414	815	9.22
BURLINGTON	1,345,071,831	102,397,065	46,312	441,161,470	38,163,894	41,429	894	8.65
CACHE BAY	4,934,976	411,398	2/6	4,137,532	358,741	7.2	1,3/4	Ø.5/
<								
2								



YISTATR

	G E N E I (UNDER)	GENERAL SERVI (UNDER 5000 KW)	_ С Е			GENERAL SERVICE (LARGE USER OVER 5,000 KW)	SERVICE VER 5,000 KM			STREET LIGHTING	TING
	SALES	REVENUE	CUST	MTHLY USE / CUST	REV.	SALES	REVENUE	n⊃ w π ₹	REV. /KWH	SALES	REVENUE
UTILITY	KWH	4		KWH	CENTS	KWH	49		CENTS	KWH	4
AILSA CRAIG	3,435,866	262,300	52	2068	7.63					92,160	6,728
AJAX	267,930,490	19,687,759	1667	13378	7.35					4,067,640	299,089
ALEXANDRIA	35,104,450	2,813,254	296	10122	8.01 7.56					547,560	39,065
ALFKED	6,742,661	509,709 986 354	70 0	3945	7.30 8.12					259,560	19,565
AL VINSTON	2 515 935	195.828	67	3129	7.78					108,360	7.608
AMHERSTBURG	44,284,778	3,293,776	392	9438	7.4					885,600	67,404
ANCASTER	8,730,908	710,840	179	4111	8.14					259,560	19,761
APPLE HILL	381,451	29,419	16	2021	7.71					21,240	1,452
ARKONA	814,401	64,085	္က	1786	7.87			,	ç	131,040	9,177
ARNPRIOR	75,700,039	4,978,151	208	12529	6.58	46,478,819	2,523,859	_	5.43	636,840	42,740
ARTHUR	17,567,426	1,279,626	159	9093	7.28 6.81					223,416 682 560	15,949
AURORA	203 231 079	14.599.381	1229	13974	7.18					2,001,240	144,253
AVONMORE	456,726	39,124	25	1522	8.57					43,435	3,162
AYLMER	34,978,851	2,632,026	354	8188	7.52					334,800	19,267
BANCROFT	21,647,304	1,735,610	336	5401	8.02					353,880	26,332
BARRIE	467,769,328	33,400,112	3462	11381	7.14	40,890,711	2,505,829	-	6.13	5,436,317	304,509
ВАТН	2,757,114	213,752	61	3798	7.75					119,520	7,019
BEACHBURG	1,873,345	153,275	& £	4336	8.18 7.83					93,600	7,013
BELLE RIVER	9,439,567	737,924	172	4508	7.82	003 484 500		c		7 683 440	177 480
BELLEVILLE	392,027,389	25,590,965	2340 67	3380	6.33 7.40	9,401,039		7		154 080	8748
BELMON! BI ANDFORD-RI ENHEIM	10 632 451	796.778	139	6374	7.49					134,280	606'6
BLENHEIM	47,366,062	3,350,202	284	13972	7.07					453,600	32,130
BLOOMFIELD	2,110,796	172,548	79	2227	8.17					106,920	7,615
ВГУТН	6,898,559	533,605	88	6570	7.74					132,120	9,885
BOBCAYGEON	13,317,626	1,097,498	303	3681	8.24					291,600	22,102
BOIHWELL	3,271,700	1 706 276	60 475	3827	0.53 7.87					630,720	45.928
BRADFORD WEST GW	34 077 528	2.567.500	368	7780	7.53					942,829	67,622
BRAMPTON	1,587,719,077	113,254,428	8564	15549	7.13	318,636,489	18,300,519	4	5.74	16,749,720	1,006,601
BRANTFORD	540,223,252	37,495,272	2831	15905	6.94					6,496,200	361,760
BRANTFORD TOWNSH	55,688,568	4,567,641	926	4824	8.20	58,467,366	3,076,579	-	5.26	423,720	31,879
BRIGHTON	14,424,560	1,100,249	270	4632	7.63					757,800	53,538
ВКОСК	21,904,422	1,754,803	339	5337	8.01					4/3,040	28,019
BROCKVILLE	207,191,246	13,524,799	1217	14187	6.53	25,665,297	2,085,537	-	8.13	1,846,082	121,993
BRUSSELS	3,894,499	307,240	æ ç	4032	7.89 8.67					217 970	16,777
BURFURD	5,4/1,604	300,340	5 7	2002	0.07					160 920	12,397
BURN'S FALLS BURLINGTON	3,969,366 896,007,641	507,702	4883	15307	7.16					7,902,720	569,654
CACHE BAY	721,484	62,218	22	2405	8.62					75,960	5,782
(



11-FEB-98

YISTATR

UTILITY TOTAL

	0 L	DEVENITE	OTETOMEDE	39 193	DEVENIE	HTM SCHOOLS	MTHLY USE	REV.
	SALES	REVENUE	COSTONERS	SALES	KEVENOE		ואסט או	/KWH
UTILITY	KWH	₩		KWH	4		KWH	CENTS
CALEDON	98,473,688	7,283,142	2,578	21,010,175	1,910,756	2,033	862	60.6
CAMBRIDGE NORTH DUMFRIES	1,094,714,630	78,984,773	38,581	317,126,180	25,975,794	34,317	775	8.19
CAMPBELLFORD	46,060,207	3,184,691	1,849	17,362,393	1,344,239	1,533	926	7.74
CAPREOL	22,426,522	1,845,217	1,528	14,282,758	1,247,348	1,424	836	8.73
CARDINAL	12,060,508	886,291	830	5,874,980	469,937	746	899	8.00
CARLETON PLACE	61,108,022	4,916,373	3,723	32,485,784	2,846,489	3,350	825	8.76
CASSELMAN	27,338,981	2,214,514	1,219	14,924,856	1,285,771	1,028	1,219	8.61
CHALK RIVER	7,201,460	582,919	412	5,132,800	432,065	379	1,142	8.45
CHAPLEAU TOWNSHIP	32,252,497	2,662,762	1,524	17,708,596	1,564,158	1,281	1,155	8.83
СНАТНАМ	393,445,933	30,378,349	17,201	125,392,264	11,210,971	15,106	695	8.94
CHATSWORTH	3,073,880	262,064	241	1,671,050	146,903	190	743	8.79
CHESLEY	17,505,893	1,545,232	948	10,264,214	929,671	791	1,083	9.06
CHESTERVILLE	27,345,034	1,983,587	708	7,443,459	603,017	609	1,019	8.10
CLARINGTON	172,513,806	13,885,987	9,445	88,846,820	7,811,318	965'8	866	8.79
CLEARVIEW	39,227,567	3,097,729	2,221	23,161,504	1,925,134	1,932	666	8.31
CLIFFORD	6,522,342	541,211	320	3,863,175	322,968	294	1,101	8.36
CLINTON	27,378,699	2,190,251	1,596	12,151,991	1,043,185	1,347	752	8:28
COBDEN	7,379,855	639,150	541	4,105,802	377,842	463	736	9.20
COBOURG	228,769,419	16,777,347	6,931	56,065,785	4,655,229	5,910	798	8.30
COCHRANE	62,347,682	4,906,512	2,022	16,167,177	1,516,824	1,700	793	9.38
COLBORNE	20,087,759	1,443,850	921	12,294,998	1,029,045	299	1,266	8.37
COLLINGWOOD	277,539,897	18,500,095	8,166	74,868,179	960'866'5	9'9	913	8.01
COMBER	6,261,171	520,062	343	2,700,581	239,287	294	783	8.86
COTTAM	6,972,803	593,910	582	5,507,858	474,061	228	887	8.61
DASHWOOD	3,107,310	259,404	233	2,320,750	194,906	191	1,013	8.40
DEEP RIVER	43,324,809	3,608,310	1,939	24,017,978	2,137,207	1,741	1,155	8.90
DELAWARE	5,159,961	448,774	372	3,913,204	345,764	339	972	8.84
DELHI	29,939,036	2,639,130	1,984	13,184,582	1,320,370	1,674	657	10.01
DESERONTO	11,494,805	600'956	769	7,548,382	675,684	629	922	8.95
DRAYTON	10,146,950	815,086	533	3,777,897	331,153	447	707	8.77
DRESDEN	29,525,145	2,298,145	1,162	9,312,097	818,238	226	845	8.79
DRYDEN	62,464,013	4,871,974	3,074	22,388,851	2,065,564	2,571	727	9.23
DUBLIN	3,083,404	277,735	129	853,916	79,590	8	753	9.32
DUNDALK	19,267,090	1,483,620	191	9,614,850	784,050	646	1,243	8.15
DUNDAS	140,282,471	11,500,769	8,284	72,484,875	6,437,415	2,506	810	8.88
DUNNVILLE	39,129,565	3,447,389	2,498	15,119,413	1,550,333	2,096	602	10.25
DURHAM	21,230,248	1,782,021	1,295	8,887,249	846,380	1,093	629	9.52
DUTTON	7,498,785	663,550	531	3,748,743	344,522	437	721	9.19
EAST YORK	773,480,190	57,829,518	25,196	212,351,797	17,807,104	22,528	786	8.39
EAST ZORRA-TAVISTOCK	21,938,854	1,660,986	686	9,162,440	746,732	868	884	8.15
EGANVILLE	12,716,145	1,124,746	9/9	6,280,286	575,515	544	998	9.16
ELMWOOD	2,174,250	188,530	186	1,706,122	150,966	163	883	8.82
<								



	GENERAL S (UNDER 5000 KW)	RAL SERVI	CE			GENERAL SERVICE (LARGE USER OVER 5,000 KW)	SERVICE VER 5,000 KW)		STREET LIGHTING	TING
UTILITY	SALES	REVENUE	CUST	MTHLY USE / CUST KWH	REV. /KWH CENTS	SALES	REVENUE \$	C REV. S /KWH I CENTS	SALES	REVENUE
		070.0	3	0	i,	100	700.0	•	0.00	1000
CALEDON	38,2/3,586	3,079,153	544 4262	13306	8.05 6.91	38,554,887	2,304,035	1 5.98 6.21	635,040 8 587 800	35,8/4 487,809
CAMPBELLFORD	28.075.014	1.879.924	316	7415	6.70	130,100,00	90-10-10-10-10-10-10-10-10-10-10-10-10-10	1	622,800	40,442
CAPREOL	7,724,364	573,823	104	6130	7.43				419,400	29,583
CARDINAL	6,044,693	418,970	84	9019	6.93				140,835	9,745
CARLETON PLACE	28,189,158	2,105,267	373	6340	7.47				433,080	31,067
CASSELMAN	12,202,805	960,222	191	5324	7.87				211,320	15,729
CHALK KIVEK	1,932,940	150,259	2,5	4881	7.77				133,720	11,140
CHAFLEAD IOWNShir	14,230,341	18 681 431	2095	10548	70.7				3.962.880	280.712
CHATSWORTH	1.297.350	109,383	51	2120	8.43				105,480	7,914
CHESLEY	7,025,718	600,525	157	3741	8.55				215,961	16,587
CHESTERVILLE	19,756,135	1,377,725	66	16630	6.97				145,440	10,192
CLARINGTON	81,948,706	6,173,833	849	8169	7.53				1,718,280	99,613
CLEARVIEW	15,495,823	1,183,146	583 1	4461	7.64				570,240	41,279
CLIFFORD	2,478,087	209,829	26	3789	8.47				181,080	13,114
CLINION	14,876,428	1,141,819	249 78	3302	9.77				350,280	13,947
COBDEN	3,030,433	12 229,300	1021	14029	7 14				1.326.600	76.074
COCHRANE	45.735.811	3.365.900	322	11836	7.36				444,694	32,413
COLBORNE	7,435,281	559,664	122	5185	7.53				357,480	25,641
COLLINGWOOD	142,691,440	9,494,688	1285	9378	6.65	59,090,358	3,328,657	1 5.63	889,920	49,132
COMBER	3,423,430	276,105	6 5	5943	8.07				137,160	10,168
COTTAM	1,2/0,545	110,905	¥ £	2036	0. 0. 2. 4.				194,400	4,009
DASHWOOD DEED BAKED	18 859 867	1 494 217	108	8030	7 0.4				446 964	33,721
DELAWARE	1,158,557	95,233	33	2840	8.22				88,200	6,616
DELHI	16,325,334	1,334,246	310	4403	8.17				429,120	25,441
DESERONTO	3,764,983	298,981	8	3467	7.94				181,440	13,185
DRAYTON	6,232,973	484,567	8 5	6184	17.7				201 600	10,001
DRESDEN	19,921,446	7,461,491		0923 6515	7.23				1.143.000	78.855
DUBLIN	2,174,768	195.071	34	5330	8.97				54,720	4,332
DUNDALK	9,514,000	729,426	121	6472	7.67				138,240	10,010
DUNDAS	65,934,128	4,993,217	778	7122	7.57				1,863,468	136,137
DUNNVILLE	23,557,992	1,863,038	402	4890	7.91				452,160	33,627
DURHAM	12,061,821	930,183	202	4951	7.71				281,178	20,062
DUTTON	3,622,602	306,892	94	3195	8.47				127,440	9,703
EAST YORK	556,639,193	40,032,544	2668	1/393	7.19				4,469,200	330,039
EAST ZURRA-TAVISTO	12,622,334	888,371	121	3021	7.04 8.80				225,000	18,196
FIMMOOD	407 108	35,419	2 62	1305	8.70				61,020	444
<										



YISTATR

UTILITY TOTAL

RESIDENTIAL SERVICE

	SALES	REVENUE	CUSTOMERS	SALES	REVENUE	MT CUSTOMERS P	MTHLY USE PER CUST	REV.
UTILITY	KWH			KWH	₩.		KWH	CENTS
ELORA	22,977,857	2,037,714	1,415	11,787,835	1,090,053	1,205	824	9.25
EMBRUN	28,682,180	2,225,004	1,255	18,816,564	1,526,057	1,065	1,473	8.11
ERIEAU	4,208,458 60,162,016	341,277 4.052,440	1.059	2,731,742 9.928.488	874.100	333 882	080 038	8.80 8.80
ESPANOLA	46,010,977	3,758,241	2,376	24,111,122	2,121,359	2,099	928	8.80
ESSA	3,803,548	310,683	235	2,924,799	249,459	210	1,161	8.53
ESSEX	50,541,964	3,817,588	2,832	24,360,004	1,997,152	2,488	822	8.20
ETOBICOKE	3,653,408,287	260,792,275	93,690	773,437,641	65,235,569	84,506	763	8. 6. 1.
EXETER	44,903,557 25,468,127	3,496,669	2,306 1 155	18,676,334 14,422,649	1,599,986	1,951	805 1 263	8.57
FERGUS	117,446,561	8,557,048	3,302	25,056,571	2,261,165	2,862	741	9.05
FINCH	4,537,226	362,211	249	2,579,043	211,641	200	1,075	8.21
FLAMBOROUGH	23,144,104	1,892,007	1,175	11,252,351	942,132	946	991	8.37
FLESHERTON	7,099,852	267,509	360	3,597,000	296,375	279	1,074	8.24
FOREST	27,130,666	2,095,361	1,367	11,583,031	1,000,678	1,158	834	8.64
FORT FRANCES	78,404,384	4,852,784	3,861	40,187,516	2,618,171	3,397	886	6.51
FRANKFORD	16,524,497	1,288,582	910	10,475,551	848,265	802	1,093	8.10 21.0
GEORGINA	31,657,760	2,521,043	1,393	15,359,013	1,2/0,496	4.'. 4.'.	911,1	0.27
GLENCOE	20,052,414	61,325,253	35 472	348 948 357	28 119 809	31 766	926	90.6
GODERICH	119,377,661	8,652,041	3,573	26,970,311	2,423,662	3,056	736	8.99
GOULBOURN	23,163,196	1,865,886	1,329	14,947,883	1,254,487	1,174	1,061	8.39
GRAND BEND	17,343,552	1,469,439	1,278	8,404,150	755,239	286	712	8.99
GRAND VALLEY	11,629,088	922,416	640	7,718,802	922,805	220	1,163	8.50
GRANTON	2,646,785	236,653	147	1,272,945	060'86	123	869	7.71
GRAVENHURST	39,150,888	3,286,792	2,265	19,611,422	1,764,000	1,881	869	8.99 6.99
GRIMSBY	130,055,383	10,726,794	7,538	67,300,228	5,935,940	6,785	832	8.82
GUELPH	1,234,370,181	89,064,389	34,400	278,8831	24,693,646	30,833	767	0.0 0.4
HALDIMAND	380 432 436	4,535,434 20,225,108	3,003	158 230 959	13 540 475	13.357	1 20	8.56
HAMILTON	5.791,325,937	368,555,041	133,044	914,772,768	81,511,686	120,656	633	8.91
HANOVER	69,293,245	5,283,220	2,980	20,955,895	1,834,486	2,546	687	8.75
HARRISTON	13,019,783	1,147,530	901	6,839,788	29'29	759	750	9.62
HARROW	30,488,645	2,688,157	1,159	10,059,906	952,286	626	867	9.47
HASTINGS	11,203,282	913,377	612	6,796,342	578,835	208	1,115	8.52
HAVELOCK	10,784,420	898,513	639	6,003,655	528,179	515	975	8.80
HAWKESBURY	213,731,699	13,646,864	4,704	54,368,853	3,999,558	4,099	1,120	7.36
HEARST	94,457,297	6,871,864	2,687	26,196,262	2,154,450	2,263	970'1	27.8
HENSALL	15,465,548	0/4,002,1	1 T	4,446,020	322,333	÷ 8	5 5	. a
HOLSTEIN	1,508,770	018,810	1 780	1,110,000	1 344 015	1 372	200'-	0.32 8 40
HONISVILLE	179,902,993	3,840,241	4.128	30,562,240	2,771,494	3,650	362	9.07
<								



11-FEB-98

	GENE	GENERAL SERVIC	CE			GENERAL	SERVICE		STE	STREET LIGHTING	UNG
	(UNDER 5000 KW)	3000 KW)				(LARGE USER OVER 5,000 KW)	VER 5,000 KW	_			
\	SALES	REVENUE *	CUST	MTHLY USE / CUST	REV. /KWH	SALES	REVENUE	S KWH		SALES	REVENUE
Ollent	NAMU.	7			S C C C C C C C C C C C C C C C C C C C		3				9
ELORA	10,940,542	922,364	210	4394	8.43					249,480	14,855
FRIFALI	1,353,236	109.293	71	1600	808					123 480	8 947
ERIN	50,018,608	3,141,970	177	23887	6.28					214,920	12,582
ESPANOLA	21,515,735	1,624,257	277	6485	7.55					384,120	27,947
ESSA	809,629	60,195	22	2699	7.43					69,120	5,105
ESSEX	25,655,640	1,769,542	34 44	6288	6.90					526,320	35,278
ETOBICOKE	2,702,366,754	184,028,519	9181	24557	6.81	159,130,187	9,023,225	ო	2.67	18,473,705	1,304,962
EXETER	25,713,863	1,868,078	ကို င	6053	97.7					513,360	26,105
FENELON FALLS	10,851,663	8/0,544	707	4777	0.02 0.02					747,000	53 023
FERGUS	91,042,990	0,230,332	2 5	2400	2.00					77.760	25,50
FINCH	1,000,423	146,731	2 5	3130	16.7					230,730	16.014
rLAMBOROUGH ELESTEDION	11,001,713	300,223	2 4	3470	01.0					129,600	0,00
FOREST	3,3/3,232	1 076 034	900	6083	90.6					365,040	25,215
FORT EDANCES	37,047,588	7 185 655	464	6697	00.5					1,169,280	66.103
EPANKEOBO	5,851,306	444 783	108	4453	7.60					197,640	14,149
CEOPOINA	16.075.547	1 260 145	249	5424	7.84					223,200	16.676
GLENCOF	12 941 132	952 586	179	6093	7.36					248,760	17.271
GLINESE	459 845 822	31.261.679	3705	10477	08.9	43 842 189	2 506 440	-	5.72	4.518,000	307.342
GODFRICH	47, 191, 440	3.516.965	516	7607	7.45	44,238,150	2,648,862	-	5.99	977,760	69,552
GOULBOURN	7.830.833	599,747	155	4279	7.66		ī			384,480	27,931
GRAND BEND	8,639,522	692,161	291	2478	8.01					299,880	21,541
GRAND VALLEY	3,809,486	306,418	84	3779	8.04					100,800	7,407
GRANTON	1,334,240	132,193	24	4731	9.91					39,600	2,734
GRAVENHURST	19,161,106	1,527,374	384	4158	7.97					378,360	27,886
GRIMSBY	61,215,075	4,659,548	753	6712	7.61					1,540,080	111,908
GUELPH	745,456,172	52,206,684	3564	17521	7.00	202,702,018	11,548,507	ო	5.70	7,328,160	515,350
HALDIMAND	28,288,607	2,142,974	267	4176	7.58					1,068,480	75,909
HALTON HILLS	220,155,957	15,628,913	1516	12102	7.10			ļ		2,045,520	141,003
HAMILTON	1,524,769,859	103,914,868	123/3	10281	6.82	3,331,290,710	182,651,6/1	<u>0</u>	0.40 0.40	20,492,600 513.468	78 838
HANOVER	47,823,882	3,433,373	454	3470	0.10					2012,100	17.558
HAKKISTON	5,884,075	486,815	142	0.470 0.747	0.27 9.56					232,320	18.394
HAKKOW	20,191,499	1,78,260	2 5	3243	0.00					70,70	5 752
HASTINGS	4,327,740	345,306	104	3518	7.98					155 160	11 548
HAVELOCK	4,625,605	3/8//46	124	3047	8.19	000 000	-000 0	•	CO	133,100	040,11
HAWKESBURY	110,482,049	6,952,413	5 604	15205	6.29	48,031,236	771 '660'7	-	20.0	811.250	55,233
HEAKSI	67,449,785	4,612,632	474	13830	0.84		,00 071			111,230	0,230
HENSALL	11,112,825	370,030	97	9547	3.33 9.40		286,510			20,110	0,433
HOLSTEIN	432,530	39,360	7.75	1638	9.10					326.520	18 572
HUNTSVILLE	36,282,099	2,576,440	§ [484/	01.7	207 986 77	F 0.47 4.47	•	96 9	320,320 1 181 880	82,000
INGERSOLL	08,772,150	4,859,118	4//	C907 L	70.7	677,006,87	7+1',1+0,c	-	00:0	000,101,1	02,300
<											



YISTATR

UTILITY TOTAL

ш
$\overline{\circ}$
5
\propto
Ш
ഗ
•
_
A
<u>≺</u>
∀ I ►
AILN
ENTIA
AILN
IDENTIA
SIDENTIA
IDENTIA
SIDENTIA

	SALES	REVENUE	CUSTOMERS	SALES	REVENUE	N CUSTOMERS	MTHLY USE PER CUST	REV. /KWH
UTILITY	KWH	₩		KWH	ω		KWH	CENTS
INNISFIL	193,919,533	17,029,705	11,701	146,388,034	13,142,563	10,831	1,136	8.98
IROQUOIS IBOQUOIS EATIS	19,067,981	1,416,797	1867	5,424,696	4/4,355 1 328 140	5/9 1 681	/8/ 605	8.74
KANATA	394,160,284	30,411,291	16,721	158,582,028	13,562,985	15,761	849	8.55 555
KAPUSKASING	47,754,294	3,776,126	2,627	18,785,252	1,723,682	2,223	702	9.18
KEMPTVILLE	31,318,523	2,721,272	1,555	13,725,356	1,243,595	1,318	874	90'6
KENORA	111,982,018	8,258,816	5,562	41,955,848	3,482,242	4,730	742	8.30
KINCADOINE	71 536 024	5 573 195	3 072	44 044 371	2 577 118	5 640	1 386	n 0
KINGSTON	704,819,064	51,408,968	26,437	213,651,393	17,778,883	22,305	986'- 799	8.32
KINGSVILLE	48,696,044	4,010,513	2,411	20,989,167	1,874,888	2,100	838	8.93
KIRKFIELD	2,808,233	243,002	138	1,524,806	132,301	107	1,188	8.68
KITCHENER-WILMOT	1,824,561,762	132,636,963	67,131	568,146,470	45,918,801	59,792	797	8.08
L'ORIGNAL	18,192,940	1,441,006	968	12,857,615	1,055,950	750	1,409	8.21
LAKEFIELD	27,871,474	2,366,045	1,283	12,615,287	1,159,251	1,073	626	9.19
LANARK	7,032,595	602,525	413	4,078,465	354,105	324	1,049	8.68
LANCASTER	8,249,650	658,503	411	4,984,590	414,151	331	1,257	8.31
LARDER LAKE TOWNSHIP	8,519,409	761,662	510	6,008,015	548,288	453 600	1,097	9.13
LASALLE	3 387 994	9,157,755	7.53	7 143 448	0,190,/82	0,909	929	- 0 - 0 - 0 - 0
LAIGHCAD	140 926 080	10 160 012	5 937	46,476,844	3 808 018	5 168	761	0.0
INCOLN	38 457 633	3.341.499	2,854	22,098,122	2,053,767	2,132	718	62.6
LINDSAY	180,227,587	14,507,115	7,104	61,610,782	5,505,352	6,062	849	8.94
LISTOWEL	67,642,491	5,068,582	2,352	19,023,410	1,618,033	1,969	811	8.51
TONDON	2,846,481,793	208,390,166	121,376	956,333,565	79,869,426	109,665	729	8.35
LUCAN	10,922,208	902,618	747	6,646,866	581,288	929	846	8.75
TUCKNOW	10,868,456	919,324	641	2,989,666	522,781	541	922	8.73
MADOC	14,396,066	1,220,613	802	7,031,791	623,797	621	920	8.87
MAGNETAWAN	2,656,890	226,529	172	1,489,610	131,819	136	923	8.85
MARKDALE	22,705,912	1,822,291	764	7,597,311	671,600	609	1,045	8.84
MARKHAM	1,691,202,684	125,358,671	52,608	536,350,076	44,352,745	45,265	866	8.27
MARMORA	15,855,413	1,237,147	69/	8,424,846	690,563	617	1,138	8.20
MAKINIOWN	1,757,244	140,992	07-	7,025,142	119,011	410	904	0.00
MASSET	11,304,130 8 540 431	10,018 684.636	250	7,200,693	351,033	3 2	1,04	0.20 8.35
MAXVILLE MOCABBY TOWNSHIP	0,549,451	530 732	380	200,002,4	161,150	344	1,000	
MEGENERALIONNORIE	33,325,022	259,132 2 565 718	2 192	124,454,4	1 418 333	1 893	760	2.03
ARED IN	3,557,111	316 956	321,2	2 469 495	215,894	263	784	8.74
MIDI AND	182 964 100	13 712 569	6 153	46 797 587	4 181 717	5319	734	8.94
MI DMAY	8.361.219	678,299	538	6.068.217	497,070	448	1.135	8.19
MILLBROOK	8,706,512	769,206	554	4,889,559	457,861	465	879	9.36
MILTON	464,292,239	33,747,624	11,091	131,453,349	10,634,495	9,115	1,203	8.09
<								



	GENERAL S (UNDER 5000 KW)	AAL SERVIC 000 KW)	E E			GENERAL SERVICE (LARGE USER OVER 5,000 KW)	SERVICE VER 5,000 KW		STREET LIGHTING	HTING
	SALES	NUE	CUST	MTHLY USE / CUST	REV. /KWH	SALES	REVENUE	C REV.	•,	REVENUE
חדונודע	KWH	₩		KWH	CENIS	KWH	<i>A</i>	I CENIS	KWH	A
INNISFIL	46,315,073	3,836,784	870	4631	8.28				1,216,426	93,226
IROQUOIS	13,345,925	912,619	122	9307	0.84				297,380	43 307
ROQUOIS FALLS	11,334,707	835,023	991	2670	7.38				3 131 640	724740
KANAIA KAPUSKASING	28,117,988	2.132.200	8 4 404	5750	7.58				851,054	61,749
KEMPTVILLE	17,349,807	1,368,032	237	6139	7.88				243,360	18,349
KENORA	68,269,010	4,687,577	832	6809	6.87				1,757,160	117,177
KILLALOE	2,886,992	241,305	69	3487	8.36				93,240	7,144
KINCARDINE	26,808,013	2,012,337	423	5275	7.51	100	0,000,000	c		38,483
KINGSTON	411,922,784	29,158,398	4130	8205	7.73	/96,181,6/	4,091,342	2 0.24	4,063,320	42 032
KINGSVILLE	1736,277	77,191,727	, - - - -	3347	8.80				49.320	3 969
KITCHENER-WILMOT	1.062.667.269	74.888.434	7336	12081	7.05	180,353,863	10,935,312	3 6.06	13,3	942,416
L'ORIGNAL	5,176,565	410,962	146	3160	7.94				158,760	11,529
LAKEFIELD	15,018,587	1,199,873	210	6017	7.99				237,600	18,275
LANARK	2,954,130	259,219	88	2766	8.77				000	9,027
LANCASTER	3,174,751	249,020	& l	3307	7.84				90,309	0,44/
LARDER LAKE TOWNS	2,392,234	202,750	2,4	3560	χ. τ Σ ο 6				1 183 068	9,233
LASALLE	38,731,802	2,898,231	\$ t	7394	2.48 5.78				71.280	5,221
LAICHFORD	03,173,286	94,107 6 277 250	769	10137	6.75				1,387,080	93,748
LINCOLN	15,957,751	1,307,444	222	2990	8.19				401,760	30,817
LINDSAY	117,477,765	8,885,763	1042	9382	7.56				1,139,040	66,444
LISTOWEL	48,271,393	3,422,805	382	10503	7.09			← ι		19,44/
TONDON	1,606,244,805	112,517,361	11706	11435	7.00	264,809,743	15,831,289	5.98	19,093,680	1,065,364
LUCAN	4,080,582	321,002	ب و 5	3656	7.87 8.35				159.480	12.023
MADOC	7 103 275	574.163	<u>8</u> <u>8</u>	3200	8.08				261,000	19,152
MAGNETAWAN	1,049,560	89,729	36	2430	8.55				117,720	8,897
MARKDALE	14,918,521	1,163,628	155	8021	7.80			,		14,029
MARKHAM	1,076,582,845	76,578,184	7342	12301	7.11	67,289,915	3,619,373	_	5.38 10,979,848	916,818
MARMORA	7,251,647	242,407	701	24.0	5 8				030,011	3,533
MASSEY	4.237.021	343,995	82	4254	8.12				120,240	9,074
MAXVILLE	4,216,976	336,880	86	3642	7.99				128,772	602'6
MCGARRY TOWNSHIP	1,747,995	142,716	36	3884	8.16				130,200	9,747
MEAFORD	15,649,983	1,143,606	299	4399	7.31				440,280	24,362
MERLIN	1,155,764	98,562	57	1767	8.53				47,880	3,600
MIDLAND	135,109,877	9,469,012	834	13525	ru.,				110 160	7 939
MILDMAY	2,182,842	1,6,15,151	G &	3485	8.31				136,440	10,441
MILTON	281.648.212	20,095,977	1975	11932	7.14	48,678,238	2,935,684	1 6.03	2	145,768
<										



YISTATR

UTILITY TOTAL

VTIUTY	SALES	REVENUE \$	CUSTOMERS	SALES KWH	REVENUE \$	CUSTOMERS	MTHLY USE PER CUST KWH	REV. /KWH CENTS
MILVERTON	12,994,475	1,049,453	620	6,966,601	560,485	514	1,132	8.05
MISSISSAUGA	6,172,240,232	426,627,128	140,772	1,274,638,583	99,999,202	122,227		7.85
MITCHELL	40,673,489	3,215,485	1,662	13,187,071	1,203,266	1,440		9.12
MOOREFIELD	3,904,543	331,891	189	1,974,846	172,111	154	<u>-</u> -	8.72
MORRISBURG	29,791,659	2,371,733	1,281	12,134,105	1,048,566	1,090		8.64
MOUNT BRYDGES	11,559,350	943,036	2776	6,912,149	588,934	684		8.52
MOUNT FOREST	44,181,789	3,490,085	2,209	16,829,788	1,432,480	1,876		8.51
NANTICOKE	54,938,905	4,767,026	4,260	29,942,199	2,793,997	3,688		9.33
NAPANEE	49,422,458	3,944,684	2,580	18,495,858	1,646,980	2,079 36,787	741	8.90
NETERN	4 114 210	337 899	281	2,664,650	221 446	235		8.34
NEOSTADI NEW TECHNOETH	154 807 000	12.618.622	6.683	55,362,742	5.065,197	5.854		9.15
NEWBURY	3.428.100	271,561	183	1,318,889	114,495	151		8.68
NEWMARKET	499,365,877	38,426,679	20,527	183,082,629	15,455,021	17,749		8.44
NIAGARA FALLS	661,407,628	51,114,115	31,628	240,790,549	21,221,027	28,093		8.81
NIAGARA-ON-THE-LAKE	129,136,710	10,611,973	5,943	52,963,366	4,683,446	4,669		8.84
NICKEL CENTRE	14,039,770	1,204,768	930	7,353,197	682,633	842		9.28
NIPIGON TOWNSHIP	19,720,428	1,661,018	951	6,038,539	620,179	786		10.27
NORFOLK	6,380,022	558,267	522	3,260,972	287,124	393		8.80
NORTH BAY	571,208,156	43,670,778	22,918	213,293,062	18,125,705	19,996		8.50
NORTH DORCHESTER TOWNSHIP	10,856,501	914,643	756	6,273,441	551,641	479 463	816	8.79
NORTH YORK	5,692,636,080	420,403,026	140,100	1,364,661,233	112,007,493	120,403		0.21
NORWICH	21,801,964	1,779,494	1,526	11,904,455	71046,914	1,307	760	8.79 8.66
NORWOOD	13,363,079	1,113,047	44 045	412,406,504	79,407	700		0.00
OAKVILLE OII SPBMOS	1,772,611,703	167,727,011	380	750 055	23,047,147	10,00 100		0 G
OMEMER	12 497 988	1.025.507	562	6.787.124	591,045	487	_	8.71
ORANGEVILLE	182,093,631	14,274,595	7,759	60,528,831	5,527,916	769'9		9.13
ORILLIA	294,970,616	20,346,040	11,538	106,193,406	7,782,947	9,961		7.33
OSHAWA	1,179,143,281	83,966,634	44,230	477,292,168	36,789,329	39,875	-	7.71
OTTAWA	4,462,361,466	303,840,106	139,271	1,100,370,126	81,597,488	122,993		7.42
OWEN SOUND	256,745,643	17,923,934	9,121	69,075,913	5,561,680	7,749		8.05
PAISLEY	10,344,791	823,948	240	7,369,000	599,977	461	_	8.14
PALMERSTON	18,606,282	1,525,676	1,064	8,564,074	731,953	606		8.55
PARIS	70,936,218	5,844,050	3,503	26,497,416	2,454,001	880'8		9.70
PARKHILL	13,152,030	1,012,565	738	6,728,838	555,970	610	•	8.26
PARRY SOUND	85,628,421	6,821,342	3,175	40,481,428	3,389,811	2,574		8.37
PELHAM	17,734,792	1,564,435	1,229	9,669,871	904,413	1,039		9.35
PEMBROKE	154,673,754	10,857,837	6,948	56,865,177	4,513,770	5,806		46. 1 40. 1
PENETANGUISHENE	73,238,903	5,734,545	2,894	27,562,711	2,409,805	2,580	300	8.74
PERIH	96,220,814	000'/80'0	3,2/2	25,382,034	21,131,021	2,002		ο α 10 α
PETERBOROUGH	690,479,183	52,246,114	617'87	202,070,043	11,000,11	107 107		<u>.</u>
<								



	GENERAL S (UNDER 5000 KW)	AL SERVIC 000 KW)	CE			GENERAL SERVICE (LARGE USER OVER 5,000 KW)	SERVICE JER 5,000 KW)		STREET LIGHTING	TING
תנוחדא	SALES	REVENUE	CUST	MTHLY USE /CUST - KWH	REV. /KWH CENTS	SALES	REVENUE \$	C REV.	SALES	REVENUE
MILVERTON	5.914.834	477,848	106	4694	8.08				113,040	8,360
MISSISSAUGA	4,151,814,073	283,481,129	18536	18627	6.83	714,385,496	41,193,757	9 5.77	31,402,080	1,953,040
MITCHELL	27,120,298	2,018,633	222	10089	7.44				366,120	21,286
MOOREFIELD	1,869,937	164,002	8 5 5	7644	8.77				59,760 274,680	4,622
MOLINI REVOCES	4 496 721	797,062,1	<u> </u>	4095	7.75				150.480	10,635
MOUNT FOREST	26,938,001	2,030,545	333	6762	7.54				414,000	23,713
NANTICOKE	23,870,626	1,937,931	572	3457	8.12				1,126,080	82,618
NAPANEE	30,442,040	2,345,825	201	2064	7.71				484,560	26,476
NEPEAN	510,946,544	35,047,756	3982	10691	6.86	139,602,064	7,767,268	2 5.56	4,562,562	310,381
NEUSTADI	1,402,040	7 306 904	ş ç	10082	0.30 7 53				1 264 320	3,730
NEW JECOMSETH	30,179,930 2 052 601	1,390,094	670 33	5346	7.55				026,702,1	4014
NEWMARKET	312 753 808	22 851 550	25 2776	9412	7.33				3.529.440	261.563
NIAGARA FALLS	416,153,339	29.978.489	3535	9873	7.20				4,452,840	316,397
NIAGARA-ON-THE-LAK	75,290,624	5,986,791	1274	4902	7.95				882,720	66,416
NICKEL CENTRE	6,489,293	506,963	88	6145	7.81				197,280	14,599
NIPIGON TOWNSHIP	13,491,809	1,043,352	165	6940	7.73				190,080	14,385
NORFOLK	2,962,810	251,841	129	1921	8.50				156,240	11,912
NORTHBAY	354,852,934	25,608,369	2922	10125	7.22				3,062,160	224,470
NORTH DORCHESTER	4,402,700	350,133	107	3494	7.95	34E 7EE 940	18 466 170	7 2 2	30,000	10,539
AND HINDS	3,962,203,163	200,4440,099	210	3700	7.61	0+0,001,010	0,100+01		372,960	20,027,
NORWOOD	4.942.785	408.301	117	3521	8.26				118,080	8,724
OAKVILLE	713,321,405	50,056,795	5068	11840	7.02	646,378,193	32,717,938	3 5.06	8,026,740	449,124
OIL SPRINGS	1,552,687	128,200	98	1505	8.26				69,120	4,832
OMEMEE	5,569,384	431,046	75	6188	7.74				141,480	10,533
ORANGEVILLE	120,446,280	8,663,385	1062	9712	7.19				1,118,520	04,210
ORILLIA	501 266 838	35 534 842	4351	96/3	50°.	193 066 290	12.024.527	4 6.23	7.517.985	532,143
OTTAWA	2,842,442,333	191,934,354	16268	14663	6.75	500,119,087	30,096,846		19,429,920	1,364,418
OWEN SOUND	123,598,096	8,783,652	1370	7548	7.11	61,873,510	3,685,091	2 5.96	2,198,124	127,287
PAISLEY	2,783,400	225,224	79	2936	8.09				192,391	13,852
PALMERSTON	9,739,448	733,898	155	5219	7.54				302,760	22,425
PARIS	43,696,122	3,336,978	415	8806	7.64				742,680	53,734
PAKKHILL	6,203,952	451,583	128	4039 6446	7.70				785 160	57,380
PEI HAM	7 892 841	656 403	190	3499	8.32				172,080	13,051
PEMBROKE	95 777 457	6.414.155	1142	7014	6.70				2,031,120	131,292
PENETANGUISHENE	44,952,160	3,291,341	314	11930	7.32				724,032	52,866
PERTH	70,451,120	4,738,015	290	9925	6.73				377,640	25,200
PETERBOROUGH	387,725,435	28,339,041	3770	8594	7.31	34,846,531	2,277,115	1 6.53	5,229,174	375,048
<										



YISTATR

TILITY TOTAL

		i i	L	(L -	i		MTHLY USE	REV.
	SALES	KEVENUE	COSTOMERS	SALES	KEVENUE	CUSTOMERS	PER CUSI	/KWH
UTILITY	KWH	49		KWH	\$		KWH	CENTS
PETRO! 14	35 243,439	2.828.307	2.041	15,666,366	1.374.867	1.749	749	8.78
PICKERING	575.416.612	45,408,924	26,039	263,795,316	21,957,500	23,786	936	8.32
PICTON	47,081,493	3,785,602	2,402	20,901,380	1,836,439	1,932	899	8.79
PLANTAGENET	10,042,733	807,643	482	6,075,940	516,344	409	1,253	8.50
POINT EDWARD	29,671,023	2,328,775	1,117	8,065,470	750,303	919	731	9.30
PORT COLBORNE	180,010,358	13,714,023	8,895	60,609,601	5,225,261	2,766	929	8.62
PORT ELGIN	76,349,179	5,809,529	2,985	45,950,654	3,618,386	2,636	1,456	7.87
PORT HOPE	191,177,821	13,753,882	4,771	45,811,110	3,974,203	4,127	926	8.68
PORT STANLEY	16,491,426	1,351,501	1,437	9,619,783	851,053	1,281	615	8.85
PRESCOTT	46,642,358	3,420,067	2,318	16,404,563	1,345,758	1,961	969	8.20
PRICEVILLE	1,427,960	126,207	127	1,289,400	114,268	119	903	8.86
RAINY RIVER	8,071,642	735,310	240	3,743,410	357,789	388	774	9.56
RAMARA	3,190,567	264,864	132	1,219,803	104,445	93	1,105	8.56
RED ROCK	6,167,186	548,574	405	2,908,143	295,253	367	661	10.15
RENFREW	87,230,343	6,678,934	3,837	33,846,465	2,908,827	3,265	864	8.59
RICHMOND HILL	790,228,250	65,302,377	30,802	289,088,646	26,138,277	26'92	911	9.04
RIDGETOWN	28,089,334	2,219,255	1,524	10,350,337	606,366	1,285	672	9.04
RIPLEY	6,135,510	501,540	306	3,741,842	317,501	262	1,190	8.49
ROCKLAND	72,974,817	5,783,140	3,134	50,543,769	4,203,425	2,827	1,495	8.32
ROCKWOOD	13,719,525	1,226,294	951	10,194,983	919,100	820	1,042	9.05
RODNEY	8,398,114	735,474	256	3,751,347	326,068	466	670	8.69
RUSSELL	15,356,192	1,201,941	789	11,872,600	983,173	720	1,375	8.28
SARNIA	891,789,327	62,836,552	28,976	222,109,670	19,608,333	25,411	730	8.83
SCARBOROUGH	4,554,021,722	337,352,218	129,790	1,161,460,838	93,931,434	112,399	828	8.09
SCHREIBER TOWNSHIP	19,738,448	1,725,335	848	11,572,914	1,033,614	720	1,335	8.93
scueoe	42,554,393	3,366,543	2,137	20,707,276	1,688,858	1,786	971	8.16
SEAFORTH	18,921,835	1,693,908	1,085	7,883,014	776,402	914	720	9.85
SEVERN	11,551,372	1,029,480	662	6,169,824	561,931	225	941	9.11
SHELBURNE	28,729,516	2,198,353	1,472	13,791,262	1,168,408	1,266	918	8.47
SIMCOE	186,707,514	14,296,943	7,274	56,550,988	4,970,412	6,208	992	8.79
SIOUX LOOKOUT	48,081,744	3,804,312	1,660	21,809,713	1,874,058	1,397	1,311	8.59
SMITHS FALLS	119,679,993	8,866,194	4,521	34,857,080	2,993,561	3,806	764	8.59
SOUTH DUMFRIES	16,460,110	1,246,785	770	6,121,498	514,966	669	748	8.41
SOUTH RIVER	8,790,549	766,416	257	5,029,029	459,541	446	940	9.14
SOUTH-WEST OXFORD	13,488,598	891,712	386	3,440,706	287,560	348	825	8.36
SOUTHAMPTON	36,984,702	2,854,566	2,156	25,293,261	2,030,050	1,945	1,086	8.03
SPRINGFIELD	3,569,250	303,581	265	2,731,360	230,916	234	983	8.45
SPRINGWATER	17,901,616	1,466,852	749	6,217,667	529,314	617	828	8.51
ST. CATHARINES	1,415,440,231	99,680,791	50,429	387,298,358	32,480,288	44,884	721	8.39
ST. CLAIR BEACH	25,061,599	1,913,108	1,411	15,650,244	1,236,578	1,305	1,010	7.90
ST. MARYS	68,380,333	5,112,596	2,585	19,674,360	1,711,286	2,191	755	8.70
ST. THOMAS	310,953,818	23,457,245	13,366	97,699,295	8,711,444	11,818	694	8.92
<								



YISTATR

	GENERAL S (UNDER 5000 KW)	GENERAL SERVIC (UNDER 5000 KW)	C E			GENERAL SERVICE (LARGE USER OVER 5,000 KW)	SERVICE VER 5,000 KW)		STREET LIGHTING	JAING
	SALES	111	CUST	MTHLY USE / CUST	REV. /KWH	SALES	REVENUE	C REV.	SALES	REVENUE
UTILITY	KWH	₩		KWH	CENTS	KWH	49	T CENTS	KWH	€
PETROLIA	19,128,676	1,429,300	292	5450	7.47				448,397	30,802
PICKERING	307,312,096 25,642,993	1 962 441	470	4600	7.65				4,309,200	38.843
PLANTAGENET	3.822.433	302,132	23	4364	7.90				144,360	10,406
POINT EDWARD	21,222,153	1,551,431	198	8909	7.31				383,400	27,422
PORT COLBORNE	117,537,757	8,356,953	1129	8753	7.11				1,863,000	127,200
PORTELGIN	29,712,365	2,164,156	349	7074	7.28	00 400 000	F 400 444	000	686,160	47,644
PORT HOPE	55,369,529	4,379,313	156	3543	757	270'75'1'60	114,224,0	0.00	218.520	32,422 15,212
PRESCOTT	29,803,201	2.153,077	357	6918	7.22				434,594	30,663
PRICEVILLE	104,000	9,442	∞	1083	80.6				34,560	2,574
RAINY RIVER	4,153,992	350,537	152	2622	8.44				174,240	13,042
RAMARA	1,967,884	158,774	39	4205	8.07				2,880	2,642
REDROCK	3,157,523	246,620	38	7412	7.81				101,520	600'9
RENFREW	52,321,158	3,794,585	572	7623	7.25				1,062,720	74,420
RICHMOND HILL	494,672,564	38,260,910	4110	10123	7.73				6,467,040	488,632
RIDGETOWN	17,108,637	1,245,387	239	5978	7.28				630,360	94,135
RIPLEY	2,277,388	187,566	4 2	4313	8.24				116,280	0,041
ROCKLAND	21,855,012	1,731,974	307	5962	7.92				5/6,036 125,280	44,393
ROCKWOOD	3,399,262	297,720	<u> </u>	7107	0.74				186.480	14 103
RODNEY	4,460,287	382,486 272,266	O 09	3076	8.58				191,160	14 239
CABNIA	357,085,402	28 307 401	3561	8368	7 93	305 543 565	14 649 459	4 4 79	7.050,600	528,406
SCARROROUGH	2.990.361.185	220,924,928	17384	14426	7.39	374,661,859	21,075,166	7 5.63	27,537,840	2,028,609
SCHREIBER TOWNSHI	7,876,814	664,845	128	5189	8.44				288,720	22,330
scueoe	21,474,877	1,617,169	321	2098	7.53				372,240	26,907
SEAFORTH	10,771,341	894,366	171	5249	8.30				267,480	20,484
SEVERN	5,290,108	452,561	110	4008	8.55				044,18	120,7
SHELBURNE	14,462,334	1,019,506	206	2865	7.05				1 736 979	92,040
SINCOE	120,419,547 25,887,551	9,219,993	263	8125	7.83				384,480	28.731
SMITHS FALLS	83.955.068	5.803.021	715	9785	6.91				867,845	60,122
SOUTH DUMFRIES	10,189,572	723,738	71	12044	7.10				149,040	8,473
SOUTH RIVER	3,603,120	307,969	111	2705	8.55				158,400	12,342
SOUTH-WEST OXFORD	9,895,252	611,270	38	21989	6.18				152,640	8,377
SOUTHAMPTON	11,037,681	825,157	211	4401	7.48				653,760	45,807
SPRINGFIELD	782,810	68,298	33	2104	8.72				55,080	4,224
SPRINGWATER ST CATHERINE	11,541,029	893,165	132	6969	7./4 6.95	A34 K38 K5K	25 563 301	5 5 92	9 742 680	651 131
SI. CAI HARINES	586,860,637	40,218,173	3340 106	6700	0.00	451,050,050	1 60'000'07		379 128	25,319
ST MARYS	9,032,227	3.366.797	394	10198	6.97				429,840	29,573
ST. THOMAS	210,745,323	14,521,770	1548	11520	6.89				2,509,200	138,970
(



11-FEB-98

YISTATR

UTILITY TOTAL

740 1147	SALES	REVENUE	CUSTOMERS	SALES	REVENUE	MT CUSTOMERS PR	MTHLY USE PER CUST	REV. /KWH
	LIANY	9		LANA	9		LVVA	0 0 0 0
STIRLING	16,972,461	1,330,819	955	9,155,468	765,296	798	955	8.36
STONEY CREEK	460,041,151	34,463,088	18,334	171,085,315	14,212,553	16,502	871	8.31
STRATFORD	405,409,633	29,482,540	11,891	92,039,285	8,108,976	10,490	736	8.81
STRATHROY	115,823,779	8,766,032	4,545	36,703,726	3,234,131	4,011	773	8.81
STURGEON FALLS	55,484,223	4,415,987	2,756	25,655,568	2,264,351	2,463	868	8.83
SUDBURY	860,355,931	69,515,499	40,853	374,064,257	32,855,568	36,581	853	8.78
SUNDRIDGE	10,658,504	887,326	543	5,002,684	422,715	425	286	8.45
TARA	10,096,789	762,727	432	5,985,637	474,155	360	1,386	7.92
TAY	29,174,146	2,652,010	2,476	21,586,225	2,022,122	2,297	787	9.37
IECUMSEH	75,329,943	2,867,832	4,280	41,473,077	5,401,073	4,027	8/6	8.20
TEESWATER	11,296,633	857,947	2008	5,197,718	427,361	421 620	1,030	8.22
THRACE BAY IOWNSHIP	24,823,784	2,108,524	88 74	12,835,051	1,154,916	832	087,1 760	9.00
THENESONLE	6,424,033 7,652,175	608,571	382	2,230,861	256,409	2000) 00 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	0.97 0.87
TUTESALON	12,002,113	1 018 530	500 670	5,524,726 6,728,594	530,005	252	888	0.0 8.0
THOOMBUDY	10 013 223	1,667,777	1 231	9,223,334	881 474	1 032	323 705	ο α
T LOOKING AT T	2,515,525	215,027	152,	1 180	100 055	1,002	76.0	0.00 0.00
THORNIALE	204 207 334	14 324 202	7 676	59 719 488	5 187 975	6 797	90.7 230	0.00
THINDER RAY	1 065 401 946	81,764,255	47,936	363,499,764	32,554,155	42,799	710	8.96
TILBURY	74,807,768	5,359,212	1,901	15,664,682	1,285,561	1,642	804	8.21
TILLSONBURG	196,825,878	13,809,244	5,628	44,994,470	3,716,318	4,835	790	8.26
TORONTO	9,122,136,135	724,520,201	221,148	1,637,270,618	155,243,169	189,197	723	9.48
TRENTON	313,390,664	21,326,111	6,714	57,717,889	4,526,389	5,835	826	7.84
TWEED	16,505,077	1,313,741	820	8,793,960	712,464	693	1,057	8.10
UXBRIDGE	31,140,992	2,486,960	1,560	12,986,335	1,085,950	1,283	8	8.36
VANKLEEK HILL	16,394,710	1,365,225	992	9,856,510	830,882	855	963	8.43
VAUGHAN	1,722,582,804	129,661,912	44,067	394,158,795	33,051,081	35,177	928	8.39
WALKERTON	52,655,648	4,152,536	2,289	17,882,409	1,589,206	1,984	755	8.89
WALLACEBURG	204,310,135	14,679,010	4,830	37,134,898	3,297,270	4,263	724	8.88
WARDSVILLE	2,521,348	201,393	212	1,466,546	123,751	155 263	790	0, 0 4, [
WARKWORTH	6,894,806	5/0,212	335	4,116,787	352,788	263	7,307	0.57 1.07
WASAGA BEACH	85,085,174	7,052,004	7,703	60,139,106	5,246,640	450,7	737	0.72
WATERLOO NORTH	1,027,261,568	/8,102,163	37,566	326,484,795	27,799,340	1/6,18	3 3 3 3 3	Ø.57
WATFORD	13,704,457	1,114,379	757	5,682,625	504,963	93 93 93 93	749	8.83 6.83
WEBBWOOD	4,230,288	365,356	235	3,085,159	280,669	206	1,251	9.10
WELLAND	475,942,056	34,117,241	20,139	145,494,078	12,346,211	18,017	674	8.49
WELLINGTON	13,183,863	1,064,070	884	7,369,712	636,187	778	799	8.63
WESTLINCOLN	12,289,513	1,037,855	278	4,187,639	392,480	464	752	9.37
WESTLORNE	14,855,126	1,259,432	637	4,697,641	435,788	238	728	9.28
WESTPORT	9,506,310	780,724	437	5,198,798	439,887	336	1,291	8.4e
WHEATLEY	12,818,853	1,019,752	714	6,014,941	066,904	292	852	74.0
WHITBY	780,305,583	55,099,371	23,446	226,580,250	19,774,089	21,452	892	8.73
<								



	,									
	GENERAL (UNDER 5000 P	GENERAL SERVIC (UNDER 5000 KW)	CE			GENERAL SERVICE (LARGE USER OVER 5,000 KW)	SERVICE OVER 5,000 KW		STREET LIGHTING	HING
	SALES	REVENUE	CUST	MTHLY USE / CUST	REV.	SALES	REVENUE	C REV.	SALES	REVENUE
UTILITY	KWH	€9		KWH	CENTS	KWH	8	T CENTS	KWH	€
STIRLING STONEY CREEK	7,654,273 285,979,716	578,059 19,641,916	157	4089	7.55				162,720 2,976,120	11,590
STRATFORD	271,052,838	18,782,088	1400	16105	6.93	39,870,230	2.386,508	1 5.99	2,447,280	170,290
STRATHROY	78,167,493	5,456,952	534	12187	6.98				952,560	966'59
STURGEON FALLS	29,085,255	2,155,736	293	8272	7.41				743,400	53,637
SUDBURY	479,744,354	36,679,524	4272	9386	7.65				6,547,320	403,657
SUNDRIDGE	5,581,300	466,134	118	3797	8.35	/	/		74,520	5,770
IAKA	4,000,272	306,669	27 621	3400	/.b/ 8.36		/		110,880	8,148 34,621
TECHNISEH	32 938 455	230,022	258	10849	7.11				916.411	64.887
TEESWATER	5,950,235	438,950	87	5732	7.38				148,680	10,636
TERRACE BAY TOWNS	11,637,083	944,224	113	8582	8.11				350,640	26,903
THAMESVILLE	4,926,952	367,864	102	4025	7.47				246,240	16,921
THEDFORD	4,610,375	348,381	6	4293	7.56				117,360	8,493
THESSALON	5,948,931	471,296	120	4063	7.92				219,600	16,145
THORNBURY	9,758,489	766,405	199	4086	7.85				345,655	25,403
THORNDALE	1,323,230	112,989	35	3292	8.54 p. r	000 010 00	X 47 CCC C	,	48,240	3,351
THOROLD	73,559,744	5,187,843	8/8	0669	7.G2	598,010,862	3,822,714	24.0.	1,317,240	758,00
THUNDER BAY	672,382,417	47,629,654	5136	11003	7.08 6.87	19,288,925	1,427,564	-	10,230,840	30,524
TILEORY	150,707,120	0,030,031	203	15047	0.0/				1 276 200	86,865
TORONTO	6.057.863.046	477 779 846	31930	15757	289	1.394 517 151	92 523 561	21 6.63	32,485,320	2.134,961
TRENTON	131 899 956	8 868 578	878	11896	6.72	122,129,462	7,730,606	-	1.643.357	111,338
TWEED	7,559,557	585,563	157	4013	7.75	<u> </u>			151,560	10,742
UXBRIDGE	17,826,697	1,391,991	277	5472	7.81				327,960	23,973
VANKLEEK HILL	6,312,264	496,410	137	3868	7.86				225,936	16,092
VAUGHAN	1,287,132,587	93,388,968	8889	12118	7.26	34,232,902	2,065,002	1 6.03	7,058,520	505,468
WALKERTON	34,305,599	2,509,148	305	9373	7.31	909 750 90	300 700 0	4	467,640	32,703
WARLACEBORG	129,499,334	0,976,000	900 57	1375	7.93	30,334,030	2,207,300	67:0	73.080	5.388
WARKWORTH	2.649.159	212,787	72	3066	8.03				128,860	9,485
WASAGA BEACH	23,796,948	1,827,013	649	3145	7.68				1,149,120	65,283
WATERLOO NORTH	609,717,658	44,492,487	5593	9107	7.30	85,025,080	5,358,243	2 6.30	6,034,035	430,093
WATFORD	7,898,352	601,603	124	5330	7.62				123,480	8,810
WEBBWOOD	1,085,369	93,902	53	3119	8.65				29,760	4,665
WELLAND	244,034,315	16,548,458	2120	9702	6.78	82,014,103	5,818,670	2 7.09	4,399,560	364,416
WELLINGTON	5,690,671	425,414	106	4495	7.48				123,480	9,040
WEST LINCOLN	7,984,874	637,204	114	583/	96.7				117,000	0 to 0
WEST LORNE	10,023,925	810,007	თ <u>ქ</u>	8438	8.08				133,360	9,904
WESTPORT	4,218,952	342,057	5 5	3481	8.11				150 480	10,772
WHEAILEY	0,003,432	302,836 2F 909 496	500	4020	7.47	198 980 040	A7A CEO 0	1 483	5 443 920	399,817
Whiley	301,412,371	22,696,166	288-	7540),	240,600,001	9,002,41	-	030,011,0	
<										



Page 15 of 16

YISTATR

j
_
)
-
-
1
-
כ

UTILITY	SALES	REVENUE	CUSTOMERS	SALES	REVENUE	CUSTOMERS P	PER CUST KWH	REV. /KWH CENTS
	RR 332 163	6.623.533	3.252	31,562,312	2,767,387	2,902	921	8.77
WHITCHURCH-STOUPFVILLE	25,716,132	2,105,620	1,130	12,430,340	1,061,956	915	1,135	8.54
WIAKION	201,01,02 0 R07 36B	246 759	216	1,602,685	146,982	174	768	9.17
WILLIAMSBURG	43 722 330	060 026 6	1.055	10,391,039	825,950	870	392	7.95
WINCHESTER	7 846 DEB 322	196 070,894	73.057	597,814,194	48,916,735	64,984	773	8.18
WINDSOR	33,000,040	2 728 726	1.456	15,559,450	1,342,660	1,317	987	8.63
WINGHAM	366 R70 742	26.981.984	12.764	101,150,900	8,632,333	11,501	734	8.53
WoodsTock	25 1,010,000 8 600 754	562 506	320	4.621,721	382,877	298	1,301	8.28
WOODVILLE	13 429 774	1 077 680	879	6,908,979	574,200	754	765	8.31
WYOMING	800 714 487	62 BE2 522	36.112	284.814.798	22,198,997	31,885	744	7.79
YORK	34 735 529	2 313 555		9,521,900	829,704	782	1,015	8.71
ZURICH	7,518,260	598,314	425	4,213,900	347,842	345	1,019	8.25
TOTAL	92,003,458,694	6,727,006,678	2,939,546	25,320,323,928	2,132,208,389	2,582,654	2,608	8.42



Page 16 of 16

G E N E I (UNDER E	RAL SERV 5000 KW)	<u>С</u>			G E N E R A L (LARGE USER O	SERVICE VER 5,000 KW)		STRE	EET LIGHT	JNG
SALES	REVENUE	ST	HLY USE / CUST	REV.	SALES	REVENUE			LES	REVENUE
КМН	49		KWH	CENTS	KWH	49			NH.	€9
55,519,211	3,861,097	320	12641	6.95				-	,250,640	61,953
13,048,552	1,026,758	215	5034	7.87					237,240	17,507
1,196,041	100,757	42	2373	8.42					28,642	2,106
33,106,291	2,181,860	185	15159	6.59					225,000	15,427
1,282,825,452	91,557,012	8065	13310	7.14	950,316,250	54,055,622	۰ ش	•	,112,426	1,067,525
17,749,582	1,384,273	139	10641	7.80					422,280	30,862
237,140,409	16,335,927	1262	15734	68.9	26,340,735	1,908,876	_		,238,698	156,647
1,961,033	161,559	52	5635	8.24					108,000	6,420
6,386,515	494,311	125	4345	7.74					134,280	9,819
490,160,500	34,277,253	4226	9296	6.99	111,557,789	6,323,559	-	4	,181,400	290,713
21,945,789	1,525,024	120	15240	6.95					267,840	19,939
3,207,520	240,484	80	3362	7.50					96,840	6,688
53,933,158,760	3,869,807,501	356,744	12,598	7.18	12,198,804,031	704,397,0391			,171,975	36,690,406
	GENER (UNDER (UNDER (SALES KWH 55,519,211 13,048,552 1,196,041 33,106,291 17,749,582 17,749,582 237,140,409 1,961,033 6,386,515 490,160,500 21,945,789 3,207,520	GENERAL SERV (UNDER 5000 KW) SALES KWH 55,519,211 3,861,097 13,048,552 1,196,041 3,106,251 3,106,291 1,282,825,452 1,282,825,452 1,7,749,582 1,384,273 237,140,409 1,557,012 1,961,033 16,335,927 1,961,033 16,335,927 1,945,789 1,525,024 3,207,520 23,933,158,760 3,869,807,501	ERAL SERVICE 3,861,097 3,861,097 3,1026,758 1,026,758 2,181,860 1,557,012 1,384,273 13 16,335,927 126 16,335,927 126 16,335,927 126 16,335,927 126 16,335,927 126 16,335,927 126 16,335,927 126 16,335,927 126 16,335,927 128 16,335,927 128 16,335,927 1389,807,501 13869,807,501 1356,77	E R A L S E R V I C E \$ 5000 KW) REVENUE CUST 1 \$,861,097 350 1,026,758 215 100,757 42 2,181,860 185 91,557,012 8065 1,384,273 139 16,335,927 1262 161,559 52 494,311 125 34,277,253 4226 1,525,024 120 240,484 80	E R A L S E R V I C E REVENUE CUST / CUST / KWH 3,861,097 350 12641 1,026,758 215 5034 100,757 42 2373 2,181,860 185 15159 91,557,012 8065 13310 1,384,273 139 10641 16,335,927 1262 15734 161,559 52 5635 494,311 125 4345 34,277,253 4226 9676 1,525,024 120 15240 240,484 80 3362	E R A L S E R V I C E \$ 5000 KW) REVENUE CUST / CLUST / KWH \$ 1,026,758 215 5034 7.87 100,757 42 2373 8.42 21,657,012 8065 13310 7.14 1,384,273 139 10641 7.80 16,335,927 1262 15734 6.89 161,559 52 5635 8.24 494,311 125 4345 7.74 494,311 125 4345 7.74 494,311 125 4345 7.74 34,277,253 4226 9676 6.99 1,525,024 120 15240 6.95 240,484 80 3362 7.50	E R A L S E R V I C E 7 5000 KW) MTHLY USE REV. 8 6.95 1,026,758 2,181,860 1,557,012 1,384,273 1,282 1,557,012 1,384,273 1,283 1,583,247 1,283 1,284 1,288 1,288 1,288 1,288 1,288 1,388	E R A L S E R V I C E 3 5000 KW) NTHLY USE REV. \$ CLARGE USER OVER 5,000 KW) REVENUE 1,026,758 215 5034 7.87 1,002,757 42 2373 8.42 2,181,860 185 15159 6.59 91,557,012 8065 115310 7.14 161,559 52 5635 8.24 1,525,024 120 15240 6.95 1,525,024 120 15240 6.95 1,525,024 120 15240 6.95 2,40,484 80 3362 7.18 3,869,807,501 356,744 12,598 7.18 1,2000 KW) SALES REVICE (LARGE USER OVER 5,000 KW) SALES RW/H \$ \$ 1 CE \$ 1 GE \$ 1 G	E R A L S E R V I C E 7 5000 KW) REVENUE 1,026,758 2,181,860 91,557,012 8065 11,384,273 161,555 2,494,311 125 3,869,807,501 3,869,807,501 3,869,807,501 3,869,807,501 3,869,807,501 3,869,802 4,202 4,044,84 80 80 80 80 80 80 80 80 80 80 80 80 80	E R A L S E R V I C E 3 5000 KW) NTHLY USE REV. \$ CLARGE USER OVER 5,000 KW) REVENUE 1,026,758 215 5034 7.87 1,002,757 42 2373 8.42 2,181,860 185 15159 6.59 91,557,012 8065 115310 7.14 161,559 52 5635 8.24 1,525,024 120 15240 6.95 1,525,024 120 15240 6.95 1,525,024 120 15240 6.95 2,40,484 80 3362 7.18 3,869,807,501 356,744 12,598 7.18 1,2000 KW) SALES REVICE (LARGE USER OVER 5,000 KW) SALES RW/H \$ \$ 1 CE \$ 1 GE \$ 1 G







TOP 40 UTILITIES ELECTRICITY SALES, REVENUE AND CUSTOMERS (STATEMENT D) FOR THE YEAR ENDED DECEMBE 1996 YITOP40R

UTILITY TOTAL

RESIDENTIAL SERVICE

REV.	CENTO	ה ביי	9.48	7.85	8.91	8.21	8.09	7.42	8.43	8.35	8.18	8.45	8.08	8.16	8.39	8.27	8.39	8.65	8.93	7.71	8.19	8.96	8.00	8.51	8.83	7.79	8.78	8.06	8.42	9.04	8.73	0 0 0 1 0 1	6.7. 0.33	0.32 0.10	. a	ο α ο α	0.32 0.53	2.0	2. 0	5 6	8.09 9.09	8.38
MTHLY USE PER CUST	C	- 1	723	879	633	888	828	748	763	729	773	939	797	922	928	866	721	894	762	1,003	775	710	912	829	730	74	853	926	731	911	892	98/	2007	86.4	717	980	000	838	874	100	1,203	806
	CUSTOMERS		189,197	122,227	120,656	128,463	112,399	122,993	84,506	109,665	64,984	63,515	59,792	36,844	35,177	45,265	44,884	41,429	30,833	39,875	34,317	42,799	36,787	31,971	25,411	31,885	36,581	31,766	29,424	26,692	21,452	875,278	20,343	25,303	28,083	73 786	10,006	13,150	17,749	1,71	9,115	2,028,323
REVENUE	67	>	155,243,169	99,999,202	81,511,686	112,067,495	93,931,434	81,597,488	65,235,569	79,869,426	48,916,735	59,385,210	45,918,801	33,047,147	33,051,081	44,352,745	32,480,288	38,163,894	24,893,848	36,789,329	25,975,794	32,554,155	32,015,499	27,799,340	19,608,333	22,198,997	32,855,568	28,119,809	21,666,560	26,138,277	19,774,089	17,807,104	052,352,12	21 500 717	21,000,117	21,221,027	10,337,300	10,123,703	15,455,021	20,000,000	12,346,211	1,643,677,016
		ţ																																								
SALES	KWH		1,637,270,618	1,274,638,583	914,772,768	1,364,661,255	1,161,460,838	1,100,370,126	773,437,641	956,333,565	597,814,194	703,091,692	568,146,470	405,085,367	394,158,795	536,350,076	387,298,358	441,161,470	278,883,831	477,292,168	317,126,180	363,499,764	400,149,858	326,484,795	222,109,670	284,814,798	374,064,257	348,948,357	257,222,427	289,088,646	226,580,250	212,351,797	245,114,610	213,031,333	240,010,202 0A7,007,0A5	240,130,343	242,793,510	121 848 574	193,040,174	163,082,023	145,494,078	19,625,870,217
	CUSTOMERS		221,148	140,772	133,044	146,166	129,790	139,271	93,690	121,376	73,057	72,083	67,131	41,915	44,067	52,608	50,429	46,312	34,400	44,230	38,581	47,936	40,771	37,566	28,976	36,112	40,853	35,472	32,255	30,802	23,446	25,196	29,806 26,437	20,437	31,628	25,020	20,039	15.506	20,300	20,02	20,139 11,091	2,302,761
REVENUE	ų.		724,520,201	426,627,128	368,555,041	420,409,026	337,352,218	303,840,106	260,792,275	208,390,166	196,070,894	192,549,425	132,636,963	116,727,751	129,661,912	125,358,671	99,680,791	102,397,065	89,064,389	83,966,634	78,984,773	81,764,255	74,453,908	78,102,163	62,836,552	62,862,522	69,515,499	61,325,253	59,187,444	65,302,377	55,099,371	57,829,518	55,742,983	52 248 114	51 117 115	75,114,113	42,406,924	45,670,778	32,001,328	36,426,679	34,117,241 33,747,624	5,567,551,045
SALES	HWX		9,122,136,135	6,172,240,232	5,791,325,937	5,692,636,080	4,554,021,722	4,462,361,466	3,653,408,287	2,846,481,793	2,846,068,322	2,626,196,978	1,824,561,762	1,772,811,705	1,722,582,804	1,691,202,684	1,415,440,231	1,345,071,831	1,234,370,181	1,179,143,281	1,094,714,630	1,065,401,946	1,055,261,028	1,027,261,568	891,789,327	890,714,487	860,355,931	857,154,368	803,941,879	790,228,250	780,305,583	7/3,480,190	759,210,966	600 470 183	661 407 628	001,407,028	5/5,416,612	371,206,136	332,021,002	488,303,677	4/5,942,056 464,292,239	76,776,833,401
	VT111T1		TORONTO	MISSISSAUGA	HAMILTON	NORTH YORK	SCARBOROUGH	OTTAWA	ETOBICOKE	LONDON	WINDSOR	BRAMPTON	KITCHENER-WILMOT	OAKVILLE	VAUGHAN	MARKHAM	ST. CATHARINES	BURLINGTON	GUELPH	OSHAWA	CAMBRIDGE NORTH DUMFRIES	THUNDER BAY	NEPEAN	WATERLOO NORTH	SARNIA	YORK	SUDBURY	GLOUCESTER	BRANTFORD	RICHMOND HILL	WHITBY	EAST YORK	BARRIE	KINGSTON	PELENBOROGE NIACABA FALIS	NIAGARA FALLS	PICKERING	NOKIH BAY	BELLEVILLE	NEWWARKE	WELLAND	TOTAL



11-FEB-98

MUNICIPAL UTILITY ELECTRICITY SALES, REVENUE AND CUSTOMERS (STATEMENT D) FOR THE YEAR ENDED DECEMBER 31, 1996 YITOP40R

GENERAL SERVICE (UNDER 5000 KW)

GENERAL SERVICE (LARGE USER OVER 5000 KW)

STREET LIGHTING

REVENUE \$	2,134,961	1,953,040	1,386,117	1,728,653	2,028,609	1,364,418	1,304,962	1,065,364	1,067,525	1,006,601	942,416	449,124	505,468	616,818	651,131	569,654	515,350	532,143	487,809	575,524	310,381	430,093	528,406	290,713	403,657	307,342	361,760	488,632	399,817	336,059	304,509	288,837	375,048	316,397	320,447	224,470	177,489	261,563	364,416	145,768	27 521 401	104,130,13
SALES	32,485,320	31,402,080	20,492,600	30,004,800	27,537,840	19,429,920	18,473,705	19,093,680	15,112,426	16,749,720	13,394,160	8,026,740	7,058,520	10,979,848	9,742,680	7,902,720	7,328,160	7,517,985	8,587,800	10,230,840	4,562,562	6,034,035	7,050,600	4,181,400	6,547,320	4,518,000	6,496,200	6,467,040	5,443,920	4,489,200	5,436,317	4,063,320	5,229,174	4,452,840	4,309,200	3,062,160	2,683,440	3,529,440	4,399,560	2,512,440	447 040 742	717'610'714
REV. /KWH CENT	6.63	5.77	5.48	5.85	5.63	6.02	2.67	5.98	5.69	5.74	90'9	5.06	6.03	5.38	5.92		2.7	6.23	6.21	7.4	5.56	6.3	4.79	2.67		5.72			4.83		6.13	6.24	6.53						7.09	6.03		0.75
REV. IKWH CUSTOMERS CENT	21	ത	15	5	7	5	က	S	©	4	က	ო	-	-	2		ო	4	2	-	2	2	4	-		-			-		-	2	-				2		2	-	1007	001
REVENUE	92,523,561	41,193,757	182,651,671	18,466,179	21,075,166	30,096,846	9,023,225	15,831,289	54,055,622	18,300,519	10,935,312	32,717,938	2,065,002	3,619,373	25,563,391		11,548,507	12,024,527	5,940,136	1,427,564	7,767,268	5,358,243	14,649,459	6,323,559		2,506,440			9,032,474		2,505,829	4,691,342	2,277,115						5.818,670	2,935,684	099 300 030	999,628,269
SALES	1,394,517,151	714,385,496	3,331,290,710	315,766,840	374,661,859	500,119,087	159,130,187	264,809,743	950,316,250	318,636,489	180,353,863	646,378,193	34,232,902	67,289,915	431,538,556		202,702,018	193,066,290	95,581,924	19,288,925	139,602,064	85,025,080	305,543,565	111,557,789		43,842,189			186,869,042		40,890,711	75,181,567	34,846,531				5,461,599		82.014.103	48,678,238	000000000000000000000000000000000000000	11,353,578,876
REV. /KWH CENT	7.89	6.83	6.82	7.24	7.39	6.75	6.81	7.00	7.14	7.13	7.05	7.02	7.26	7.11	6.85	7.16	7.00	7.09	6.91	7.08	98'9	7.30	7.93	6.99	7.65	6.80	6.94	7.73	7.17	7.19	7.14	7.08	7.31	7.20	7.53	7.22	6.53	7.31	6.78	7.14	 ;	/:1/
MTH USE / CUST KWH	15,757	18,627	10,281	18,742	14,426	14,663	24,557	11,435	13,310	15,549	12,081	11,840	12,118	12,301	8,829	15,307	17,521	9,604	13,306	11,003	10,691	9,107	8,368	9'6	9,386	10,477	15,905	10,123	15,437	17,393	11,381	8,205	8,594	9,873	11,461	10,125	14,057	9,412	9 702	11,932	001.07	13,786
N CUSTOMERS	31,930	18,536	12,373	17,698	17,384	16,268	9,181	11.706	8,065	8,564	7,336	5,068	8,889	7,342	5,540	4,883	3,564	4,351	4,262	5,136	3,982	5,593	3,561	4,226	4,272	3,705	2,831	4,110	1,993	2,668	3,462	4,130	3,770	3,535	2,253	2,922	2,346	2,778	2,120	1,975		274,308
REVENUE \$	477,729,846	283,481,129	103,914,868	288,446,699	220,924,928	191,934,354	184,028,519	112,517,361	91,557,012	113,254,428	74,888,434	50,056,795	93,388,968	76,578,184	40,218,173	64,149,168	52,206,684	35,534,842	46,508,984	47,629,654	35,047,756	44,492,487	28,307,401	34,277,253	36,679,524	31,261,679	37,495,272	38,260,910	25,898,186	40,032,544	33,400,112	29,158,398	28,339,041	29,978,489	23,148,636	25,608,369	25,590,965	22,851,550	16,548,458	20,095,977		3,255,422,037
SALES	6,057,863,046	4,151,814,073	1,524,769,859	3,982,203,185	2,990,361,185	2,842,442,333	2,702,366,754	1 606 244 805	1,282,825,452	1.587.719.077	1,062,667,269	713,321,405	1,287,132,587	1,076,582,845	586,860,637	896,007,641	745,456,172	501,266,838	673,418,726	672,382,417	510,946,544	609,717,658	357,085,492	490,160,500	479,744,354	459,845,822	540,223,252	494,672,564	361,412,371	556,639,193	467,769,328	411,922,784	387,725,435	416,164,239	307,312,096	354,852,934	392,027,389	312,753,808	244 034 315	281,648,212		45,380,364,596
עדונודע	TORONTO	MISSISSAUGA	HAMILTON	NORTH YORK	SCARBOROUGH	OTTAWA	FTOBICOKE	NOCINO	WINDSOR	BRAMPTON	KITCHENER-WILMOT	OAKVILLE	VAUGHAN	MARKHAM	ST. CATHARINES	BURLINGTON	GUELPH	OSHAWA	CAMBRIDGE NORTH DUMFRIES	THUNDER BAY	NEPEAN	WATERLOO NORTH	SARNIA	YORK	SUDBURY	GLOUCESTER	BRANTFORD	RICHMOND HILL	WHITBY	EAST YORK	BARRIE	KINGSTON	PETERBOROUGH	NIAGARA FALLS	PICKERING	NORTH BAY	BELLEVILLE	NEWMARKET	W/EIIAND	MILTON	11	TOTAL







EWORLDR ENERGY GENERATED AND PURCHASED, AND LOSSES FOR1996

		ENEKGY GENEK	A I EU ANU PURCHAS	ENERGY GENERATED AND PURCHASED, AND LUSSES FURISHE	1996			
	KWH PURCHASED	KWH PURCHASED		TOTAL KWH PURCH	1		KWH SOLD -	TOTAL
UTILITY NAME	T KOM CH	TROM OTHER	KWH GENERALED	AND GENERALED	KWH UNBILLED	LOSSES -	ADJUSTED	CUSTOMERS
AILSA CRAIG	6,993,118			6,993,118	211,456	3.02	6,781,662	382
AJAX	460,247,801			460,247,801	10,980,819	2.39	449,266,982	20,376
ALEXANDRIA	58,464,903			58,464,903	1,396,808	2.39	57,068,095	1,862
ALFRED	16,207,628			16,207,628	790,810	4.88	15,416,818	591
ALMONTE	18,980,081		14,328,729	33,308,810	1,686,551	5.06	31,622,259	2,055
ALVINSTON	6,053,139			6,053,139	307,801	5.08	5,745,338	430
AMHERSTBURG	84,089,383			84,089,383	4,549,350	5.41	79,540,033	3,704
ANCASTER	33,523,982			33,523,982	1,385,028	4.13	32,138,954	1,911
APPLE HILL	1,680,675			1,680,675	57,662	3.43	1,623,013	114
ARKONA	2,993,396			2,993,396	187,773	6.27	2,805,623	236
ARNPRIOR	155,295,731			155,295,731	3,586,255	2.31	151,709,476	3,384
ARTHUR	26,038,572			26,038,572	808,975	3.11	25,229,597	968
ATIKOKAN TOWNSHIP	54,303,481			54,303,481	1,758,421	3.24	52,545,060	1,921
AURORA	331,968,103			331,968,103	14,023,967	4.22	317,944,136	11,761
AVONMORE	2,012,882			2,012,882	220'26	4.82	1,915,805	156
AYLMER	69,762,484			69,762,484	4,269,779	6.12	65,492,705	2,791
BANCROFT	33,989,492		2,045,000	36,034,492	1,508,470	4.19	34,526,022	1,341
BARRIE	766,314,385			766,314,385	27,013,711	3.53	739,300,674	29,806
ВАТН	9,039,162			9,039,162	221,205	2.45	8,817,957	639
BEACHBURG	6,777,833			6,777,833	392,294	5.79	6,385,539	368
BELLE RIVER	27,202,245			27,202,245	1,237,280	4.55	25,964,965	1,979
BELLEVILLE	530,090,951			530,090,951	1,776,433	.34	528,314,518	15,506
BELMONT	9,946,417			9,946,417	488,836	4.91	9,457,581	621
BLANDFORD-BLENHEIM	19,939,797			19,939,797	894,252	4.48	19,045,545	882
BLENHEIM	66,143,833			66,143,833	3,335,571	5.04	62,808,262	1,893
BLOOMFIELD	5,357,227			5,357,227	205,817	3.84	5,151,410	354
ВГУТН	11,908,405			11,908,405	510,160	4.28	11,398,245	474
BOBCAYGEON	37,795,364			37,795,364	2,298,389	80.9	35,496,975	1,709
BOTHWELL	7,366,180			7,366,180	447,279	6.07	6,918,901	463
BRACEBRIDGE	29,779,055		13,085,615	42,864,670	1,078,916	2.52	41,785,754	2,230
BRADFORD WEST GWILLIMBURY	78,503,092			78,503,092	2,872,881	3.66	75,630,211	4,675
BRAMPTON	2,694,122,422			2,694,122,422	57,792,935	2.15	2,636,329,487	72,083
BRANTFORD	826,059,079			826,059,079	25,855,439	3.13	800,203,640	32,255
BRANTFORD TOWNSHIP	147,463,704			147,463,704	5,794,316	3,93	141,669,388	2,822
BRIGHTON	38,328,811			38,328,811	2,502,605	6.53	35,826,206	2,183
BROCK	50,525,967			50,525,967	3,158,134	6.25	47,367,833	2,289
BROCKVILLE	319,136,235			319,136,235	8,098,305	2.54	311,037,930	9,406
BRUSSELS	10,090,850			10,090,850	601,809	6.56	9,429,041	523
BURFORD	7,935,807			7,935,807	349,018	4.40	7,586,789	475
BURK'S FALLS	10,312,908			10,312,908	356,566	3.46	9,956,342	541
BURLINGTON	1,397,528,695			1,397,528,695	55,083,899	3.94	1,342,444,796	46,312



ENERGY GENERATED AND PURCHASED, AND LOSSES FOR 1996

	KWH PURCHASED	ENERGY GENERALEU AND PORCHASEU, AND LOSSES FOR KWH PURCHASED	D AND PURCHASEL	_	1990		KWH SOLD -	TOTAL
UTILITY NAME	FROM OH	-	KWH GENERATED	AND GENERATED	KWH UNBILLED	LOSSES	ADJUSTED	CUSTOMERS
CACHEBAY	5,045,498			5,045,498	313,889	6.22	4,731,609	276
CALEDON	100,706,512			100,706,512	2,869,916	2.85	97,836,596	2,578
CAMBRIDGE NORTH DUMFRIES	1,121,206,192			1,121,206,192	24,518,442	2.19	1,096,687,750	38,581
CAMPBELLFORD	33,964,449		13,207,000	47,171,449	2,007,942	4.26	45,163,507	1,849
CAPREOL	23,331,129			23,331,129	994,724	4.26	22,336,405	1,528
CARDINAL	12,564,661			12,564,661	366,365	2.92	12,198,296	830
CARLETON PLACE	64,166,153			64,166,153	4,017,182	6.26	60,148,971	3,723
CASSELMAN	27,315,165			27,315,165	598,133	2.19	26,717,032	1,219
CHALK RIVER	7,624,597			7,624,597	551,554	7.23	7,073,043	412
CHAPLEAU TOWNSHIP	33,747,437			33,747,437	1,647,414	4.88	32,100,023	1,524
СНАТНАМ	410,665,020			410,665,020	14,270,407	3.47	396,394,613	17,201
CHATSWORTH	3,226,350			3,226,350	182,142	5.65	3,044,208	241
CHESTEY	18,241,552			18,241,552	755,674	4.14	17,485,878	948
CHESTERVILLE	28,365,739			28,365,739	1,127,111	3.97	27,238,628	708
CLARINGTON	180,370,526			180,370,526	9,767,462	5.42	170,603,064	9,445
CLEARVIEW	41,314,355			41,314,355	2,902,722	7.03	38,411,633	2,221
CLIFFORD	6,824,262			6,824,262	372,076	5.45	6,452,186	320
CLINTON	28,711,691			28,711,691	1,526,356	5.32	27,185,335	1,596
COBDEN	7,706,170			7,706,170	364,143	4.73	7,342,027	541
COBOURG	234,812,886			234,812,886	7,566,453	3.22	227,246,433	6,931
COCHRANE	64,094,240			64,094,240	1,985,399	3.10	62,108,841	2,022
COLBORNE	18,988,609			18,988,609	1,010,674	5.32	17,977,935	921
COLLINGWOOD	283,696,327			283,696,327	11,094,484	3.91	272,601,843	8,166
COMBER	6,494,315			6,494,315	295,565	4.55	6,198,750	343
COTTAM	7,380,887			7,380,887	403,839	5.47	6,977,048	582
DASHWOOD	3,216,381			3,216,381	122,471	3.81	3,093,910	233
DEEP RIVER	44,689,002			44,689,002	2,159,418	4.83	42,529,584	1,939
DELAWARE	5,397,324			5,397,324	222,882	4.13	5,174,442	372
DELHI	31,085,273			31,085,273	1,383,392	4.45	29,701,881	1,984
DESERONTO	11,834,932			11,834,932	777,784	6.57	11,057,148	692
DRAYTON	10,266,433			10,266,433	253,734	2.47	10,012,699	533
DRESDEN	31,270,748			31,270,748	1,757,093	5.62	29,513,655	1,162
DRYDEN	920'990'59			92'0990'59	2,580,853	3.97	62,485,223	3,074
DUBLIN	3,254,249			3,254,249	203,387	6.25	3,050,862	129
DUNDALK	19,662,593			19,662,593	962,604	4.90	18,699,989	192
DUNDAS	145,664,255			145,664,255	5,893,567	4.05	139,770,688	8,284
DUNNVILLE	40,685,841			40,685,841	1,552,296	3.82	39,133,545	2,498
DURHAM	21,846,483			21,846,483	763,690	3.50	21,082,793	1,295
DUTTON	7,920,427			7,920,427	401,466	2.07	7,518,961	531
EAST YORK	786,612,767			786,612,767	17,948,420	2.28	768,664,347	25,196
EAST ZORRA-TAVISTOCK	23,168,733			23,168,733	1,041,064	4.49	22,127,669	686
•								



11-FEB-98

EWORLDR
ENERGY GENERATED AND PURCHASED, AND LOSSES FOR 1996

	מומערט מומ חיאני	MAN PUBCHASED	SED	TOTAL MANH BLIBCH	0		0.00	ATOT
UTILITY NAME	FROMOH	FROMOTHER	KWH GENERATED	AND GENERATED	KWH UNBILLED	LOSSES	ADJUSTED	CUSTOMERS
EGANVILLE	11,961,747		1,341,616	13,303,363	776,045	5.83	12,527,318	9/9
ELMWOOD	2,301,482			2,301,482	158,632	6.89	2,142,850	186
ELORA	24,004,660	269,850		24,274,510	1,201,818	4.95	23,072,692	1,415
EMBRUN	28,939,319			28,939,319	1,316,733	4.55	27,622,586	1,255
ERIEAU	4,442,889			4,442,889	270,464	60.9	4,172,425	404
ERIN	62,094,211			62,094,211	1,472,368	2.37	60,621,843	1,059
ESPANOLA	47,995,435			47,995,435	2,215,585	4.62	45,779,850	2,376
ESSA	3,850,130			3,850,130	97,163	2.52	3,752,967	235
ESSEX	52,458,063			52,458,063	1,654,723	3.15	50,803,340	2,832
ETOBICOKE	3,773,741,193			3,773,741,193	131,567,131	3.49	3,642,174,062	93,690
EXETER	47,674,039			47,674,039	2,517,449	5.28	45,156,590	2,306
FENELON FALLS	25,998,775			25,998,775	1,031,871	3.97	24,966,904	1,155
FERGUS	124,140,845	245,100		124,385,945	6,728,326	5.41	117,657,619	3,302
FINCH	4,725,628			4,725,628	236,139	5.00	4,489,489	249
FLAMBOROUGH	24,128,385			24,128,385	596,415	2.47	23,531,970	1,175
FLESHERTON	7,266,210			7,266,210	320,471	4.41	6,945,739	360
FOREST	29,104,724			29,104,724	1,877,390	6.45	27,227,334	1,367
FORT FRANCES	55,117,284	26,211,456		81,328,740	3,205,421	3.94	78,123,319	3,861
FRANKFORD	16,924,183			16,924,183	687,168	4.06	16,237,015	910
GEORGINA	33,026,791			33,026,791	1,463,628	4.43	31,563,163	1,393
GLENCOE	20,848,868			20,848,868	850,434	4.08	19,998,434	966
GLOUCESTER	865,839,776			865,839,776	25,774,533	2.98	840,065,243	35,472
GODERICH	123,711,796			123,711,796	4,397,578	3.55	119,314,218	3,573
GOULBOURN	24,380,617			24,380,617	1,434,195	5.88	22,946,422	1,329
GRAND BEND	18,278,850			18,278,850	909,425	4.98	17,369,425	1,278
GRAND VALLEY	11,756,594			11,756,594	781,209	6.64	10,975,385	640
GRANTON	2,759,840			2,759,840	99,279	3.60	2,660,561	147
GRAVENHURST	40,841,173			40,841,173	1,558,059	3.81	39,283,114	2,265
GRIMSBY	135,894,984	169,487		136,064,471	5,811,553	4.27	130,252,918	7,538
GUELPH	1,259,061,609			1,259,061,609	32,389,204	2.57	1,226,672,405	34,400
HALDIMAND	60,423,543			60,423,543	3,684,563	6.10	56,738,980	3,665
HALTON HILLS	392,482,951			392,482,951	11,997,420	3.06	380,485,531	14,873
HAMILTON	5,899,869,151			5,899,869,151	116,258,656	1.97	5,783,610,495	133,044
HANOVER	71,592,360			71,592,360	2,524,481	3.53	69,067,879	2,980
HARRISTON	13,498,849			13,498,849	658,479	4.88	12,840,370	901
HARROW	31,350,034			31,350,034	1,015,330	3.24	30,334,704	1,159
HASTINGS	11,771,929			11,771,929	781,718	6.64	10,990,211	612
HAVELOCK	11,238,617			11,238,617	700,151	6.23	10,538,466	639
HAWKESBURY	217,792,233			217,792,233	6,279,913	2.88	211,512,320	4,704
HEARST	100,672,426			100,672,426	5,712,794	5.67	94,959,632	2,687
HENSALL	16,015,578			16,015,578	461,604	2.88	15,553,974	514



1996
AND LOSSES FOR
INERGY GENERATED AND PURCHASED
ENER

		ENERGY GENERA	ENERGY GENERATED AND PURCHASED, AND LOSSES FOR	1996			
	KWH PURCHASED	KWH PURCHASED	Ĕ			KWH SOLD -	TOTAL
UTILITY NAME	FROM OH	FROM OTHER	KWH GENERATED AND GENERATED	KWH UNBILLED	LOSSES	ADJUSTED	CUSTOMERS
HOLSTEIN	1,605,680		1,605,680	46,310	2.88	1,559,370	115
HUNTSVILLE	53,399,790		53,399,790	2,301,708	4.31	51,098,082	1,780
INGERSOLL	184,360,349		184,360,349	5,025,940	2.73	179,334,409	4,128
INNISFIL	202,715,660		202,715,660	9,036,081	4.46	193,679,579	11,701
IROQUOIS	19,935,558		19,935,558	914,041	4.58	19,021,517	701
IROQUOIS FALLS	28,479,599		28,479,599	2,699,758	9.48	25,779,841	1,867
KANATA	412,422,169		412,422,169	12,094,311	2.93	400,327,858	16,721
KAPUSKASING	49,092,514		49,092,514	3,102,759	6.32	45,989,755	2,627
KEMPTVILLE	33,176,361		33,176,361	768,836	2.32	32,407,525	1,555
KENORA	117,769,151		117,769,151	5,874,478	4.99	111,894,673	5,562
KILLALOE	6,275,505		6,275,505	378,395	6.03	5,897,110	383
KINCARDINE	75,231,064		75,231,064	4,293,523	5.71	70,937,541	3,072
KINGSTON	716,555,687		716,555,687	18,988,539	2.65	697,567,148	26,437
KINGSVILLE	50,080,141		50,080,141	897,795	1.79	49,182,346	2,411
KIRKFIELD	2,867,140		2,867,140	101,565	3.54	2,765,575	138
KITCHENER-WILMOT	1,855,918,905		1,855,918,905	32,255,314	1.74	1,823,663,591	67,131
L'ORIGNAL	18,509,904		18,509,904	740,644	4.00	17,769,260	896
LAKEFIELD	29,315,738		29,315,738	1,555,986	5.31	27,759,752	1,283
LANARK	7,484,169		7,484,169	623,455	8.33	6,860,714	413
LANCASTER	8,248,881		8,248,881	147,435	1.79	8,101,446	411
LARDER LAKE TOWNSHIP	8,975,299		8,975,299	438,502	4.89	8,536,797	510
LASALLE	116,229,164		116,229,164	2,072,191	1.78	114,156,973	7,355
LATCHFORD	3,758,656		3,758,656	427,408	11.37	3,331,248	216
LEAMINGTON	145,171,426		145,171,426	4,632,254	3.19	140,539,172	5,937
TINCOLN	40,248,341		40,248,341	2,195,588	5.46	38,052,753	2,854
LINDSAY	187,123,031		187,123,031	6,174,498	3.30	180,948,533	7,104
LISTOWEL	70,323,616		70,323,616	2,444,286	3.48	67,879,330	2,352
TONDON	2,921,910,228	6,447,363	2,928,357,591	91,421,434	3.12	2,836,936,157	121,376
LUCAN	11,365,972		11,365,972	586,076	5.16	10,779,896	747
TUCKNOW	11,714,301		11,714,301	970,142	8.28	10,744,159	641
MADOC	14,787,498		14,787,498	589,175	3.98	14,198,323	802
MAGNETAWAN	2,669,041		2,669,041	63,475	2.38	2,605,566	172
MARKDALE	23,607,270		23,607,270	1,232,984	5.22	22,374,286	764
MARKHAM	1,725,902,281		1,725,902,281	37,699,074	2.18	1,688,203,207	52,608
MARMORA	16,561,944		16,561,944	815,094	4.92	15,746,850	769
MARTINTOWN	1,889,805		1,889,805	161,333	8.54	1,728,472	128
MASSEY	12,003,320		12,003,320	893,559	7.44	11,109,761	230
MAXVII.LE	8,662,801		8,662,801	221,859	2.56	8,440,942	420
MCGARRY TOWNSHIP	6,741,919		6,741,919	520,126	7.71	6,221,793	380
MEAFORD	34,264,675		34,264,675	1,191,406	3.48	33,073,269	2,192
MERLIN	3,984,142		3,984,142	331,367	8.32	3,652,775	320



1996
FOR
OSSES.
ND LO
Δ,
IRCHASEL
PURC
AND
RATEL
ENEF
RGYG
ENE

		ENERGY GENERA	ENERGY GENERATED AND PURCHASED, AND LOSSES FOR 1996	AND LOSSES FOR 1	966			
		KWH PURCHASED		TOTAL KWH PURCH			KWH SOLD -	TOTAL
UTILITY NAME	FROM OH	FROM OTHER	KWH GENERATED	AND GENERATED	KWH UNBILLED	LOSSES	ADJUSTED	CUSTOMERS
MIDLAND	188,808,244			188,808,244	5,719,963	3.03	183,088,281	6,153
MILDMAY	8,808,928			8,808,928	478,851	5.44	8,330,077	538
MILLBROOK	8,992,837			8,992,837	347,929	3.87	8,644,908	554
MILTON	483,270,185			483,270,185	19,892,967	4.12	463,377,218	11,091
MILVERTON	13,740,396			13,740,396	685,477	4.99	13,054,919	620
MISSISSAUGA	6,327,580,755			6,327,580,755	155,700,152	2.46	6,171,880,603	140,772
MITCHELL	42,514,810			42,514,810	2,174,502	5.11	40,340,308	1,662
MOOREFIELD	3,914,816			3,914,816	123,076	3.14	3,791,740	189
MORRISBURG	31,088,508			31,088,508	1,138,457	3.66	29,950,051	1,281
MOUNT BRYDGES	12,151,192			12,151,192	543,003	4.47	11,608,189	776
MOUNT FOREST	46,598,880			46,598,880	2,390,523	5.13	44,208,357	2,209
NANTICOKE	57,011,265			57,011,265	2,578,574	4.52	54,432,691	4,260
NAPANEE	51,062,510			51,062,510	2,196,652	4.30	48,865,858	2,580
NEPEAN	1,077,550,822			1,077,550,822	35,469,296	3.29	1,042,081,526	40,771
NEUSTADT	4,171,432			4,171,432	122,586	2.94	4,048,846	281
NEW TECUMSETH	160,027,531			160,027,531	4,419,086	2.76	155,608,445	6,683
NEWBURY	3,602,357			3,602,357	207,689	5.77	3,394,668	183
NEWMARKET	515,688,832			515,688,832	16,161,388	3.13	499,527,444	20,527
NIAGARA FALLS	684,513,038			684,513,038	29,268,820	4.28	655,244,218	31,628
NIAGARA-ON-THE-LAKE	136,275,871			136,275,871	8,430,414	6.19	127,845,457	5,943
NICKEL CENTRE	14,816,438			14,816,438	296'292	5.18	14,048,473	930
NIPIGON TOWNSHIP	21,076,782			21,076,782	1,582,472	7.51	19,494,310	951
NORFOLK	6,850,193			6,850,193	380,912	5.56	6,469,281	522
NORTHBAY	586,022,537			586,022,537	18,329,867	3.13	567,692,670	22,918
NORTH DORCHESTER TOWNSHI	11,388,912			11,388,912	503,075	4.42	10,885,837	756
NORTH YORK	5,808,689,761			5,808,689,761	117,250,670	2.02	5,691,439,091	146,166
NORWICH	22,690,390			22,690,390	821,371	3.62	21,869,019	1,526
NORWOOD	14,044,765			14,044,765	998,817	7.11	13,045,948	749
OAKVILLE	1,822,917,412			1,822,917,412	44,383,607	2.43	1,778,533,805	41,915
OIL SPRINGS	4,506,906			4,506,906	344,142	7.64	4,162,764	380
OMEMEE	12,958,273			12,958,273	563,383	4.35	12,394,890	295
ORANGEVILLE	189,048,864			189,048,864	6,747,642	3.57	182,301,222	7,759
ORILLIA	194,684,760		106,816,872	301,501,632	6,059,182	2.01	295,442,450	11,538
OSHAWA	1,204,448,631			1,204,448,631	49,450,066	4.11	1,154,998,565	44,230
OTTAWA	4,421,896,667		87,101,333	4,508,998,000	61,568,124	1.37	4,447,429,876	139,271
OWEN SOUND	263,087,364			263,087,364	8,869,168	3.37	254,218,196	9,121
PAISLEY	10,824,416			10,824,416	682,705	6.31	10,141,711	540
PALMERSTON	19,754,464			19,754,464	721,566	3.65	19,032,898	1,064
PARIS	73,227,063	150,432		73,377,495	2,193,857	2.99	71,183,638	3,503
PARKHILL	13,943,211			13,943,211	939,081	6.74	13,004,130	738
PARRYSOUND	83,790,601		5,631,265	89,421,866	4,368,735	4.89	85,053,131	3,175



ENERGY GENERATED AND PURCHASED, AND LOSSES FOR 1996

		באבאסו סבאבא		S, AND EGSES I ON	066			
SA AN	KWH PURCHASED	KWH PURCHASED	COTAGORDO	TOTAL KWH PURCH	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0	- GNO HOW	TOTAL
PELHAM	18.801.070		מבוו סרווריים	18 801 070	1 196 677	98 9	17 604 393	1 229
PEMBROKE	109,387,913	49,663,945		159,051,858	7,375,675	4.64	151,676,183	6,948
PENETANGUISHENE	75,920,660			75,920,660	2,848,353	3.75	73,072,307	2,894
PERTH	99,917,033			99,917,033	3,925,954	3.93	95,991,079	3,272
PETERBOROUGH	683,984,939	4,560,800	26,193,600	714,739,339	27,660,661	3.87	84,078,678	29,215
PETROLIA	36,876,075			36,876,075	1,737,587	4.71	35,138,488	2,041
PICKERING	593,407,653	197,727		593,605,380	24,662,025	4.15	568,943,355	26,039
PICTON	48,835,364			48,835,364	2,479,340	5.08	46,356,024	2,402
PLANTAGENET	10,282,536			10,282,536	516,773	5.03	9,765,763	482
POINT EDWARD	30,926,802			30,926,802	1,234,562	3.99	29,692,240	1,117
PORT COLBORNE	186,894,892			186,894,892	7,259,534	3.88	179,635,358	8,895
PORT ELGIN	79,203,233			79,203,233	3,132,122	3.95	76,071,111	2,985
PORTHOPE	197,122,939			197,122,939	7,444,576	3.78	189,678,363	4,771
PORTSTANLEY	17,493,652			17,493,652	1,110,666	6.35	16,382,986	1,437
PRESCOTT	47,537,812			47,537,812	2,384,174	5.02	45,153,638	2,318
PRICEVILLE	1,520,405			1,520,405	93,128	6.13	1,427,277	127
RAINY RIVER	8,702,316			8,702,316	734,905	8.44	7,967,411	540
RAMARA	3,440,187			3,440,187	265,642	7.72	3,174,545	132
RED ROCK	6,455,295			6,455,295	301,700	4.67	6,153,595	405
RENFREW	80,178,892		10,758,790	90,937,682	5,202,796	5.72	85,734,886	3,837
RICHMOND HILL	815,685,730			815,685,730	20,494,712	2.51	795,191,018	30,802
RIDGETOWN	29,112,287			29,112,287	1,079,920	3.71	28,032,367	1,524
RIPLEY	6,397,600			6,397,600	396,879	6.20	6,000,721	306
ROCKLAND	73,764,054			73,764,054	3,374,247	4.57	70,389,807	3,134
ROCKWOOD	14,431,664			14,431,664	721,168	5.00	13,710,496	951
RODNEY	9,001,141			9,001,141	501,390	5.57	8,499,751	929
RUSSELL	15,387,038			15,387,038	914,998	5.95	14,472,040	789
SARNIA	915,811,809			915,811,809	25,194,877	2.75	890,616,932	28,976
SCARBOROUGH	4,721,039,801			4,721,039,801	174,226,302	3.69	4,546,813,499	129,790
SCHREIBER TOWNSHIP	20,984,274			20,984,274	1,220,858	5.82	19,763,416	848
SCUGOG	44,847,704			44,847,704	1,864,750	4.16	42,982,954	2,137
SEAFORTH	20,219,430			20,219,430	1,282,427	6.34	18,937,003	1,085
SEVERN	12,122,754			12,122,754	555,568	4.58	11,567,186	662
SHELBURNE	29,207,312			29,207,312	801,721	2.74	28,405,591	1,472
SIMCOE	198,073,035			198,073,035	10,771,548	5.4	187,301,487	7,274
SIOUX LOOKOUT	47,983,397			47,983,397	1,549,252	3.23	46,434,145	1,660
SMITHS FALLS	122,947,722			122,947,722	3,307,504	2.69	119,640,218	4,521
SOUTH DUMFRIES	16,998,843			16,998,843	549,392	3.23	16,449,451	0/2
SOUTHRIVER	9,188,421			9,188,421	539,260	5.87	8,649,161	257
SOUTH-WEST OXFORD	13,661,736			13,661,736	383,156	2.80	13,278,580	386
SOUTHAMPTON	39,043,223			39,043,223	2,689,316	6.89	36,353,907	2,156



EWERGY GENERATED AND PURCHASED. AND LOSSES FOR 996

		ENERGY GENER	4 TED AND PURCHASE	ENERGY GENERATED AND PURCHASED, AND LOSSES FOR1996	966			
	KWH PURCHASED	KWH PURCHASED		TOTAL KWH PURCH			KWH SOLD -	TOTAL
UTILITY NAME	FROM OH	FROM OTHER	KWH GENERATED	AND GENERATED	KWH UNBILLED	LOSSES	ADJUSTED	CUSTOMERS
SPRINGFIELD	3,755,084			3,755,084	184,574	4.92	3,570,510	265
SPRINGWATER	18,484,983			18,484,983	998,403	5.40	17,486,580	749
ST. CATHARINES	1,419,891,992		39,114,483	1,459,006,475	33,246,054	2.28	1,425,760,421	50,429
ST. CLAIR BEACH	26,252,458			26,252,458	2906,367	3.45	25,346,091	1,411
ST. MARYS	70,988,458			70,988,458	2,570,129	3.62	68,418,329	2,585
ST. THOMAS	314,601,377			314,601,377	2,324,820	.74	312,276,557	13,366
STIRLING	17,745,272			17,745,272	1,101,534	6.21	16,643,738	955
STONEY CREEK	479,258,999			479,258,999	13,111,952	2.74	466,147,047	18,334
STRATFORD	417,792,330			417,792,330	11,631,920	2.78	406,160,410	11,891
STRATHROY	119,404,057			119,404,057	3,090,182	2.59	116,313,875	4,545
STURGEON FALLS	59,233,419			59,233,419	4,191,230	7.08	55,042,189	2,756
SUDBURY	887,285,216			887,285,216	33,298,961	3.75	853,986,255	40,853
SUNDRIDGE	11,345,096			11,345,096	803,377	7.08	10,541,719	543
TARA	10,293,632			10,293,632	561,619	5.46	9,732,013	432
747	30,981,892			30,981,892	1,876,086	90'9	29,105,806	2,476
TECUMSEH	78,558,477			78,558,477	2,494,237	3.18	76,064,240	4,285
TEESWATER	11,574,240			11,574,240	553,407	4.78	11,020,833	208
TERRACE BAY TOWNSHIP	25,430,202			25,430,202	849,140	3.34	24,581,062	945
THAMESVILLE	9,022,849			9,022,849	580,848	6.44	8,442,001	457
THEDFORD	8,267,756			8,267,756	632,391	7.65	7,635,365	382
THESSALON	13,171,796			13,171,796	561,311	4.26	12,610,485	629
THORNBURY	20,777,782			20,777,782	789,523	3.80	19,988,259	1,231
THORNDALE	2,730,406			2,730,406	202,853	7.43	2,527,553	159
THOROLD	206,516,347			206,516,347	1,457,001	17.	205,059,346	7,676
THUNDER BAY	1,101,405,118	1,997,508		1,103,402,626	41,704,524	3.78	1,061,698,102	47,936
TILBURY	77,417,416			77,417,416	2,423,162	3.13	74,994,254	1,901
TILLSONBURG	205,246,179			205,246,179	8,264,022	4.03	196,982,157	5,628
TORONTO	9,396,781,134			9,396,781,134	298,652,865	3.18	9,098,128,269	221,148
TRENTON	319,430,231			319,430,231	6,053,215	1.90	313,377,016	6,714
TWEED	17,551,310			17,551,310	1,056,668	6.02	16,494,642	850
UXBRIDGE	32,226,155			32,226,155	1,295,677	4.02	30,930,478	1,560
VANKLEEK HILL	17,382,532			17,382,532	631,308	3.63	16,751,224	992
VAUGHAN	1,777,456,517	2,152,102		1,779,608,619	48,682,807	2.74	1,730,925,812	44,067
WALKERTON	54,318,892			54,318,892	1,398,330	2.57	52,920,562	2,289
WALLACEBURG	211,328,807			211,328,807	6,624,282	3.13	204,704,525	4,830
WARDSVILLE	2,741,509			2,741,509	298,472	10.89	2,443,037	212
WARKWORTH	7,097,649			7,097,649	258,100	3.64	6,839,549	332
WASAGA BEACH	89,861,571			89,861,571	5,822,207	6.48	84,039,364	7,703
WATERLOO NORTH	1,059,497,497			1,059,497,497	31,677,316	2.99	1,027,820,181	37,566
WATFORD	14,355,305			14,355,305	662,633	4.62	13,692,672	757
WEBBWOOD	4,279,180			4,279,180	264,071	6.17	4,015,109	235



1996
AND LOSSES FOR
Y GENERATED AND PURCHASED
ENERGY G

		ENERGY GENERA	ENERGY GENERALED AND PORCHASED, AND LOSSES FOR 1996	HND LOSSES FOR 13	960			
	KWH PURCHASED	KWH PURCHASED	F	TOTAL KWH PURCH			KWH SOLD -	TOTAL
UTILITY NAME	FROM OH	FROM OTHER	KWH GENERATED	AND GENERATED	KWH UNBILLED	LOSSES	ADJUSTED	CUSTOMERS
WELLAND	481,759,581			481,759,581	17,314,608	3.59	464,444,973	20,139
WELLINGTON	13,911,768			13,911,768	906,652	6.52	13,005,116	884
WESTLINCOLN	12,866,044			12,866,044	597,561	4.64	12,268,483	578
WEST LORNE	15,484,579			15,484,579	575,000	3.71	14,909,579	637
WESTPORT	9,775,542			9,775,542	415,914	4.25	9,359,628	437
WHEATLEY	13,378,109			13,378,109	642,394	4.80	12,735,715	714
WHITBY	799,985,516			799,985,516	23,092,581	2.89	776,892,935	23,446
WHITCHURCH-STOUFFVILLE	90,380,474			90,380,474	2,559,825	2.83	87,820,649	3,252
WIARTON	27,137,872			27,137,872	1,459,181	5.38	25,678,691	1,130
WILLIAMSBURG	2,867,056			2,867,056	76,752	2.68	2,790,304	216
WINCHESTER	43,825,777			43,825,777	922,577	2.11	42,903,200	1,055
WINDSOR	2,916,473,358			2,916,473,358	61,686,036	2.12	2,854,787,322	73,057
WINGHAM	34,750,092			34,750,092	1,384,836	3.99	33,365,256	1,456
WOODSTOCK	381,162,866			381,162,866	14,352,800	3.77	366,810,066	12,764
WOODVILLE	6,904,529			6,904,529	787,77	1.13	6,826,742	350
WYOMING	14,691,754			14,691,754	1,024,319	6.97	13,667,435	879
YORK	908,204,747			908,204,747	22,067,490	2.43	886,137,257	36,112
ZORRA	31,757,528			31,757,528	772,672	2.43	30,984,856	902
ZURICH	7,914,869			7,914,869	344,559	4.35	7,570,310	425
Sum	94,079,609,425	92,065,770	319,624,303	94,491,299,498	2,713,594,492	4.40	91,777,705,006	2,939,546



6247

ONT HYDRO YRBK 1996 c.1 ONTARIO HYDRO
MUNICIPAL ELECTRIC
UTILITY FINANCIAL &
STATISTICAL SUMMARY,
1996.

